A B

Statewide Quarterly Report Template
Tab 1: Ex Ante Results
Final Draft (updated 4-26-18)

Background:

**Definition used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.

**Footnotes to have been added where clashing information may be helpful.

**See Section 6.6 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Quartely Reports.

Inductions:

"Sect bitmer frient to residential and commercial and included fragrams parsuant to Section 8-1038 and 8-104 and 19th Party Energy Efficiency Implementation Program parsuant to Section 8-1038(g)(4).

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Ameren Illinois Ex Ante Results - Section 8-1038/8-104 (FEPS) Programs PY2021 Q1

Ameren Illinois Ex Ante Results - Section 8-1038/8-104 (EEPS) Programs PY2021 Q1																							
19				Bectric Savin	igs				Gas Savings		Bectric Costs						Gas Costs						
20	Section 8-1038/8-104 (EEPS) Program	Net Energy Savings Achieved (MWh)	2021 Original Plan Savings Goal (MWh)	Approved Net Energy Savings Goal (MWh)	Implementation Plan Savings Goal (MWh)	% Savings Achieved Compared to Implementation Plan Savings Goal	Net Energy Savings Achieved (Therms)	2021 Original Plan Savings Goal (Therms)	Approved Net Energy Savings Goal (Therms)	Implementation Plan Savings Goal (Therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Electric Program Costs YID1	Electric Incentive Costs YID	Electric Non- Ele incentive Costs YTD	ectric 2021 Original Plan Budget*	Electric 2021 Approved Budget**	Electric % of Costs YTD Compared to Approved Budget	Gas Program Costs YTD ¹	Gas Incentive Costs YTD	Gas Non- Incentive Costs YTD	Gas 2021 Original Plan Budget*	Gas 2021 Approved Budget**	Gas% of Costs YTD Compared to Approved Budget
21	Commercial & Industrial Programs																						
22	Standard Initiative	3,200	144,172	144,172	63,611	5.03%	85,653	849,882	849,882	252,115	33.97%	\$ 2,295,744.48			34,757,086.47		17.00%	\$ 327,315.47	138,357.39	\$ 188,958.08	\$ 3,590,649.60	\$ 1,487,453.93	22%
23	Standard Midstream Lighting Initiative	11,317			23,873	47.41%	0			0		\$ 221,200.40	\$ 20,428.00	200,772.40		3,835,447.69	5.77%	\$ - 1		\$ -		\$ -	NA.
24	Standard Midstream HVAC Initiative	59			166	35.54%	143			1,110		\$ 30,115.45		30,115.45		215,000.10	14.01%	\$ 2,172.04 \$		\$ 2,172.04		\$ 12,383.27	18%
25	Small Business Initiative	13,848			88,540	15.64%	0			0		\$ 3,301,273.37		702,129.88		19,504,390.59	16.93%	\$ - 1		\$ -		\$ -	NA.
26	Custom Initiative	3,018	110,903	110,903	35,416	8.52%	237,613	441,498	441,498	980,400	24.24%	\$ 1,520,183.71	\$ 666,899.00	853,284.71 \$	15,798,292.95	11,306,547.96	13.45%	\$ 836,186.20 \$	646,633.36	\$ 189,552.84	\$ 2,258,062.31	\$ 2,687,976.72	31%
27	Retro-Commissioning Initiative	81	10,768	10,768	3,900	2.08%	0	324,247	324,247	58,300	0.00%	\$ 50,193.10	\$ -	50,193.10 \$	2,316,506.27	1,414,760.17	3.55%	\$ 49,629.32	-	\$ 49,629.32	\$ 736,284.17	\$ 508,337.98	10%
28	Streetlighting Initiative	4,953	5,811	5,811	26,322	18.82%	0	0	0	0	0.00%	\$ 45,262.09	\$ -	45,262.09 \$	575,954.07	1,791,015.17	2.53%	\$ - 1	-	\$ -	\$ -	\$ -	NA.
29	Building Operator Certification (BOC)	0	0	0	258	0.00%	0	0	0	0	0.00%	\$.	\$ -	5 - 3		24,046.58	0.00%	5	-	\$ -	\$ -	\$ 3,914.98	0%
