A 0	c	D	1	F	G	н	-	j.	X	L	м	N	0	P	Q	8	\$	T	U	v	W	X
Salamirin Constants Borrent Termolain Tab 1: Ex Ante Results																						
2 Final Draft (updated 4-26-18)																						
1 Final Draft (updated 4-26-18)																						
Background:																						-
"Definitions used within this template correspond to IL Energy Ef	ficiency Policy I	Manual Venion 2	2.0.																			
Tootnotes have been added where clarifying information may	/ be helpful.																					
6 See Section 6.6 of IL Energy Efficiency Policy Manual Venion 2	LO TOP IN TUE INCOM	r requirements to	e Hogram Adminis	mater Quartery i	cepans.																	
2																						
See Section 6.6 of 16 Lenge Ufficiency Policy Manual Vesion 2 Instructions Productions Program Carlos and Carlos and Carlos and Carlos and The Organ Carlos Transition of the Instrument on Anthenia The Organ Administration wild in basics The Organ Administration wild in space the Instruct I quot of basics Program Administration wild in space and an Administration Program Administration wild in space and a space of the Instruct I quot of basics Program Administration wild in space and a space of the Instrument on the Instrument Program Administration and and a space of the Instrument on the Instrument Program Administration and and and and and and and and and an																						
10 "Sector-level" refers to residential and commercial and industria	il Programs pun	want to Section	8-1038 and 8-104: a	and Third-Party E	nergy Efficiency Impl	lementation Pro	man punuant to	Section 8-1038((4).													
11 Tf a utility offen Demand Response, information should be later	d separately in t	this table as a seg	parate program																			
12 11 Program Administrators want to include historical spend infor 13 Tor Program Costs Year to Date (VTD), each Program Administ	mation, they ca	in do so. ICC 51a	off appreciates the	information. How	vever, providing histo	vical spend data	is not a requirer	nent for Quarter	Reports; it is a s	equitement for Annu	al Reports.											
Tor Program Costs Teae to Date (11D), each Program Administration Program Administrators will also report information on low incore	nator should incl	Lide actual contr	and marked from the	beginning of the	o Program Year throu	gn the end of th	o appecasio qui	arter, regardents o	f What Program	rear the costs are a	socared with											
15 Program Administrators are encouraged to report public sector						avery requeets	inter secondina	1000 0010 001040	THE PLAT													
Program Administrators should add a footnote specifying if the	are are non-rider	r energy efficien	cy costs that are n	not reported in th	e Quarterly Reports.																	
16																						
14 M																						
Ameren Binots Ex Ante Results - Section 8-1038/8-104 (EEPS) Pro	grams PY2020 0	32																				
19			Electric Savin	âr				Gas Savings					Electric C	ots						Gas Costs		
	Not Energy	2020 Original	A successful Mark		% Savings Achieved		2020 Original		Implementation					ctric 2020 Original		Bectic % of Costs			Gas Non-	Gas 2020 Original	Gas 2020	
Section 8-1032/8-104	Savings Achieved	Plan Seutena Goal	Approved Net Energy Savings	Plan Savings Goa	Compared to	Savings Achieved	Plan Saving: Goal	Energy Savisor			Electric Program I Costs YTD1		Electric Non-	Plan .		YTD Compared to	Gas Program		Incentive Costs	Gas 2020 Original Plan	Approved	
(EEPS) Program	Achieved (MMb)	Savings Goal (With)	Energy Savings Goal (MMh)	(Mab)	Plan Savings Goal	Achieved	Saving: Goal	Goal (hems)	Goal	Implementation Plan Savings Goal				Budget A		Approved Budget	Costs YTD ¹		YID	Budget	Approved Budget**	
21 Commercial & Induitial Programs	(MMR)	(MMR)			Pass as wrigt Goal	(assent)	unamiq		(unread)	Annungi Goost												
21 Commercial & Induetal Programs 22 BUS Standard Initiative	95.440	145.293	146.203	162.865	58.41%	103 917	856.200	806.200	400 940	44.97%	5 14 738 492 38 5	12 304 940 30	4.433.552.00 5	34,892,848,28 5	27.094.000.02	45.14%	5 828.220.27 1	440.053.36	5 289277.11	5 156995230	5 1.852.023.55	
22 BLS Standed Initiative 23 BLS Cutom Initiative	4,672	79.724	29,734	29.714	15.72%	63,903	420.589	430.589	1.090.367	5.85%	\$ 2530,894,55 \$	968,180,19	5 1.562.714.36 \$	15.521.551.19 5	10.942.427.10	22.34%	5 292,904,25 1	92,894,30		5 2,247,234,95	5 2,498,095,43	105
24 BJS Retro Commissioning Initiative	4,072	10,940	10,940	4,596	22.62%	0	224,247	224,247	122,544	0.00%	\$ 290,126.49 \$	203,218.93				29.57%	5 7419579 1		\$ 74,195,29	5 722.022.18	5 555.472.45	125
25 BUS Streetlighting initiative	995	5.832	5.910	6.409	15.28%	0	0	0	0	0.00%	5 297.687.52 5	299.117.97	s 9956955 s	575 204 77 5	150519681	26.52%	5 1		5	5	5	NA
29 [Add Program Name] 21 Cál Program Subiotal		242.367									<u> </u>					19.59%	5 1.306221.42 5					
21 CALPROPRIME SUCCESS	105.179	242 357	242.767	203.584	51.66%	247,720	1561036	1561036	1 621 959	15.18%	5 1A 220 221 40 5	12 774 457 29	5 5 (64.027.92) S	53 362 426 98 1 46 041 594 34		41.07%	5 66252200 1	541 827 56 36.7 700 04	5 504 742 85	5 6 539 209 83	5 4.90664242 5 3.15754634	22%
22 C&/ Rocrams - Public Sector Tota	a/ 14.852	21.128	21.120	40.116	27.02%	42.830	417.464	417.464	345.091	12.41%	\$ 2,626,929,54 c		< 113633663 G			21.91%	\$ 44349143 4	104.047.62	< 10440	\$ 1,477,613,64	5 1 149 094 09	244
22 Residential Programs	1							1										_				
Control & Multiple Page Section 2 - Section 2	50	1544	1544	145	44.345	22.515	01 013 192 389	01 01 5	14.080	16.16%	5 407.078.11 c	0112-00 011430-75		30130707	4 500 610 11	41.36%	5 23 230 24 4 5 125 120 10 4		6 10 233 34 6 130 646 30	5 140/063 44 5 330 335 30	5 300 100 30 5 140 274 99	39%
