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Sackground:

**Definitions used within this template correspond to L. Energy Efficiency Policy Manual Version 2.0.

**Polichards have been added where clafflying information may be helpful.

**See Section 6.6 of L. Energy Efficiency Policy Manual Version 2.0 for a full list at requirements for Program Administrator Quarterly Reports.

Instruction:

In

## Part	Ameren Illinois Ex Ante Results - Section 8-1038/8-104 (EEPS) Progra	IIIS F12021 Q2		Electric Savir	nos				Gas Savings					Electri	c Costs			1			Gas Casts		
Part State		Not Energy	2021 Original		Ì	T Savinas Achieved	Net Fooray	2021 Original		Implementation	T Savinas Achieved												
March Marc		Savings Achieved	Plan Savings Goal	Energy Savings	Plan Savings Goal	Compared to Implementation Plan	Savings Achieved	Plan Savings Goal	Energy Savings	Plan Savings Goal	Compared to Implementation Plan				Plan	Electric 2021 Approved Budget**	Electric % of Costs YTD Compared to Approved Budget			Incentive Costs	Plan	Approved	Gas% of Cos Compared to A Budget
Company Comp	Commercial & Industrial Programs																	·					
1	Standard Initiative		144,172	144,172	63,611	15.49%	179,074	849,882	849,882	252,115	71.03%	\$ 5,116,458.11	\$ 2,981,715.15	\$ 2,134,742.96	\$ 34,757,086.47	\$ 13,503,771.50	37.89%	\$ 574,976.59	\$ 267,464.88	\$ 307,511.71	\$ 3,590,649.60	\$ 1,487,453.93	39%
Section Sect	Standard Midstream Lighting Initiative	16,554			23,873	69.34%	0			0		\$ 532,025.74	\$ 108,256.00	\$ 423,769.74		\$ 3,835,447.69	13.87%	\$ -	\$ -	\$ -		\$ -	NA.
Commentation Comm	Standard Midstream HVAC Initiative	54			166	32.53%	1,433			1,110		\$ 187,072.11	\$ -	\$ 187,072.11		\$ 215,000.10	87.01%	\$ 2,857.55	\$.	\$ 2,857.55		\$ 12,383.27	23%
10 10 10 10 10 10 10 10	Small Business Initiative	35.613			88.540	40.22%	0			0		\$ 7,300,976,10	\$ 6.020.383.19	\$ 1,280,592,91		\$ 19,504,390,59	37.43%	\$ -	\$.	\$ -		. 2	NA.
The contract of the contract o	Custom Initiative	6,603	110,903	110,903	35,416	18.64%	300,517	441,498	441,498	980,400	30.65%	\$ 3,215,857.30	\$ 1,414,834.16	\$ 1,801,023.14	\$ 15,798,292.95	\$ 11,306,547.96	28.44%	\$ 1,101,717,87	\$ 753.552.00	\$ 348.165.87	\$ 2.258,062,31	\$ 2,687,976,72	413
And Comment (NOT)	Retro-Commissioning Initiative	193	10,768	10,768	3,900	4.95%	0	324,247	324,247	58,300	0.00%	\$ 108,442.18	\$ 2,500.00	\$ 105,942.18	\$ 2,316,506.27	\$ 1,414,760.17	7.67%	\$ 90.864.89	\$.	\$ 90.864.89	\$ 736,284,17	\$ 508.337.98	183
Authorization (PAC) Pack	Streetlighting Initiative	7.415	5.811	5.811	26.322	28.17%	0	0	0	0	0.00%	\$ 329.823.22	\$ 228,537,04	\$ 101.286.18	\$ 575,954.07	\$ 1,791,015,17	18.42%	\$.	\$.	\$.	\$.	١.	NA.
Cathegroup Front Section 20 4.00 20.		0	0	0	258	0.00%	0	0	0	0	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 24,046,58	0.00%	\$.		\$.	š .	\$ 3,914.98	0%
Cathegroup Front Section 20 4.00 20.												\$ -						\$.	*		*		
Cathegroup Front Section 20 4.00 20.												t .											
Cut Program Funds Section 20 (4.54) 20043 (77.18) 3.77.5 (75.00) 2		1																					