30 31												\$ - \$ -						\$ -					
33	C&I Programs Subtotal	36.476	271.654	271.654	242.086	15.07%	323.409	1.615.627	1.615.627	1.291.925	25.03%	\$ 7,463,972.60	\$ 4.570.820.59	2.893.152.01 S	53.447.839.76	51.594.979.77	14.47%	\$ 1,215,303,03	784,990,75	S 430.312.28	\$ 6.584.996.08	S 4.700.066.88	26%
33	C&I Programs - Private Sector Total	25.508	271,654	250.663	177.136	14.40%	191,899	1,473,628	1,473,628	939,125	25.03%	\$ 5,965,677,76	\$ 3,549,746,43	2,893,152.01 \$	51,134,198,72	38.382.191.84	15.54%	\$ 493,009,94 1	257.106.25	\$ 235.903.69	\$ 5,104,806,66	\$ 2,967,155,79	17%
34	C&I Programs - Public Sector Total	10.968	20,991	20,991	64,950	16.89%	131.509	1,47,5,626	141,999	352.800	37.28%	\$ 1,498,294,84		2,415,931.33 \$ 477.220.68 \$			11.34%	\$ 722.293.09 1	527,106.25	\$ 194,408,59	\$ 1,480,189,42	\$ 1,732,911.09	42%
33		10,700	20,771	20,771	64,730	10.07/6	131,307	141,777	141,777	302,000	37.28%	# 1,470,274.84	a 1,021,074.16	4//;ZZU.68 \$	2,313,641.04	13,212,787.93	11.34%	a 722,293.09	527,884.50	a 194,408.59	a 1,480,189.42	a 1,732,911.09	42%
3b	Residential Programs	417	2.042									F 1/0 710.03					17.58%						
37	Appliance Recycling School Kits	314	2,842	2,842	3,098	13.46%	1,189	0	0	19,555	6.08%	\$ 368,719.03 \$ 48,926.45		327,235.28 \$				\$ 1,467.13 \$	-	\$ 1,467.13	\$.	\$ 95,197.02	NA.
38			1,518	1,518	2,176	14.43%	0	50,010	50,010	75,975	0.00%			48,926.45 \$			7.08%	\$ 17,151.18 \$	-	\$ 17,151.18	\$ 112,206.76	\$ 163,430.83	10%
39	Heating and Cooling	436	6,643	1,517	2,369	18.40%	7,357	192,390	192,390	0	#DIV/0I	\$ 565,313.81		379,460.81 \$	3,815,186.69			\$ 33,771.00 \$	8,047.00	\$ 25,724.00	\$ 333,825.31	\$ -	NA.
40	Multi-family	46	1,544	1,544	858	5.36%	3,037	91,913	91,913	24,184	12.56%	\$ 181,954.20	\$ 8,399.23	173,554.97 \$	708,972.87	976,339.41	18.64%	\$ 43,464.78 \$	4,841.24	\$ 38,623.54	\$ 166,378.64	\$ 158,835.19	27%
41	Behavioral Modification	0	6,290	6,290	0	0.00%	0	230,000	230,000	0	0.00%	\$ -	\$ - :	- \$	695,000.00		0.00%	\$ - :	-	\$ -	\$ -	\$ -	NA.
42	Public Housing	13	618	618	1,009	1.29%	130	52,040	52,040	27,366	0.48%	\$ 212,000.85		209,029.30 \$	661,581.31	1,633,612.34	12.98%	\$ 40,416.28 \$	783.10	\$ 39,633.18	\$ 281,362.41	\$ 256,043.25	NA.
43	Retail Products	27,873	29,142	32,949	46,954	59.36%	533,561	382,260	382,260	779,514	68.45%	\$ 1,953,567.58		673,017.75 \$	6,682,829.42	5,119,662.87	38.16%	\$ 1,229,957.24 \$	1,096,749.18	\$ 133,208.06	\$ 703,733.93	\$ 1,340,287.04	NA
44	Home Efficiency	7	0		750	0.93%	2,396			105,965	2.26%	\$ 93,670.35	\$ 3,863.16	89,807.19 \$	- :	787,581.97	11.89%	\$ 47,195.06	5,505.49	\$ 41,689.57	\$ -	\$ 490,819.46	
45 46	Residential Programs Subtotal	29.106	48.597	48.597	57.214	50.87%	547.670	998.613	998.613	1.032.559	53.04%	\$ 3,424,152.27	\$ 1.523.120.52	1 901 031 75 5	14.641.559.53	14 433 630 80	23.72%	\$ 1 413 422 A7 5	1.115.926.01	\$ 297.494.44	S 1.597.507.05	S 2 504 612 79	56%
47	Income Qualified Programs	2.,						,	,	1,000,000			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,	.,,,	,,		* .,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,-
40	IQ CAA	209	1		897	23.30%	11.965			107.663	11.11%	\$ 571.342.20	\$ 223.310.84	348 031 36		2.614.098.24	21.86%	\$ 171.467.81 5	98.014.07	\$ 73,453,74		\$ 981,464,93	17%