25 BES Heating & Cooling Initiative 26 BES Direct Distribution Efficient Products Initiative (Not School Kits)	2.038	6640	6.643	4.594	44.26% 12.71%	22 5 15	192,389	192,389	201.268 85.275	16.16%	5 1,905,202,22 5 5 22,609,84 5	912.410.75	5 1.071.972.58 5 5 22.689.84 5	3.810.636.30	4 509 619 33	44.04%	5 17517010 1 5 661029 1	25 522.90	5 129.645.20 5 6.610.29	3 239,375,70	5 349,274,99 5 22,112,24	22%
AS Detect Detection property requirements interaction and a RSS Public Housing initiative	115	618	638	1,220	0.71%	5.506	52.040	52,040	21.223	26.215	5 415.059.24 4	15.555.59	 30050345 	440.050.45	172401105	24.025	5 62016.40 1	2 049 25	5 65 047 15	5 202.003.07	5 229192.92	25
24 RES Behavior Modification initiative	0	6.290	6,290	0	0.00%	0	230-000	220.000	0	0.00%	1 . 1		1 . 1	645.000.00		0.00%	5 . 1		5 .	5 .	5 .	NA
29 RES Applance Recycling Initiative Id dd Droman Namel	891	2.842	2.842	2.124	28.20%	0	0	0	0	0.00%	5 755.472.39 5	56.550.00	\$ 699.923.39 \$	1.429.571.00	2.074.250.15	26.42%	5		\$.	\$.	\$.	NA
And Program Name) 41 Residential Economic Schools		17.927	17.937	11.079	29.30%	29.497	544.140	566.342	222.004	12.19%		997.429.34	5 240305557 5	2 331 545 02 1	9 577 859 33						5 1 349 404 10	
Income Programs Subjects	220	11.911	1/94/	11.906	24102	24.44/	544.10	200.147	1/1 990	12.195	3 2599.662.91 3	WIGHT	2 / 1010555/ 3	/20154532/ 1	42/189411	2.03	5 Later155 13	18.192.15	3 2845/4.42	3 //* 1//41	3 1,249,684,28	
42 RESISCOME Qualified CAA	224			1.120	29.56%	22.644			104.920	22.55%	5 944.472.14 5	258,257.31	\$ 586,215.93	5	2,673,607.49	25.225	\$ 303,718.98 1	192,811.78	\$ 110,907.10	s -	\$ 902,142.45	-
At RES Income Qualified Single Family	224	18,229	18,229	6,392	12.42%	95,729	955,973	955,973	569,162	17.01%	5 1.971.362.55 \$	297,741.91		15,900,729:07 \$		24.19%	\$ 972,525.35 \$	692,422.54			\$ 4,689,250.55	
at RESINCOME Qualified Multifamily DES Smart Second	26			1,719	2.09%	1,201			17,341	7.50%	5 227 120 21 5 5 100 415 20 5	20,315.36		5	1,579,597.36	21.34%	\$ 51,970.54 1 \$ 36,359.30 1	1,912.84	\$ 49,957.30 \$ 16,159.30	\$.	\$ 154,022.92 \$ 110,285.63	
ALC STORY SEVER	¥94			2,005	47.11%	U			243,000	0.00%	5 200,415,20 3	103,407.80	2/5/00/48	3	1,850,121.74	21.42%	3 35,358,20 1		2 16/128/20	s .	3 110,285.63	
CO Income Qualified Programs Subjotal	2110	18 329	10 220	11 266	10.00%	101734	955.973	955.973	034 333	12.025	5 2,651,291,18 9	699 777 18	5 236145200 5	15 800 232 02 1	14 34 3 4 30 3 33	25.625	5 1 220 402 00 9	00714016	5 493 334 92	4 F.W.2 F00 F0	5 5 004 717 57	204
Third Party Programs (Section 8-1028 - Beginning in 2019)																						
segming in 2019 Sector 2-1028 - segming in 2019 Sector 2-1028 - segming in 2019	24.042	12 040	22.949	A2.450	54.34%	571.030	182.160	382.360	904 550	63135	5 2112509.66 5	1 00 1 400	< 1100/00171 S		8 46 1 66 9 71	15.97%	5 967 930 53 1	750.639.07	5 217 192 AA	5 712 758 85	5 1995,49711	425
55 RES Retail Products Initiative 52 RES Direct Distribution Efficient Products Initiative (School Kits)	14.042			42.650		5/1.000	182,260				5 129.020.53 c	1.912.490.43	5 1.TVVD9022 5			17.115		150.629.07			s 1.wi5.497.13	47%
ACS Direct Distribution Efficient Products Initiative (School Kits) Xidd Program Namel	126	1517	1.517	2.169	5.81%		50.010	50.010	63.525	0.00%	s 129,020.53 g		a 12v02053 5	648.115.05	0407158	0.13%	5 2597092 1		5 35.930.92	5 112.509.90	3 354.011.60	
				1				1														
Third Party Programs (Section 8-1028 - Reginning in 2019) Subtotal	24.168	21.466	24.466	64.819	52.71%	571.070	432,220	422.270	968.075	58,99%	5 2241.609.19 5	1.912.492.42	5 1.228.118.76 5	7.221.879.55 1	9,407,121,29	21.465	5 1.002.791.45 5	750.628.07	5 252,162,28	5 826-308-75	5 2.159.508.72	465
61 Demonstration of Breakthrough Equipment and Devices																						
21 Denomination of instancing inclusion in a devices											5 .											
	0	0		0	0.00%	0	0	0	0	0.00%												0%
Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	•	0.00%	0	•	•	0	0.30%	\$.											
EEU Conversion for Alternate Fuels	•	12,921	12,921	17,201	0.00%	•	-441,009	-441,009		0.00%							s -					0%
Voltage Opimization	21,421	52,346	52,346	52,860	59.44%	٥	0	0	0	0.00%							s .					0%
																		_				
Overall Total Ameren Illinois Section 8-1028/8-104 (EEPS) Programs	176,122	278,767	278,767	240,809	48.82%	980,021	2,074,613	3,074,613			\$ 30,446,885.22 \$	17,571,298.34	s 12,875,586.88 s	82,784,591.42 \$			\$ 4,008,572.40 1		\$ 1,790,466.46	\$ 12,217,441.49	\$ 14,210,553.11	
An A																						
70																						
21 Footnotes 22 Original Plan Budget refers to the budget contained in the approved in	rr max a black and	different set and a set of the se	- 177 m	alexantr des																		
22 Unginal Plan audget retent to the budget contained in the approved in "Approved Budget refers to the Program Administrator's current budget					ty policy. This may also b	to the implement	ation Dan Burlaut															
24 When A manual Mat Parama Parties Contractors in 1								and most stars?	Descent day	and the second	table factors family	-										
The Approved Net Energy Savings Goal refers to the most updated p 75	ivez lave ozrroq	ngi gasi in the ca	se ar section 8-104 pr	rograms, the value	s in the course should n	nation the Adjuste	a snergy Savings C	car contained in th	e Hogism Admini	erator supdated Adju	tabe savingi Goal Temp	20.0.										
***Original Plan Savings Goal refers to the original savings goal approve	ed in the Commis	ion's Final Order ap	sproving the EE Plan	For Section 8-104 p	rograms, this value sho	uld match the Pla	Energy Savings G	cal set forth in the	ompleted Adjusts	ible Savings Goal Temp	inte.											
26 * Some EE Program costs are expensed through utility base rates.							-															
.72 Address in Program Costs are experised through Unity Sale / Stee.																						