Cut Program Primary Society 100 (4.54) 20043 (77.136) 3.775 (77.13	C&I Programs Subtotal	74 297	271 454	271 454	242.084	21 51%	491 024	1 415 427	1 415 427	1 201 025	27 22%	\$ 16,790,654,76	5 10 754 225 54	¢ 4.034.429.22	S 62 AA7 929 74	¢ £1 £04 070 77	32.54%	5 1 770 414 90	5 1 021 014 99	\$ 749 400 02	c 1 204 001 U0	5 4 700 044 99	38%
CAT Property And Extended Pages 2,997																							29%
Note Procession 1.00																							53%
According Fig. 1.51		14,750	20,771	40,771	04,730	22.07,0	197,201	191,777	191,777	552,000	41.7.2,9	# 5,027,110.15	4 1,077,170.27	4 1,147,720.00	4 2,010,041,04	# 10,212,707.70	AA-7 1/8	# /12,410.21	¢ 500,070.72	# 024,040.47	4 1,400,107.42	4 1,704,711.07	50/
1.500 1.50		1.151	2042	2.042	3.000	27.168	11.170	_	_	10.555	E7.138	¢ 99.4.419.20	f 181 201 22	e 703.317.00	f 1 400 571 00	£ 0.007.030.00	42 10ff	e 17 400 44	f 13.077.00	* 0.4/3.1/		f 05 107 00	NA.
Secretary Code 19								50.010	50.010														655
Mellerschrich (1944) 1,544										/5,9/5													633 NA
Foreigness of the part of the										0													
AGE Horseine Page 18 418 1097 2-2467 51 5000 5000 5000 5000 5000 5000 5000												\$ 431,007.14	\$ 97,943.02	\$ 333,124.12				3 /6,249.62	\$ 13,362.49	\$ 62,887.13	\$ 166,3/8.64	\$ 158,835.19	483 NA
## 14 Products 1500 21.40 12500 45.95 17.15 54.40 22.00					U	0.00.4	Ü	2.00.000		U			s .	5 .				\$.	. 2	<u>.</u>	5 -	. 2	10
Seed Effective Programs Applied Programs (August 1997) 1997 1997 1997 1997 1997 1997 199																							N/A
Residential Systems (1997) 48,977 48,		35,079	29,142	32,949	46,954			382,260	382,260														NA.
Note	Home Efficiency	21	0		750	2.80%	5,509			105,965	5.20%	\$ 256,063.79	\$ 14,792.20	\$ 241,271.59	\$.	\$ 787,581.97	32.51%	\$ 102,950.75	\$ 25,840.25	\$ 77,110.50	\$ -	\$ 490,819.46	
Note																			+				
Community Display Di		39,326	48,597	48,597	57,214	68.73%	741,004	998,613	998,613	1,032,559	71.76%	\$ 7,034,737.72	\$ 3,411,756.51	\$ 3,622,981.21	\$ 14,641,559.53	\$ 14,433,630.80	48.74%	\$ 1,806,140.43	\$ 1,334,528.18	\$ 471,612.25	\$ 1,597,507.05	\$ 2,504,612.79	727
2 Community 05 1077 0 1.38 8.1775 15779 0 54.00 54.100 5 1.000.00	ncome Qualified Programs																						
Outstanding 1800 2-07 1500 2-07	Q CAA	365			897	40.69%	25,026			107,663	23.24%	\$ 1,139,544.60	\$ 448,022.87	\$ 691,521.73		\$ 2,614,098.24	43.59%	\$ 325,551.64	\$ 202,305.40	\$ 123,246.24		\$ 981,464.93	337
Comparison 1,222 17,238 4,577 1,277	Q Community Kits	1,077		0	1,318	81.71%	19,719		0	54,550	36.15%	\$ 246,295.80	\$ 120,003.99	\$ 126,291.81		\$ 200,021.82	123.13%	\$ 45,116.78	\$ 39,843.47	\$ 5,273.31		\$ 38,866.41	1165
2 25 25 25 25 25 25 25	IQ Multifamily	1,830			2,473	74.00%	6,433			29,798	21.59%	\$ 874,450,97	\$ 519,724.12	\$ 354,726.85		\$ 1,683,878.88	51.93%	\$ 68,642.59	\$ 15,349.99	\$ 53,292.60		\$ 166,172.67	41%
2 Sport Sovers 2 Sport Sovers	Q Single Family	1.232	17.238		6.921	17.80%	105.762	955.973		500.245	21 14%	\$ 3,476,602,75	\$ 1,424,220,39	\$ 2,052,382,36	\$ 15.695.192.13	\$ 7,472,492,96	46.53%	\$ 1.571.441.24	\$ 1,175,857,66	\$ 395.583.58	\$ 5.268.137.45	\$ 4,622,936,02	345