40	IQ Community Kits	488	-	_	1.318	37.03%	10,480			54,550	19.21%	\$ 113,974,27	\$ 63.075.67	50,898,60		200.021.82	56.98%	\$ 35.596.63	32.295.37	\$ 3,301,26		\$ 38.866.41	92%
47	IQ Multifamily	512	-		2.473	20.70%	667			29.798	2.24%	\$ 185.862.87	\$ 15.599.20	170.263.67		1.683.878.88	11.04%	\$ 40,007.33	8.309.60	\$ 31.697.73		\$ 166.172.67	24%
50																							
51	IQ Single Family IQ Retail Products	422 4.640	17,238		6,921	6.10%	39,300	955,973		500,245	7.86%	\$ 1,479,105.71	\$ 430,842.34	1,048,263.37 \$	15,695,192.13		19.79% NA	\$ 627,639.95	404,860.91	\$ 222,779.04	\$ 5,268,137.45	\$ 4,622,936.02	14%
52	IQ Smart Savers	1,970			29,664	NA NA	205,917			556,074	NA NA	\$ 721,682.75		86,547.99		3,393,221.77		\$ 36,997.67	6,291.48	\$ 30,706.19		\$ 569,475.03	NA.
53	IQ SMOIT Saveis	1,970			2,625	75.05%	229,748			315,000	72.94%	\$ 626,774.78	\$ 455,118.75	171,656.03		2,077,004.93	30.18%	\$ 29,677.61	1,383.75	\$ 28,293.86		\$ 151,407.41	20%
54																							
55					1																		
56	Income Qualified Programs Subtotal	8,241	17,238	17,238	43,898	18.77%	498,077	955,973	955,973	1,563,330	31.86%	\$ 3,698,742.58	\$ 1,823,081.56	1,875,661.02 \$	15,695,192.13	17,440,718.60	21.21%	\$ 941,387.00 \$	551,155.18	\$ 390,231.82	\$ 5,268,137.45	\$ 6,530,322.47	14%
57	Third Party Programs (Section 8-1038 - Beginning in 2019)								1														
59	RES Retail Products Initiative	32,513	29,142	32,949	76,618	42.44%	739,478	382,260	382,260	1,335,588	55.37%	\$ 2,675,250.33	\$ 1,915,684.59	759,565.74 \$	6,682,829.42	8,512,884.64	> 0.38	\$ 1,266,954.91	1,103,040.66	\$ 163,914.25	\$ 703,733.93	\$ 1,909,762.07	66%
60	RES Direct Distribution Efficient Products Initiative (School Kits)	314	1,518	1,518	2,176	14.43%	0	50,010	50,010	75,975	0.00%	\$ 48,926.45	\$ - :	48,926.45 \$	649,418.24	691,313.25	7.08%	\$ 17,151.18 \$	-	\$ 17,151.18	\$ 112,206.76	\$ 163,430.83	10%
62												\$ -											
63	Third Party Programs (Section 8-1038 - Beginning in 2019) Subtotal	32,827	30,660	34,467	78,794	41.66%	739,478	432,270	432,270	1,411,563	52.39%	\$ 2,724,176.78	\$ 1,915,684.59	808,492.19 \$	7,332,247.66	9,204,197.89	29.60%	\$ 1,284,106.09	1,103,040.66	\$ 181,065.43	\$ 815,940.69	\$ 2,073,192.90	62%
64	Breakthrough Equipment and Devices				1,657	0.00%				0	#DIV/0!	\$ 437,785.65		437,785.65 \$	3,555,882.46	3,465,880.00	12.63%	\$ 3,675.00		\$ 3,675.00	\$ 471,952.30	\$ 92,120.00	4%
67	Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	1,657	0.00%	0	0	0	0	0.00%	\$ 437,785.65	s - :	437,785.65 \$	3,555,882.46	3,465,880.00	12.63%	\$ 3,675.00		\$ 3,675.00	\$ 471,952.30	\$ 92,120.00	4%
58	BTU Conversion for Alternate Fuels	6,540	12,922	12,922	11,789	55.48%	-223,208	-441,009	-441,009	-402,106	55.51%	s .						s .					0%
59	Voltage Opimization	24,562	68,441	68,441	75,567	32.50%	0	0	0	0	0.00%	s .						\$ -					0%
70	Overall Total Ameren Illinois Section 8-1038/8-104 (EEPS) Programs	104,925	418,852	418,852	432,211	24.28%	1,145,948	3,129,204	3,129,204	3,485,708	32.88%	\$ 15,024,653.10	\$ 7,917,022.67	7,107,630.43 \$	87,340,473.88	86,935,209.17		\$ 3,573,787.71	5 2,452,071.94	\$ 1,121,715.77	\$ 13,922,592.88	\$ 13,827,122.14	25.85%