В		C	D	E		F	
Statewide Quarterly Report Template							
Tab 2: Costs							
Final Draft (updated 4-26-18)							
instructions:							
*For Program and Portfolio-Level Costs, each Program Ad			al costs incurred from t	he beginning o	of the Progra	am Year thro	ough the end
applicable quarter, regardless of what Program Year the							
*Program Administrators should add a footnote specifying	g if there are i	non-rider energy e	fficiency costs that are	not reported ir	n the Quarte	erly Reports.	
meren Illinois Section 8-103B/8-104 (EEPS) Costs PY2020 C	22						
Section 8-103B/8-104 (EEPS) Cost Category	2	020 Total Electric	2020 Total Gas	2020 Tot	al		
Section 6-103b/ 6-104 (EEFS) Cost Category	A	ctual Costs YTD2	Actual Costs YTD2	Actual Costs	YTD2		
Program Costs by Sector	A	ctual Costs YID2	Actual Costs YTD2	Actual Costs	YTD2		
	A \$	ctual Costs YTD2 16,320,271.40			2,811.20		
Program Costs by Sector		16,320,271.40		\$ 17,18			
Program Costs by Sector C&I Programs (Private Sector)	\$	16,320,271.40 3,636,939.54	\$ 862,539.80	\$ 17,18 \$ 4,08	2,811.20		
Program Costs by Sector C&I Programs (Private Sector) Public Sector Programs	\$	16,320,271.40 3,636,939.54 3,596,683.91	\$ 862,539.80 \$ 443,691.62	\$ 17,18 \$ 4,08 \$ 3,92	2,811.20 0,631.16		
Program Costs by Sector C&I Programs (Private Sector) 	\$ \$ \$	16,320,271.40 3,636,939.54 3,596,683.91	\$ 862,539.80 \$ 443,691.62 \$ 328,067.55	\$ 17,18 \$ 4,08 \$ 3,92	2,811.20 0,631.16 4,751.46		
Program Costs by Sector C&I Programs (Private Sector) Public Sector Programs Residential Programs ncome Qualified Programs	\$ \$ \$	16,320,271.40 3,636,939.54 3,596,683.91 3,651,381.18	\$ 862,539.80 \$ 443,691.62 \$ 328,067.55	\$ 17,18 \$ 4,08 \$ 3,92 \$ 5,02 \$	2,811.20 0,631.16 4,751.46		
Program Costs by Sector C&I Programs (Private Sector) Public Sector Programs Residential Programs n.come Qualified Programs Market Transformation Programs	\$ \$ \$ \$ \$	16,320,271.40 3,636,939.54 3,596,683.91 3,651,381.18	\$ 862,539.80 \$ 443,691.62 \$ 328,067.55 \$ 1,370,482.98 \$ - \$ 1,003,791.45	\$ 17,18 \$ 4,08 \$ 3,92 \$ 5,02 \$ \$ \$ \$	2,811.20 0,631.16 4,751.46 1,864.16		
Program Costs by Sector C&I Programs (Private Sector) Public Sector Programs Residential Programs ncome Qualified Programs Market Transformation Programs Ihird Party Programs (Beginning in 2019) Total Ameren Illinois Program Costs	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	16,320,271.40 3,636,939.54 3,596,683.91 3,651,381.18 	\$ 862,539.80 \$ 443,691.62 \$ 328,067.55 \$ 1,370,482.98 \$ - \$ 1,003,791.45	\$ 17,18 \$ 4,08 \$ 3,92 \$ 5,02 \$ \$ \$ \$	2,811.20 0,631.16 4,751.46 1,864.16 - 5,400.64		
Program Costs by Sector C&I Programs (Private Sector) Public Sector Programs Residential Programs ncome Qualified Programs Market Transformation Programs Ihird Party Programs (Beginning in 2019) Total Ameren Illinois Program Costs Portfolio-Level Costs by Portfolio Cost Category (Section 8-1038	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	16,320,271.40 3,636,939.54 3,596,683.91 3,651,381.18 	\$ 862,539.80 \$ 443,691.62 \$ 328,067.55 \$ 1,370,482.98 \$ - \$ 1,003,791.45	\$ 17,18 \$ 4,08 \$ 3,92 \$ 5,02 \$ \$ \$ \$	2,811.20 0,631.16 4,751.46 1,864.16 - 5,400.64		
Program Costs by Sector C&I Programs (Private Sector) Public Sector Programs Residential Programs ncome Qualified Programs Market Transformation Programs Ihird Party Programs (Beginning in 2019) Total Ameren Illinois Program Costs Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B Demonstration of Breakthrough	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	16,320,271.40 3,636,939.54 3,596,683.91 3,651,381.18 3,241,609.19 30,446,885.22	\$ 862.539.80 \$ 443.691.62 \$ 328.067.55 \$ 1.370.482.98 \$ - \$ 1.003.791.45 \$ 4,008,573.40	\$ 17,18 \$ 4,08 \$ 3,92 \$ 5,02 \$ \$ 4,24 \$ 34,45	2,811.20 0,631.16 4,751.46 1,864.16 - 5,400.64 5,458.62		
Program Costs by Sector C&I Programs (Private Sector) Public Sector Programs Residential Programs ncome Qualified Programs Market Transformation Programs Market Programs (Beginning in 2019) Fotal Ameren Illinois Program Costs Portfolio-Level Costs by Portfolio Cost Category (Section 8-1038 Demonstration of Breakthrough Equipment and Devices Costs ¹	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	16,320,271.40 3,636,939.54 3,596,683.91 3,651,381.18 3,241,609.19 30,446,885.22 778,058.07	\$ 862.539.80 \$ 443.691.62 \$ 328.067.55 \$ 1.370.482.98 \$ - \$ 1.003.791.45 \$ 4,008,573.40 \$ -	\$ 17,18 \$ 4,08 \$ 3,92 \$ 5,02 \$ \$ 4,24 \$ 34,45 \$ 34,45	2,811.20 0,631.16 4,751.46 1,864.16 		
Program Costs by Sector C&I Programs (Private Sector) Public Sector Programs Residential Programs Narket Transformation Programs Market Transformation Programs Inird Party Programs (Beginning in 2019) Total Ameren Illinois Program Costs Portfolio-Level Costs by Portfolio Cost Category (Section 8-1038 Demonstration of Breakthrough Equipment and Devices Costs Valuation Costs	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	16.320,271.40 3.636,939.54 3.596,683.91 3.651,381.18 3.241,609.19 30,446,885.22 778,058.07 347,831.60	\$ 862,539.80 \$ 443,691.62 \$ 328,067.55 \$ 1,370,482.98 \$ 1,003,791.45 \$ 4,008,573.40 \$	\$ 17,18 \$ 4,08 \$ 3,92 \$ 5,02 \$ 5 \$ 4,24 \$ 34,45 \$ 34,45	2,811.20 0,631.16 4,751.46 1,864.16 5,400.64 5,458.62 8,058.07 3,359.28		
Program Costs by Sector C&I Programs (Private Sector) Public Sector Programs Residential Programs ncome Qualified Programs Market Transformation Programs Market Programs (Beginning in 2019) Fotal Ameren Illinois Program Costs Portfolio-Level Costs by Portfolio Cost Category (Section 8-1038 Demonstration of Breakthrough Equipment and Devices Costs ¹	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	16.320.271.40 3.636,939.54 3.596.683.91 3.651.381.18 3.241.609.19 30,446,885.22 778,058.07 347,831.60 1,132,470.49	\$ 862,539.80 \$ 443,691.62 \$ 328,067.55 \$ 1,370,482.98 \$ 1,003,791.45 \$ 4,008,573.40 \$	\$ 17,18 \$ 4,08 \$ 3,92 \$ 5,02 \$ \$ 4,24 \$ 34,45 \$ 34,45 \$ 77 \$ 400 \$ 1,31	2,811.20 0,631.16 4,751.46 1,864.16 		