General Content Superal Co	IQ Retail Products	9.426			20 444	NA.	2/3 097			554.074	NA	\$ 1,404,635.72	\$ 1,079,732,97	\$ 224,902.75		\$ 3,393,221,77	NA.	\$ 100,859.11	\$ 45,327.04	\$ 55 531 27		\$ 569,475,03	NA.
To provide the control of the contro						125 03%														\$ 55,924.62		\$ 151,407,41	47%
New Forth Programs (Section 6-1938 - Engine) ag 2917 1										0.0,000	2002.03												
New Forth Programs (Section 6-1938 - Engine) ag 2917 1																							
2 Serial Product Products in Control Products in Contr		17,212	17,238	17,238	43,898	39.21%	582,871	955,973	955,973	1,563,330	37.28%	\$ 8,276,483.04	\$ 4,381,088.17	\$ 3,895,394.87	\$ 15,695,192.13	\$ 17,440,718.60	47.45%	\$ 2,182,027.83	\$ 1,493,176.20	\$ 688,851.62	\$ 5,268,137.45	\$ 6,530,322.47	33
## Common Designation of Designation and Designation of Designatio			00.110																				
The factor hosping and the control of the control o			B1)1100				011,001			1,000,000								, ., ., .,			# 700,100.70	4 1,707,702.03	78
40.504 30.405 30	RES Direct Distribution Efficient Products Initiative (School Kits)	1,519	1,518	1,518	2,176	69.81%	37,104	50,010	50,010	75,975	48.84%	\$ 342,767.67	\$ 193,049.99	\$ 149,717.68	\$ 649,418.24	\$ 691,313.25	49.58%	\$ 105,640.53	\$ 69,960.90	\$ 35,679.63	\$ 112,206.76	\$ 163,430.83	65
4.00 34.42 77.74 58.17 79.44 42.27 42.27 14.154 43.07 7 14.154 7 14.154 7 14.154 7 1																			$\overline{}$				
1,457 0,005 0 0 1,457 0,005 0 0 0 0 0 0 0 0 0	hird Party Programs (Section 8-1038 - Beginning in 2019) Subtotal	46 024	30.660	34 447	78 794	58.41%	936.643	432 270	432 270	1 411 563	AA 3A%	S 5.103.482.73	\$ 3,515,249,89	\$ 1.588.232.84	5 7 332 247 44	5 9 204 197 89	55.45%	5 1 400 809 40	\$ 1,310,343,10	\$ 290.446.50	\$ 815.940.69	5 2 073 192 90	77
## 164 045 5 1 164	reakthrough Equipment and Devices																						
10 Conversion for Afferrale Rueb 5 1221 12.122 12.022 11.789 45.141 118.004 441.009 441.009 441.009 5 1.041.044.23 30.05% 5				_	7,007		-		_			\$ 1,041,466.23					30,05%						27
	permonstration of Breakthrough Equipment and Devices Subtotal				1,657	0.00%			0		0.00%	\$ 1,041,466.23	•	3 1,041,466.23	a 3,555,882.46	3 3,465,880.00	30.05%	3 25,200.84	•	a 25,200.84	5 4/1,752.30	\$ YZ,120.00	27
ologo Cyminostron 43.325 88.441 48.441 75.547 61.30% 0 0 0 0 0.00% e	STU Conversion for Alternate Fuels	5,321	12,922	12,922	11,789	45.14%	-181,604	-441,009	-441,009	-402,106	45.16%	s .						\$ -					0
	/ollage Opimization	46,325	68,441	68,441	75,567	61.30%	0	0	0	0	0.00%	s .						\$.					o
Overal biol Americal Biolis Section 8 1938-8 1 41852 41821 42.211 42.815 142.215 3197.204 3.485.708 44.577 5 33.143.917.5 18.497.07.22 5 145.94.27.23 5 39.54.07.88 5 38.95.29.97.7 38.125 5 573.78.08 5 3849.71.0 5 132.257.0 8 132.257.0	Durrell Total America Blook Saction 9-1029 (9-104/EESS) Broazams	184.471	A10 052	410.052	432 211	42.40%	1 423 295	3 129 204	3 129 204	3.495.709	44 5797	\$ 22 142 241 75	C 18 549 070 22	5 14 504 271 52	5 07 240 473 00	c 04 035 200 17	39 12%	5 5 703 704 00	C 2 849 721 24	\$ 103506473	5 12 022 502 60	5 13.827.122.14	41.8