To Journal of the Committee of the Commi *Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan. iffed in light of the flexibility policy. This may also be the Implementation Plan Budget.

The Approved Nef Energy Sovings God infers to the most updated portfolio-level sovings god. In the case of Section 8 TO4 programs, the values in this column should match the Adjusted Energy, Sovings God contained in the Program Administrator's updated Adjustable Sovings God Template.

Oliginal Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

Α	В		С		D		E	F	G
	Statewide Quarterly Report Template		-						l.
	Tab 2: Costs								
	Final Draft (updated 4-26-18)								
	Instructions:								
	*For Program and Portfolio-Level Costs, each Program Administra	atoi	should include act	ual	costs incurred from	the	e beginning of the F	rogram Yea	ar through the end of th
	applicable quarter, regardless of what Program Year the costs o								
	*Program Administrators should add a footnote specifying if ther	еа	re non-rider energy	eff	iciency costs that a	re r	not reported in the (Quarterly Re	ports.
	Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2021 Q1								
	Section 8-103B/8-104 (EEPS) Cost Category		2021 Total Electric		2021 Total Gas		2021 Total		
	Section of 1005/5 104 (EELS) Cost Calegory		Actual Costs YTD		Actual Costs YTD		Actual Costs YTD		
	Program Costs by Sector								
	C&I Programs (Private Sector)	\$	5,965,677.76	\$	493,009.94	\$	6,458,687.70		
	Public Sector Programs	\$	1,498,294.84	\$	722,293.09	\$	2,220,587.93		
	Residential Programs	\$	3,424,152.27	\$	1,413,422.67	\$	4,837,574.94		
	Income Qualified Programs	\$	3,698,742.58	\$	941,387.00	\$	4,640,129.59		
	Third Party Programs (As a portion of Residential Programs)	\$	2,724,176.78	\$	1,284,106.09	\$	4,008,282.86		
	Total Ameren Illinois Program Costs	\$	14,586,867.45	\$	3,570,112.71	\$	18,156,980.16		
	Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 El	EPS)							
	Demonstration of Breakthrough	Ι.		Π.		Π.			
	Equipment and Devices Costs ¹	\$	437,785.65	\$	3,675.00	\$	441,460.65		
	Evaluation Costs	\$	72,216.48	\$	12,901.27	\$	85,117.75		
	Marketing Costs (including Education and Outreach)	\$	758,761.24	\$	133,239.84	\$	892,001.08		
	Portfolio Administrative Costs	\$	1,236,608.06	\$	176,699.20	\$	1,413,307.26		
	Total Ameren Illinois Portfolio-Level Costs	\$	2,505,371.43	\$	326,515.31	\$	2,831,886.74		
	Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104	\$	17,092,238.88	٠	3,896,628.02	٠	20,988,866.90		
	(EEPS) Costs	٦	17,072,230.00	Ÿ	3,070,028.02	Ÿ	20,700,000.70		
	Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2021 Q1								
	Overall Total Costs		2021 Electric Actual Costs YTD		2021 Gas Actual Costs YTD		2021 Actual Costs YTD2		
	Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104	\$	17,092,238.88	,	3,896,628.02		20,988,866.90		
	(EEPS) Costs	٦	17,072,230.00	٠	3,070,028.02	٠	20,700,000.70		

¹ Includes Market Development Initiative in addition to other BED costs.

М O P Q R S T U V W X Y Statewide Quarterly Report Template
Tab 3: Historical Energy Saved
Final Draft (updated 4-26-18)

Instructions:

*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" fishatical table may also be added to each utility's Quarterly Report.

*Program Administrators are encouraged to provide source references for greater transparency.

Ameren Illinois Section 8-1038/8-104 (EEPS) Energy Saved (MWh or therms) as of PY2021 Q1

12	Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal* (MWh)	% of Net Energy Savings Goal Achieved	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved
14	PY1 6/1/08-5/31/09	ICC Approved	89,955	55,709	55,709	161.47%	ICC Approved	35,193		0	-
15	PY2 6/1/09-5/31/10	ICC Approved	129,748	113,186	113,186	114.63%	ICC Approved	1,903,686		0	-
16	PY3 6/1/10-5/31/11	ICC Approved	263,374	181,765	181,765	144.90%	ICC Approved	2,053,110		0	-
17	Plan 1 Total	ICC Approved	483,077	350,660	350,660	137.76%	ICC Approved	3,991,989		0	
18	PY4 6/1/11-5/31/12	ICC Approved	353,664	273,534	273,534	129.29%	ICC Approved	5,771,819	1,881,446	1,881,446	306.78%
19	PY5 6/1/12-5/31/13	ICC Approved	366,726	245,871	245,871	149.15%	ICC Approved	6,914,780	3,762,892	3,762,892	183.76%
20	PY6 6/1/13-5/31/14	ICC Approved	304,624	216,495	216,495	140.71%	ICC Approved	6,296,042	5,644,338	5,644,338	111.55%
21	Plan 2 Total	ICC Approved	1,025,014	735,900	735,900	139.29%	ICC Approved	18,982,641	11,288,676	11,288,676	168.16%
22	PY7 6/1/14-5/31/15	Verified	275,564	223,446	223,408	123.35%	Verified	6,515,201	5,194,921	5,066,568	128.59%
23	PY8 6/1/15-5/31/16	Verified	211,414	185,278	180,913	116.86%	Verified	6,836,449	5,433,379	5,369,967	127.31%
24	PY9 6/1/16-5/31/17	Verified	197,694	191,603	174,349	113.39%	Verified	5,868,915	5,429,061	5,369,967	109.29%
25	Transition Period 6/1/17-12/31/17	Verified	91,233	77,329	77,329	117.98%	Verified	2,947,129	2,634,576	2,634,576	111.86%
26	Plan 3 Total	Verified	775,905	677,656	655,999	118.28%	Verified	22,167,694	15,806,502	15,806,502	140.24%
26 27 28 29	2018	Verified	377,775	358,145	358,145	105.48%	Verified	7,353,769	3,716,492	3,716,492	197.87%
28	2019	Verified	344,447	356,784	356,663	96.57%	Verified	4,188,155	3,524,551	3,524,551	118.83%
29	2020	Verified	442,517	378,765	370,720	119.37%	Verified	4,296,545	3,074,613	3,074,613	139.74%
30	2021	Ex Ante	104,925	418,850	446,767	23.49%	Ex Ante	1,145,948	3,129,204	3,129,204	36.62%
31	2018-2021 Plan Total		1,269,664	1,512,544	1,532,295	82.86%		16,984,417	13,444,860	13,444,860	126.33%

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

Department	PY1	PY2	PY3		PY5	PY6	PY7	PY8	PY9	Transition Period
Net Savings Achieved (MWh)	10,283	20,978	26,536	37,396	34,724	28,336	33,497	18,945	40,706	15,109
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Verified	Verified	ICC Approv	ICC Approv	ICC Approve	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approved
Source	AlU PY1 Po	Docket 10-0	Docket 11-0	Docket 14-0	Docket 14-05	Docket 15-0	EPY7/GPY4	t/501631.pdf	t/501631.pdf	

Department								Transition Period
Net Savings Achieved (Therms)		1,157,810	1,836,138	2,220,590	824,815	651,005	1,667,500	316,324
Evaluation Status (Ex Ante, Verified**, or ICC Approved)		ICC Approv	ICC Approve	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approved
-		Docket 14-0	Docket 14-05	Docket 15-0	EPY7/GPY4	DCEO Cost E	ffectiveness 3	Summary Report, p

Flacktic Program Year 9 (EPY) and Gas Program Year 4 (GPY4) covers energy efficiency programs offered from June 1, 2014 to Noy 31, 2017.