4,912,657.45 \$

\$

35,359,542.67

432,603.92 \$

\$

4,441,177.32

5,345,261.37

39,800,719.99

Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2020 Q2

Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs

Overall Total Costs	2020 Electric	2020 Gas	2020
	Actual Costs YTD	Actual Costs YTD	Actual Costs YTD2
Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 35,359,542.67	\$ 4,441,177.32	\$ 39,800,719.99

\$

\$

¹Includes Market Development Initiative in addition to other BED costs. ² Some EE Program costs are expensed through utility base rates.

Total Ameren Illinois Portfolio-Level Costs

25

A 1 SL 2 T8 3 Fit 4 5 Ir 7 E 9 10 11 11 12 B C Slatewide Quarterly Report Template Tab 3: Historical Energy Saved Final Draft (updated 4-26-18)

Inductions: "Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Lnergy Saved" historical table may also be added to each utility's Quarterly Report. "Program Administrators are encouraged to provide source references for greater transparency.

Ameren Illinois Section 8-103B/8-104 (EEPS) Energy Saved (MWh or therms) as of PY2020 Q2

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

K L M N O P Q R S T U V W X Y

Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal* (MWh)	% of Net Energy Savings Goal Achieved	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Er Savings C Achieve
PY1 6/1/08-5/31/09	ICC Approved	89,955	55,709	55,709	161.47%	ICC Approved	35,193		0	
PY2 6/1/09-5/31/10	ICC Approved	129,748	113,186	113,186	114.63%	ICC Approved	1,903,686		0	
PY3 6/1/10-5/31/11	ICC Approved	263,374	181,765	181,765	144.90%	ICC Approved	2,053,110		0	
Plan 1 Total	ICC Approved	483,077	350,660	350,660	137.76%	ICC Approved	3,991,989		0	
PY4 6/1/11-5/31/12	ICC Approved	353,664	273,534	273,534	129.29%	ICC Approved	5,771,819	1,881,446	1,881,446	306.7
PY5 6/1/12-5/31/13	ICC Approved	366,726	245,871	245,871	149.15%	ICC Approved	6,914,780	3,762,892	3,762,892	183.7
PY6 6/1/13-5/31/14	ICC Approved	304,624	216,495	216,495	140.71%	ICC Approved	6,296,042	5,644,338	5,644,338	111.5
Plan 2 Total	ICC Approved	1,025,014	735,900	735,900	139.29%	ICC Approved	18,982,641	11,288,676	11,288,676	168.1
PY7 6/1/14-5/31/15	Verified	275,564	223,446	223,408	123.35%	Verified	6,515,201	5,194,921	5,066,568	128.5
PY8 6/1/15-5/31/16	Verified	211,414	185,278	180,913	116.86%	Verified	6,836,449	5,433,379	5,369,967	127.3
PY9 6/1/16-5/31/17	Verified	197,694	191,603	174,349	113.39%	Verified	5,868,915	5,429,061	5,369,967	109.2
Transition Period 6/1/17-12/31/17	Verified	91,233	77,329	77,329	117.98%	Verified	2,947,129	2,634,576	2,634,576	111.8
Plan 3 Total	Verified	775,905	677,656	655,999	118.28%	Verified	22,167,694	15,806,502	15,806,502	140.2
2018	Verified	377,775	358,145	358,145	105.48%	Verified	7,353,769	3,716,492	3,716,492	197.8
2019	Ex Ante	344,447	356,784	356,663	96.57%	Ex Ante	4,188,155	3,524,551	3,524,551	118.8
	Ex Ante	176,132	378,767	370,720	47.51%	Ex Ante	980,021	3,074,613	3,074,613	31.8
2020			418.852					3,129,204	1	
			410,002							