"Verified sovings refer to evolution estimated sovings that are intended to count founds compliance within 2 Program Administration's energy vivings good. Verifies
coving generally sittle developed refs by consists and said 1, 100 degrams, where applicables See due to the definition of a lowery efficiency in the 1, 100 feeting
coving generally sittle developed refs by covincia on all 1, 100 degrams, where applicables See due to the definition of a lowery efficiency in the 1, 100 feeting
coving generally sittle developed refs by coving on the 1, 100 feeting the 1, 100 feet

Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column hould match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.

Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 rograms, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy vings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of vinas verification in the IL-TRM Policy Document.

В	C	D	E	F	G	Н	1	J	K	L	М	N	0
Statewide Quarterly Report Template Tab 4: Historical Other - Environmental and Ec Final Draft (updated 4-26-18)	onomic Imp	oacts											
Instructions: *Each Program Administrator should complet *Each Program Administrator should include (Jobs.") Environmental and Economic Impacts for the	a footnote to	o explain h	ow performo	ance metric	s are derived			lation for "Dire	ect Portfolio				
Electric Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020
Net Energy Savings Achieved (MWh)**	100,238	150,726	289,910	391,060	401,450	404,319	379,999	452,178	440,265	106,342	377,775	344,447	442,517
Carbon reduction (metric tons)	70,883	106,586	205,010	276,538	283,886	285,915	268,717	306,361	282,549	75,200	267,144	243,538	313,509
Passenger vehicles driven for one year	15,050	22,630	43,527	58,713	60,273	60,704	57,052	65,045	59,989	15,966	56,718	52,615	68,182
Acres of U.S. forests in one year	83,424	125,443	241,281	325,464	334,111	336,499	316,259	360,563	332,538	88,504	314,408	318,049	384,104
Homes' energy use for one year	8,488	12,763	24,549	33,114	33,994	34,237	32,178	36,686	33,834	9,005	31,989	28,103	37,754
Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	See Below
Gas Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020
Net Energy Savings Achieved (Therms)**	35,193	1,903,686	2.053,110	6,929,629	8,750,918	8,516,632	7,340,016	7,487,454	7,536,415	3,263,453	7,353,769	4.188.155	4,296,545
Carbon reduction (metric tons)	187	10,093	10,886	36,741	46,397	45,155	38.917	39,616	39,875	17,303	38,990	22,160	22,735
Passenger vehicles driven for one year	40	2,143	2,331	7,801	9,851	9,587	8.263	8,411	8,466	3,674	8,278	4.787	4,944
Acres of U.S. forests in one year	220	11,879	12,811	43,241	54,606	53,144	45.802	51,737	52,075	20,364	45,888	28,939	27,855
Homes' energy use for one year	22	1,209	1,304	4,400	5,556	5,407	4,660	4,571	4,601	2,072	4,669	2,557	2,738
Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	See Below
Total Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020
Carbon reduction (metric tons)	71,070	116,679	215,896	313,279	330,283	331,070	307,634	345,977	322,424	92,503	306,134	265,698	336,244
Passenger vehicles driven for one year	15,090	24,773	45,858	66,514	70,124	70,291	65,315	73,456	68,455	19,640	64,996	57,402	73,126
Acres of U.S. forests in one year	83,644	137,322	254,092	368,705	388,717	389,643	362,061	412,300	384,613	108,868	360,296	346,988	411,959
Homes' energy use for one year	8,510	13,972	25,853	37,514	39,550	39,644	36,838	41,257	38,435	11,077	36,658	30,660	40,492
Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	40,330
Footnotes:												_	
*Unless otherwise noted, performance metrics for Greenhouse Gas Equivalencies Calculator: https:							number of ho	mes powered	for 1 year are	derived from the U.S.	EPA		
**This includes Sections 8-103, 8-103B, 8-104, and 1 May 31, 2017.	16-111.5B savi	ngs achieve	ed. In additio	n, this include	es Illinois Depo	artment of Co	mmerce and	Economic Op	portunity pro	gram savings achieve	ed through		
										and Economic Oppo		-1	

	A B	C D	Е	F
1	Sta	rtewide Quarterly Report Template		
2	Tak	5: CPAS Progress		
3	Fine	al Draft (updated 4-26-18)		
4				
	Ine	tructions:		
5		ne electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG		
_		ogress Ex Ante Results table in Quarterly Reports.		
6		Agress Extrine Resons rable in Quarterly Reports.		
7				
8	Co	olor Coded Key:		
9	Rep	ported items		
10	Sta	ututory and/or approved plan inputs		
11	Ca	liculations		
			I	
12				
13	Am	neren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio PY2021	Q1	
14				
	C	mulative Persisting Annual Savings (CPAS) Goal Progress		
15	CU	mulative Persisting Annual Savings (CPAS) Goal Progress		ICC approved plan compliance filing
	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)	9.11%	including VO derived from Final Order in 17-
16	u	Content Teal Ct As Goal (% of Eligible 2014-2010 Average Artifoal sales)	7.11/0	0311 and 18-0211.
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)	27,910,706	ICC approved plan compliance filing
18	C		2,542,526	
19	d			verification report for previous year
20		Savings Expiring in Current Year		, , ,
21	е		4.00%	statute
22	f			
23	1 1	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)	4.50%	statute
23	g		4.50% 0.50%	statute = f - e
24		2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh)	0.50% 139,554	= f - e = g * b
24 25	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh)	0.50% 139,554	= f - e
24 25 26	g h	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh)	0.50% 139,554 95,880 235,434	= f - e = g * b verification report for previous year = h + i
24 25 26 27	g h	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh) New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	0.50% 139,554 95,880 235,434 367,690	= f - e = g * b verification report for previous year = h + i = c - d + j
24 25 26 27 28	g h i	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh) New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) New Annual Savings this Quarter (MWh)	0.50% 139,554 95,880 235,434 367,690 104,925	= f - e = g * b verification report for previous year = h + i = c - d + j utility report
24 25 26 27	g h i	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh) New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) New Annual Savings this Quarter (MWh)	0.50% 139,554 95,880 235,434 367,690 104,925	= f - e = g * b verification report for previous year = h + i = c - d + j
24 25 26 27 28	g h i k	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh) New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) New Annual Savings this Quarter (MWh) New Annual Savings this YTD (MWh)	0.50% 139,554 95,880 235,434 367,690 104,925	= f - e = g * b verification report for previous year = h + i = c - d + j utility report
24 25 26 27 28 29	g h i k l m	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh) New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) New Annual Savings this Quarter (MWh) New Annual Savings this YTD (MWh)	0.50% 139,554 95,880 235,434 367,690 104,925 104,925	= f - e = g * b verification report for previous year = h + i = c - d + j utility report sum of utility reports for all quarters to date
24 25 26 27 28 29 30 31 32	g h i j k l m n	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh) New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) New Annual Savings this Quarter (MWh) New Annual Savings this YTD (MWh) New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal Plicable Annual Incremental Goal (AAIG) Progress Previous Year's CPAS Goal (% of Sales)	0.50% 139,554 95,880 235,434 367,690 104,925 104,925	= f - e = g * b verification report for previous year = h + i = c - d + j utility report sum of utility reports for all quarters to date
24 25 26 27 28 29 30 31 32 33	g h i j k l m n	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh) New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) New Annual Savings this Quarter (MWh) New Annual Savings this YTD (MWh) New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal Plicable Annual Incremental Goal (AAIG) Progress Previous Year's CPAS Goal (% of Sales) Previous Year's CPAS Goal (MWh)	0.50% 139,554 95,880 235,434 367,690 104,925 104,925 29% 8.35% 2,331,193	= f - e = g * b verification report for previous year = h + i = c - d + j utility report sum of utility reports for all quarters to date = m / k ICC approved plan compliance filing = o * b
24 25 26 27 28 29 30 31 32 33 34	g h i j k I m n	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh) New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) New Annual Savings this Quarter (MWh) New Annual Savings this YTD (MWh) New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal Plicable Annual Incremental Goal (AAIG) Progress Previous Year's CPAS Goal (% of Sales) Previous Year's CPAS Goal (MWh) Current Year Applicable Annual Incremental Goal (MWh)	0.50% 139,554 95,880 235,434 367,690 104,925 29% 8.35% 2,331,193 211,334	= f - e = g * b verification report for previous year = h + i = c - d + j utility report sum of utility reports for all quarters to date = m / k ICC approved plan compliance filing = 0 * b = c - p
24 25 26 27 28 29 30 31 32 33 34 35	g hh i i k l m n n Ap	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh) New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) New Annual Savings this Quarter (MWh) New Annual Savings this YTD (MWh) New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal Picable Annual Incremental Goal (AAIG) Progress Previous Year's CPAS Goal (% of Sales) Previous Year's CPAS Goal (MWh) Current Year Applicable Annual Incremental Goal (MWh) New Savings Required to Meet AAIG (MWh)	0.50% 139,554 95,880 235,434 367,690 104,925 104,925 29% 8.35% 2,331,193 211,334 446,767	= f - e = g * b verification report for previous year = h + i = c - d + j utility report sum of utility reports for all quarters to date = m / k ICC approved plan compliance filing = 0 * b = c - p = q + j
24 25 26 27 28 29 30 31 32 33 34	g hh i k l m n	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh) New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) New Annual Savings this Quarter (MWh) New Annual Savings this YTD (MWh) New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal Pleable Annual Incremental Goal (AAIG) Progress Previous Year's CPAS Goal (% of Sales) Previous Year's CPAS Goal (MWh) Current Year Applicable Annual Incremental Goal (MWh) New Savings Required to Meet AAIG (MWh) New Savings Achieved YTD (MWh)	0.50% 139,554 95,880 235,434 367,690 104,925 104,925 29% 8.35% 2,331,193 211,334 446,767	= f - e = g * b verification report for previous year = h + i = c - d + j utility report sum of utility reports for all quarters to date = m / k ICC approved plan compliance filing = 0 * b = c - p
24 25 26 27 28 29 30 31 32 33 34 35	g hh i i k l m n n Ap	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh) New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) New Annual Savings this Quarter (MWh) New Annual Savings this YTD (MWh) New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal Plicable Annual Incremental Goal (AAIG) Progress Previous Year's CPAS Goal (% of Sales) Previous Year's CPAS Goal (MWh) Current Year Applicable Annual Incremental Goal (MWh) New Savings Required to Meet AAIG (MWh) New Savings Achieved YTD (MWh) Expiring savings that have to be offeet before counting progress towards AAIG.	0.50% 139,554 95,880 235,434 367,690 104,925 104,925 29% 8.35% 2,331,193 211,334 446,767	= f - e = g * b verification report for previous year = h + i = c - d + j utility report sum of utility reports for all quarters to date = m / k ICC approved plan compliance filing = o * b = c - p = q + j same as "m"
24 25 26 27 28 29 30 31 32 33 34 35 36	ghhii	2012-2017 Legacy Savings Expiring in Current Year (% of Sales) 2012-2017 Legacy Savings Expiring in Current Year (MWh) Savings from Measures Installed post-2017 Expiring in Current Year (MWh) Total Savings Expiring in Current Year (MWh) New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) New Annual Savings this YID (MWh) New Annual Savings this YID (MWh) New Annual Savings YID as % Needed to Meet Current Year CPAS Goal Plicable Annual Incremental Goal (AAIG) Progress Previous Year's CPAS Goal (% of Sales) Previous Year's CPAS Goal (MWh) Current Year Applicable Annual Incremental Goal (MWh) New Savings Required to Meet AAIG (MWh) New Savings Achieved YID (MWh) Expiring savings that have to be offset before counting progress towards AAIG (MWh)	0.50% 139,554 95,880 235,434 367,690 104,925 29% 8.35% 2,331,193 211,334 446,767 104,925	= f - e = g * b verification report for previous year = h + i = c - d + j utility report sum of utility reports for all quarters to date = m / k ICC approved plan compliance filing = o * b = c - p = q + j same as "m" = j