E F G H I J

Department	PY1	PY2	PY3		PY5	PY6		PY8	PY9	Transition Period
Net Savings Achieved (MWh)	10,283	20,978	26,536	37,396	34,724	28,336	33,497	18,945	40,706	15,109
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Verified	Verified	ICC Approv	ICC Approv	ICC Approve	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approved
Source	AIU PY1 Po	Docket 10-0	Docket 11-0	Docket 14-0	Docket 14-05	Docket 15-0	EPY7/GPY4	t/501631.pdf	rt/501631.pdf	

Department	PY2	PY3	PY4	PY5	PY6		PY8	PY9	Transition Period
Net Savings Achieved (Therms)			1,157,810	1,836,138	2,220,590	824,815	651,005	1,667,500	316,324
Evaluation Status (Ex Ante, Verified**, or ICC Approved)			ICC Approv	ICC Approve	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approved
Source			Docket 14-0	Docket 14-05	Docket 15-0	EPY7/GPY4	DCEO Cost E	ffectiveness S	ummary Report, p

*Bectric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017. "Werlifed savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verlifed savings generally utilize deemed net-to-gross ratios and IL-IRM adjorithms, where applicable. See also the definition of 'savings verification' in the IL-IRM Policy

"Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in th should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.

"Original Plan Saving: Goal refers to the original savings goal approved in the Commission's final Order approving the EF Plan For Saction 8-104 imagame, thus value should match the Plan Intergy Savings Goal set forth in the completed Adjustable Savings Goal Template. "Writefia using interplate to valuate estimated average that are interplated to card treased complance with a Popular and Administrator's energy average using Varieties average and an end of the original set of the saving set of the saving goal and Administrator's energy average using Varieties average and the LTBM being because.