Statewide Quarterly Report Template Tab 6: Historical Costs Final (updated 10-18-18)

Instructions:

*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.

*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.
*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Ameren Illinois Service Territory Historical Energy Efficiency Costs as of PY2021 Q1

Electric

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16- 111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 10,402,128.00	\$ 2,727,503.00	\$ 13,129,631.00	NA	\$ 13,129,631.00
PY2- 6/1/09-5/31/10	\$ 20,869,054.00	\$ 6,643,233.00	\$ 27,512,287.00	NA	\$ 27,512,287.00
PY3- 6/1/10-5/31/11	\$ 32,811,835.00	\$ 10,070,569.00	\$ 42,882,404.00	NA	\$ 42,882,404.00
Plan 1 Total	\$ 64,083,017.00	\$ 19,441,305.00	\$ 83,524,322.00	\$ -	\$ 83,524,322.00
PY4/GPY1- 6/1/11-5/31/12	\$ 38,106,737.00	\$ 10,366,287.00	\$ 48,473,024.00	NA	\$ 48,473,024.00
PY5/GPY2- 6/1/12-5/31/13	\$ 37,710,086.58	\$ 12,955,815.00	\$ 50,665,901.58	NA	\$ 50,665,901.58
PY6/GPY3- 6/1/13-5/31/14	\$ 37,398,421.00	\$ 8,665,054.00	\$ 46,063,475.00	\$ 11,304,464.00	\$ 57,367,939.00
Plan 2 Total	\$ 113,215,244.58	\$ 31,987,156.00	\$ 145,202,400.58	\$ 11,304,464.00	\$ 156,506,864.58
PY7/GPY4- 6/1/14-5/31/15	\$ 45,492,403.57	\$ 11,442,802.00	\$ 56,935,205.57	\$ 23,079,733.55	\$ 80,014,939.12
PY8/GPY5- 6/1/15-5/31/16	\$ 40,525,431.82	\$ 3,905,399.76	\$ 44,430,831.58	\$ 30,613,784.31	\$ 75,044,615.89
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 73,683,243.64	\$ 21,955,334.29	\$ 95,638,577.93	\$ 32,643,055.80	\$ 128,281,633.73
Plan 3 Total	\$ 159,701,079.03	\$ 37,303,536.05	\$ 197,004,615.08	\$ 86,336,573.65	\$ 283,341,188.73
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 102,247,235.25	\$ 98,689,801.00	103.60%		
2019	\$ 96,007,537.80	\$ 98,689,801.00	97.28%		
2020	\$ 98,400,656.21	\$ 98,689,801.00	99.71%		
2021	\$ 17,092,238.88	\$ 98,689,801.00	17.32%		
2018-2021 Plan Total	\$ 313,747,668.14	\$ 394,759,204.00	79.48%		