B Statewide Quarterly Report Template	C C	D	L	1	G	Н	I	,	K	L	М	N	0	
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Tab 4: Historical Other - Environmental and Eco	nomic Imna	cts												
	nomic impa	013												
linal bran (updated 4-20-16)														
										1				
5	tootnote to e	explain how	performance	ce metrics ar	e derived (fo	r example: th	ne calculatio	n for "Direct F	orttolio					
IODS.)														
Invironmental and Economic Impacts for the A	meren Illino	is Service Te	rritory as of	PY2020 Q2										
Electric Derformance Metrics (Equivalents)*	DV1	DV2	DV2	DV4	DVE	DV/4	דעם	סעמ	DVO	Transition Dariad	2010	2010	2020	2021
lectric Penormance Metrics (Equivalents)	PTI	PTZ	PY3	P14	Pro	Pro	PT/	PTO	P19	Iransilion Period	2018	2019	2020	2021
Net Energy Savings Achieved (MWh)**	100,238	150,726	289,910	391,060	401,450	404,319	379,999	452,178	440,265	106,342	377,775	344,447	176,132	
Carbon reduction (tons)	70,883	106,586	205,010	276,538	283,886	285,915	268,717	306,361	282,549	75,200	267,144	243,538	124,532	
Cars removed from the road	15,050	22,630	43,527	58,713	60,273	60,704	57,052	65,045	59,989	15,966	56,718	52,615	26,904	
Acres of trees planted	83,424	125,443	241,281	325,464	334,111	336,499	316,259	360,563	332,538	88,504	314,408	318,049	162,633	
Number of homes powered for 1 year	8,488	12,763	24,549	33,114	33,994	34,237	32,178	36,686	33,834	9,005	31,989	28,103	14,370	
Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	
ncome qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	See Below	
Gas Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
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ncome qualified nomes served	IBD	IBD	IBD	IBD	IBD	IBD	IBD	IRD	IBD	IBD	IBD	IBD	See Below	
														_
iotal Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
Carbon reduction (tons)	71.070	116.670	215 904	212 270	220.202	221.070	207.624	245.077	222 424	02 502	206 124	265 609	120 717	_
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ncome qualitied nomes served	IBD	IBD	IBD	IBD	IDD	IBD	IBD	IBD	IBD	IBD	IDD	IDD	1,202	
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						te el enerel en l'					Caraabaaa	1		
						iea, and num	per of nomes l	powered for 1	year are deriv	rea from the U.S. EPA	Greennouse			
	-111.58 saving	gs achieved.	in addition,	this includes II	iinois Departm	ient of Comm	erce and Eco	nomic Opport	unity program	i savings achieved thr	ough May 31,			
	rogram and t	racks particir	pation. Low in	come custor	ners were nrev	iously served	by the IL Depa	artment of Cor	nmerce and F	conomic Opportunity	/ until May 31			
				22.110 0031011								1		
2017. Utilities began serving both low income and	oublic sector	customers or	June 1, 2017	IQ homes se	erved initiative	s (school kits.	direct install a	nd full compre	ehensive retrof	it) contain measures t	hat provide			
	Each Program Administrator should include a Jobs.") Environmental and Economic Impacts for the A Electric Performance Metrics (Equivalents) Net Energy Savings Achieved (MWh)** Carbon reduction (tons) Cars removed from the road Acres of trees planted Number of homes powered for 1 year Direct Portfolio Jobs Income qualified homes served*** Gas Performance Metrics (Equivalents)* Net Energy Savings Achieved (Iherms)** Carbon reduction (tons) Cars removed from the road Acres of trees planted Number of homes powered for 1 year Direct Portfolio Jobs Income qualified homes served*** Direct Portfolio Jobs Income qualified homes served*** Total Performance Metrics (Equivalents)* Carbon reduction (tons) Cars removed from the road Acres of trees planted Number of homes powered for 1 year Direct Portfolio Jobs Income qualified homes served*** Total Performance Metrics (Equivalents)* Carbon reduction (tons) Cars removed from the road Acres of trees planted Number of homes powered for 1 year Direct Portfolio Jobs Income qualified homes served*** Footnotes: "Unless otherwise noted, performance metrics for co Gas Equivalencies Calculator: https://www.epa.go **This includes Sections 8-103, 8-103B, 8-104, and 16 2017.	Instructions: "Each Program Administrator should complete the Environ "Each Program Administrator should include a footnote to a Jobs.") Environmental and Economic Impacts for the Ameren Illino Electric Performance Metrics (Equivalents)* PY1 Net Energy Savings Achieved (MWh)** 100,238 Carbon reduction (tons) 70,883 Cars removed from the road 15,050 Acres of trees planted Number of homes powered for 1 year Carbon reduction (tons) Gas Performance Metrics (Equivalents)* PY1 Net Energy Savings Achieved (Iherms)** S5,193 Carbon reduction (tons) Gas Performance Metrics (Equivalents)* PY1 Net Energy Savings Achieved (Iherms)** S5,193 Carbon reduction (tons) Cars removed from the road 40 Acres of trees planted 220 Number of homes powered for 1 year 22 Direct Portfolio Jobs TBD Income qualified homes served*** TBD Total Performance Metrics (Equivalents)* TBD Total Performance Metrics (Equivalents)* TBD Income qualified homes served*** TBD Total Performance Metrics (Equivalents)* TBD Income qualified homes served*** TBD Total Performance Metrics (Equivalents)* TBD Income qualified homes served*** TBD Total Performance Metrics (Equivalents)* TBD Income qualified homes served*** TBD Total Performance Metrics (Equivalents)* TBD Income qualified homes served*** TBD Total Performance Metrics (Equivalents)* TBD	Instructions: "Each Program Administrator should complete the Environmental and "Each Program Administrator should include a footnote to explain how Jobs.") Environmental and Economic Impacts for the Ameren Illinois Service Term Electric Performance Metrics (Equivalents)* PY1 PY2 Environmental and Economic Impacts for the Ameren Illinois Service Term Electric Performance Metrics (Equivalents)* PY1 PY2 Net Energy Savings Achieved (MWh)** 100,238 150,726 Carbon reduction (tons) 70,883 106,586 Cars of trees planted 83,424 125,443 Number of homes powered for 1 year 8,488 12,763 Direct Portfolio Jobs TBD TBD TBD Income qualified homes served*** TBD TBD TBD Gas Performance Metrics (Equivalents)* PY1 PY2 Net Energy Savings Achieved (Therms)** 35,193 1,903,686 Carbon reduction (tons) 187 10,093 Cars removed from the road 40 2,143 Acres of trees planted 220 11,879 Number of homes powered for 1 year 22 1,209 Direct Portfolio Jobs TBD TBD Income qualifie	Instructions: *Each Program Administrator should include a footnote to explain how performane Jobs.") Environmental and Economic Impacts for the Ameren Illinois Service Territory as of Instruction (Jobs.") Environmental and Economic Impacts for the Ameren Illinois Service Territory as of Instruction (Jobs.") Environmental and Economic Impacts for the Ameren Illinois Service Territory as of Instruction (Jobs) PY1 PY2 PY3 Electric Performance Metrics (Equivalents)* PV1 PY2 PY3 Net Energy Savings Achieved (MWh)** Carbon reduction (Jons) 70.883 106.586 205.010 Carbon reduction (Jons) 70.883 106.586 205.010 Carbon reduction (Jons) 70.883 127.63 24.549 Direct Portfolio Jobs TBD TBD TBD TBD Income qualified homes served*** TBD TBD TBD TBD TBD Gas Performance Metrics (Equivalents)* PY1 PY2 PY3 Ares of trees planted 220 11.879 12.811 <t< td=""><td>Instructions: ** "Each Program Administrator should include a footnote to explain how performance metrics ar Jobs.") Environmental and Economic Impacts for the Ameren Illinois Service Territory as of PV2020 Q2 Electric Performance Metrics (Equivalents)* PY1 PY2 PY3 PY4 Net Energy Savings Achieved (MWh)** 100,238 150,726 289,910 391,060 Carbon reduction (tons) 70,883 106,586 205,010 276,538 Cars removed from the road 15,050 22,630 43,527 58,713 Acres of trees planted 83,424 125,443 241,281 325,464 Number of homes powered for 1 year 8,488 12,763 24,549 33,114 Direct Portfolio Jobs TBD TBD TBD TBD TBD Income qualified homes served*** TBD TBD TBD TBD 6,29,629 Cars removed from the road 40 2,143 23,311 7,801 Acres of trees planted 220 11,879 12,811 43,241 Number of homes powered for 1 year 22 1,209 1,304 4,400 Cars removed from</td><td>Teach Program Administrator should complete the Environmental and Economic Impacts table for Quarterly "Each Program Administrator should include a footnote to explain how performance metrics are derived (for Jobs.") 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Environmental and Economic Impacts for the Ameren Illinois Service Territory as of PY2020 Q2 Electric Performance Metrics (Equivalents)* PY1 PY2 PY3 PY4 PY5 PY6 Net Energy Savings Achieved (MWh)** 100.238 150.726 289.910 391.060 401,450 404.319 Caris removed from the road 15.050 22.630 43.527 58.713 60.273 60.704 Caris removed from the road 15.050 22.630 43.527 58.713 60.273 60.704 Caris removed from the road 15.050 22.630 43.527 58.713 60.273 60.704 Acres of trees planted 83.424 12.763 24.549 33.114 33.944 34.237 Number of homes powered for 1 year 84.48 12.763 24.549 33.114 33.941 34.237 Caris removed from the road 167 10.093 10.886 2.053.110 6.929.622 8.750.918 8.516.632</td><td>Instructions: "Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports. "Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculato Jobs.") Environmental and Economic Impacts for the Ameren Illinois Service Territory as of PY2020 Q2 Electric Performance Metrics (Equivalents)* PY1 PY2 PY3 PY4 PY5 PY6 PY7 Net Energy Savings Achieved (MWh)** 100.238 150.726 289.910 391.066 401.450 404.4319 379.999 Carbon reduction (tom) 70.883 105.50 22.830 43.527 58.713 60.273 60.704 57.652 Acres of trees planted 83.424 125.443 241.281 324.449 336.449 316.259 Number of homes powered for 1 year 8.488 12.763 18D 18D</td><td>Instructions "Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports. "Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Piobs.") Environmental and Economic Impacts for the Ameren Illinois Service Territory as of PY2020 O2 Electric Performance Metrics (Equivalents)" PY1 PY2 PY3 PY4 PY5 PY6 PY7 PY8 Not Energy Savings Achieved (MWh)" 100.238 150.726 289.910 391.060 401.450 404.319 379.999 452.178 Carbon reduction (fors) 0.08.83 160.568 205.010 275.38 283.886 285.915 263.717 306.361 Caris removed from the road 15.050 22.630 43.527 58.713 40.0273 60.704 57.052 65.063 Nucle Portolio Jobs IBD <t< td=""><td>Instructions "acch Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports. "acch Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.") 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T	А	В	C D	E	F
1		-	ewide Quarterly Report Template	L	·
2			5: CPAS Progress		
3			Draft (updated 4-26-18)		
4					
5	I	nstru	uctions:		
5			electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG		
6			ress Ex Ante Results table in Quarterly Reports.		
7	<u> </u>				
8	C	Colo	r Coded Key:		
	F	Repo	prted items		
9	-	<u> </u>	tory and/or approved plan inputs		
10	_				
11	C	Calc	culations		
12					
13		Ame	ren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio PY2020 Q2	2	
				-	
14					
15	0	Cum	ulative Persisting Annual Savings (CPAS) Goal Progress		
					ICC approved plan compliance filing
		а	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)	8.35%	including VO derived from Final Order in 17-
16	_				0311 and 18-0211.
17		b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)	27,910,706	ICC approved plan compliance filing
18 19		С	Current Year CPAS Goal (MWh)	2,331,193	= a * b
19		d	CPAS Achieved at End of Previous Year (MWh)	2,166,595	verification report for previous year
20			Savings Expiring in Current Year		
21 22 23 24 25 26 27 28		е	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)	4.50%	statute
22		f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)	5.20%	statute
23		g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)	0.70%	= f - e
24		h	2012-2017 Legacy Savings Expiring in Current Year (MWh)	195,375	= g * b
25		i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)	3,333	verification report for previous year
26		j	Total Savings Expiring in Current Year (MWh)	198,708	= h + i
27		k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	363,305	= C - d + j
28			New Annual Savings this Quarter (MWh)	176,132	utility report
29		m	New Annual Savings this YTD (MWh)	176,132	sum of utility reports for all quarters to date
30		n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal	48%	= m / k
	1	Appl	licable Annual Incremental Goal (AAIG) Progress		
31 32 33 34 35	Γ	0	Previous Year's CPAS Goal (% of Sales)	7.74%	ICC approved plan compliance filing
33		р	Previous Year's CPAS Goal (MWh)	2,159,180	= 0 * b
34	Γ	q	Current Year Applicable Annual Incremental Goal (MWh)	172,012	= c - p
35	Γ	r	New Savings Required to Meet AAIG (MWh)	370,720	= q + j
36	Ē	S	New Savings Achieved YTD (MWh)	176,132	same as "m"
37		t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)	198,708	= j
38	F	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD	(22,576)	= s - t
	F	-			
39		V	Progress towards AAIG (after offsetting expiring savings) - % YTD	-13%	= u / q

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		Decisio			
Program Year	Actual Ameren Binos EEPS Costs	Actual DCEO EEPS Cosh	Total Actual EEPS Costs (American Brook + DCEO + IPA)	Actual Section 16- 111.58 Costs	Total Actual EEPS + Section 16- 111.58 Costs
PY1- 6/1/08-5/31/09	\$ 10,402,128.00	\$ 2,727,503.00	\$ 13,129,631.00	NA	\$ 13,129,631.00
PY2- 6/1/09-5/31/10	\$ 20,869,054.00	\$ 6,643,233.00	\$ 27,512,287.00	NA	\$ 27,512,287.00
PY3-6/1/10-5/31/11	\$ 32,811,835.00	\$ 10,070,569.00	\$ 42,882,404.00	NA	\$ 42,882,404.00
Plan 1 Total	\$ 64,083,017.00	\$ 19,441,305.00	\$ 83,524,322.00	s -	\$ 83,524,322.00
PY4/GPY1-6/1/11-5/31/12	\$ 38,106,737.00	\$ 10,366,287.00	\$ 48,473,024.00	NA	\$ 48,473,024.00
PY5/GPY2-6/1/12-5/31/13	\$ 37,710,086,58	\$ 12,955,815.00	\$ 50,665,901.58	NA	\$ 50,665,901.58
PY6/GPY3-6/1/13-5/31/14	\$ 37,398,421.00	\$ 8,665,054.00	\$ 46,063,475.00	\$ 11,304,464.00	\$ 57,367,939.00
Plan 2 Total	\$113,215,244.58	\$ 31,987,156.00	\$145,202,400.58	\$ 11,304,464.00	\$156,506,864.58
PY7/GPY4-6/1/14-5/31/15	\$ 45,492,403.57	\$ 11,442,802.00	\$ 56,935,205.57	\$ 23,079,733.55	\$ 80,014,939.12
PY8/GPY5-6/1/15-5/31/16	\$ 40,525,431.82	\$ 3,905,399.76	\$ 44,430,831.58	\$ 30,613,754.31	\$ 75,044,615.89
PYV/GPY6 & Tramition Period - 6/1/16-12/31/17	\$ 73,683,243.64	\$ 21,955,334.29	\$ 95,638,577.93	\$ 32,643,055.80	\$128,281,633.73
Plan 3 Total	\$159,701,079.03	\$ 37,303,536.05	\$197,004,615.08	\$ 86,336,573.65	\$283,341,188.73
	Actual America Ench EEPS Costs vito	Approved America Black	% of Costs YTD Compared to Annoneed Burdines		
2018	\$102,234,732.73	\$ 98,689,801.00	103.59%		
2019	\$ 96,007,537.80	\$ 98,689,801.00	97.28%		
2020	\$ 35,359,542.67	\$ 98,689,801.00	35.83%		
2021					
2018-2021 Plan Total	\$233,601,813.20	\$296,069,403.00	78.90%		