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Program Year	ctual <mark>Ameren</mark> nois EEPS Costs	Ac	tual DCEO EEPS Costs	C	otal Actual EEPS Costs (Ameren inois + DCEO + IPA)	Ac	tual Section 16- 111.5B Costs	al Actual EEPS + ction 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 990,371.00	\$	-	\$	990,371.00	\$	-	\$ 990,371.00
PY2- 6/1/09-5/31/10	\$ 3,710,637.00	\$	-	\$	3,710,637.00	\$	-	\$ 3,710,637.00
PY3- 6/1/10-5/31/11	\$ 4,479,640.00	\$	-	\$	4,479,640.00	\$	-	\$ 4,479,640.00
Plan 1 Total	\$ 9,180,648.00	\$		\$	9,180,648.00	\$		\$ 9,180,648.00
PY4/GPY1- 6/1/11-5/31/12	\$ 10,955,117.05	\$	3,124,552.00	\$	14,079,669.05	\$	-	\$ 14,079,669.05
PY5/GPY2- 6/1/12-5/31/13	\$ 11,771,030.83	\$	4,540,401.00	\$	16,311,431.83	\$	-	\$ 16,311,431.83
PY6/GPY3- 6/1/13-5/31/14	\$ 10,107,643.00	\$	5,012,103.00	\$	15,119,746.00	\$	-	\$ 15,119,746.00
Plan 2 Total	\$ 32,833,790.88	\$	12,677,056.00	\$	45,510,846.88	\$		\$ 45,510,846.88
PY7/GPY4- 6/1/14-5/31/15	\$ 11,300,080.92	\$	3,036,995.85	\$	14,337,076.77	\$	-	\$ 14,337,076.77
PY8/GPY5- 6/1/15-5/31/16	\$ 11,359,483.26	\$	1,184,458.37	\$	12,543,941.63	\$	-	\$ 12,543,941.63
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 18,866,753.11	\$	7,373,142.95	\$	26,239,896.06	\$	-	\$ 26,239,896.06
Plan 3 Total	\$ 41,526,317.29	\$	11,594,597.17	\$	53,120,914.46	\$		\$ 53,120,914.46
Program Year	ctual Ameren nois EEPS Costs YTD	Ap Illir	proved <mark>Ameren</mark> lois EEPS Budget		% of Costs YTD Compared to pproved Budget			
2018	\$ 16,960,154.43	\$	15,667,311.84		108.25%			
2019	\$ 15,095,104.89	\$	15,360,706.44		98.27%]		
2020	\$ 14,975,163.00	\$	15,575,955.02		96.14%			
2021	\$ 3,896,628.02	\$	15,731,743.37		24.77%]		
2018-2021 Plan Total	\$ 50,927,050.34	\$	62,335,716.67		81.70%			

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16- 111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 11,392,499.00	\$ 2,727,503.00	\$ 14,120,002.00	\$ -	\$ 14,120,002.00
PY2- 6/1/09-5/31/10	\$ 24,579,691.00	\$ 6,643,233.00	\$ 31,222,924.00	\$ -	\$ 31,222,924.00
PY3- 6/1/10-5/31/11	\$ 37,291,475.00	\$ 10,070,569.00	\$ 47,362,044.00	\$ -	\$ 47,362,044.00
Plan 1 Total	\$ 73,263,665.00	\$ 19,441,305.00	\$ 92,704,970.00	\$ -	\$ 92,704,970.00
PY4/GPY1- 6/1/11-5/31/12	\$ 49,061,854.05	\$ 13,490,839.00	\$ 62,552,693.05	\$ -	\$ 62,552,693.05
PY5/GPY2- 6/1/12-5/31/13	\$ 49,481,117.41	\$ 17,496,216.00	\$ 66,977,333.41	\$ -	\$ 66,977,333.41
PY6/GPY3- 6/1/13-5/31/14	\$ 47,506,064.00	\$ 13,677,157.00	\$ 61,183,221.00	\$ 11,304,464.00	\$ 72,487,685.00
Plan 2 Total	\$ 146,049,035.46	\$ 44,664,212.00	\$ 190,713,247.46	\$ 11,304,464.00	\$ 202,017,711.46
PY7/GPY4- 6/1/14-5/31/15	\$ 56,792,484.49	\$ 14,479,797.85	\$ 71,272,282.34	\$ 23,079,733.55	\$ 94,352,015.89
PY8/GPY5- 6/1/15-5/31/16	\$ 51,884,915.08	\$ 5,089,858.13	\$ 56,974,773.21	\$ 30,613,784.31	\$ 87,588,557.52
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 92,549,996.76	\$ 29,328,477.24	\$ 121,878,474.00	\$ 32,643,055.80	\$ 154,521,529.79
Plan 3 Total	\$ 201,227,396.33	\$ 48,898,133.22	\$ 250,125,529.55	\$ 86,336,573.65	\$ 336,462,103.20
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 119,207,389.68	\$ 114,357,112.84	104.24%		
2019	\$ 111,102,642.69	\$ 114,050,507.44	97.42%		
2020	\$ 113,375,819.21	\$ 114,265,756.01	99.22%		
2021	\$ 20,988,866.90	\$ 114,421,544.37	18.34%		
2018-2021 Plan Total	\$ 364,674,718.48	\$ 457,094,920.66	79.78%		