	Actual America Hinois EEPS Costs	Actual DCEO EEPS Costa	Total Actual EEPS Cosh (Ameren Illinoh + DCEO + 124)	Actual Section 16 111:58 Costs	Iotal Actual EEP + Section 16- 111.58 Costs
PY1-6/1/08-5/31/09	\$ 990,371.00		\$ 990,371.00	5	\$ 990,371.0
PY2-6/1/09-5/31/10	\$ 3,710,637.00	\$.	\$ 3,710,637.00	s .	\$ 3,710,637.0
P13-6/1/10-5/31/11	\$ 4,479,640.00	\$.	\$ 4,479,640.00	5	\$ 4,479,640.0
Plan 1 Total	\$ 9,180,648.00	\$.	\$ 9,180,648.00	s .	\$ 9,180,648.0
PY4/GPY1-6/1/11-5/31/12	\$ 10,955,117.05	\$ 3,124,552.00	\$ 14,079,669.05	s .	\$ 14,079,669.0
PY5/GP12-6/1/12-5/31/13	\$ 11,771,030.83	\$ 4,540,401.00	\$ 16,311,431.83	s .	\$ 16,311,431.0
PY6/GPY3-6/1/13-5/31/14	\$ 10,107,643.00	\$ 5,012,103.00	\$ 15,119,746.00	5	\$ 15,119,746.0
Plan 2 Total	\$ 32,833,790.88	\$ 12,677,056.00	\$ 45,510,846.88	s .	\$ 45,510,846.8
PY7/GPY4-6/1/14-5/31/15	\$ 11,300,080.92	\$ 3,036,995.85	\$ 14,337,076.77	s .	\$ 14,337,076.7
PYB/GPY5-6/1/15-5/31/16	\$ 11,359,483.26	\$ 1,184,458.37	\$ 12,543,941.63	5	\$ 12,543,941.6
PYR/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 18,866,753.11	\$ 7,373,142.95	\$ 26,239,896.06	5	\$ 26,239,896.0
Plan 3 Total	\$ 41,526,317.29	\$ 11,594,597.17	\$ 53,120,914.46	s .	\$ 53,120,914.4
	Actual America Brock EIPS Costs VTD	Approved America Elizab FTPS Rediced	% of Costs YTD Compared to Accented Burloot		
2018	\$ 16,961,806.96	\$ 15,667,311.84	108.26%		
2019	\$ 15,095,104.89	\$ 15,360,706.44	98.27%		
2020	\$ 4,441,177.32	\$ 15,575,955.02	28.51%		
2021				1	
2018-2021 Plan Intel	\$ 36,498,089,17	5 46 603 973 30	78.32%		

	Actual Ameren Binon EPS Costs	Actual DCEO EIPS Conts	Total Actual EEPS Costs (American Illinois + DCED + IEPA)	Actual Section 16- 111.58 Covis	Total Actual EE + Section 16- 111.58 Costs
PY1-6/1/08-5/31/09	\$ 11,392,499.00	\$ 2,727,503.00	\$ 14,120,002.00		\$ 14,120,002
PY2-6/1/09-5/31/10	\$ 24,579,691.00	\$ 6,643,233.00	\$ 31,222,924.00	s -	\$ 31,222,924
PY3-6/1/10-5/31/11	\$ 37,291,475.00	\$ 10,070,569.00	\$ 47,362,044.00	\$.	\$ 47,362,044
Plan 1 Total	\$ 73,263,665.00	\$ 19,441,305.00	\$ 92,704,970.00	\$.	\$ 92,704,970.
PY4/GPY1-6/1/11-5/31/12	\$ 49,061,854.05	\$ 13,490,839.00	\$ 62,552,693.05	s .	\$ 62,552,693
PY5/GPY2-6/1/12-5/31/13	\$ 49,481,117.41	\$ 17,496,216.00	\$ 66,977,333.41	\$.	\$ 66,977,333.
PY6/GPY3-6/1/13-5/31/14	\$ 47,506,064.00	\$ 13,677,157.00	\$ 61,183,221.00	\$ 11,304,464.00	\$ 72,487,685
Plan 2 Total	\$146,049,035.46	\$ 44,664,212.00	\$190,713,247.46	\$ 11,304,464.00	\$202,017,711.
PY7/GPY4-6/1/14-5/31/15	\$ 56,792,484.49	\$ 14,479,797.85	\$ 71,272,282.34	\$ 23,079,733.55	\$ 94,352,015.
PY8/GPY5-6/1/15-5/31/16	\$ 51,884,915.08	\$ 5,089,858.13	\$ 56,974,771.21	\$ 30,613,784.31	\$ 87,588,557.
PY9/GPY6 & Insmitton Period - 6/1/16-12/31/17	\$ 92,549,996.76	\$ 29,328,477.24	\$121,878,474.00	\$ 32,643,055.80	\$154,521,529.
Plan 3 Total	\$201,227,396.33	\$ 48,898,133.22	\$250,125,529.55	\$ 86,336,573.65	\$336,462,103.
	Actual America Encos EEPS Costs VID	Approved America Binch 1925 Bartowi	% of Costs 17D Compared to Account Burlow		
2018	\$119,196,539,69	\$114,357,112.84	104.23%		
2019	\$111,102,642.69	\$114,050,507.44	97.42%		
2020	\$ 39,800,719.99	\$114,265,756.01	34.83%		
2021					
2018-2021 Plan Total	\$270,099,902.37	\$342,673,376.29	78.82%		