*Approved Budget refers to the Program Administrator's current budget for this Program Year. Both may have been modified in light of the Serbibly policy. This may also be the implementation Fron Budget.

**The Approved Net Energy Sovings Goal refers to the most updated particle level sovings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Sovings Goal contained in the Program Administrator's updated Adjustable Sovings Goal remplate.

**Original Flan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Flan. For Section 8-104 programs, this value should match the Flan Energy Savings. Goal set forth in the completed Adjustable Savings Goal Template.

	B		С		D		E	F	
:+	atewide Quarterly Report Template		C		υ		Е	г	
	ab 2: Costs								
	Final Draft (updated 4-26-18)								
•	-mai Dian (upadied 4-26-16)								
l.	nstructions:								
	For Program and Portfolio-Level Costs, each Program Administra	tor s	hould include actu	al c	osts incurred from th	ne he	eainning of the Pro	aram Year th	rough the
	applicable quarter, regardless of what Program Year the costs ar			ui C	0313 111001100 110111 11	10 00	5g:::::::g	grann rear n	oogii iii
	Program Administrators should add a footnote specifying if there			ffici	ency costs that are	not r	eported in the Qua	arterly Repor	ts.
					,			,,	
۲									
,	Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2021 Q2								
•	America aminos sections 1005/0 104 (EELS) Costs 1 12021 Q2								
Ī			2021 Total Electric		2021 Total Gas		2021 Total		
ı	Section 8-103B/8-104 (EEPS) Cost Category		Actual Costs YTD		Actual Costs YTD	,	Actual Costs YTD		
Ę	Program Costs by Sector								
L				-					
	C&I Programs (Private Sector)	\$	13,763,538.63	\$	858,000.69		14,621,539.32		
	Public Sector Programs	\$	3,027,116.13			\$	3,939,532.34		
	Residential Programs	\$	7,034,737.72		1,806,140.43		8,840,878.15		
	ncome Qualified Programs	\$	8,276,483.04 5,103,482,73	\$	2,182,027.83	\$	10,458,510.86		
	Third Party Programs (As a portion of Residential Programs)	Ψ		4)	6,704,292.33		
T	otal Ameren Illinois Program Costs	\$	32,101,875.52	\$	5,758,585.16	\$	37,860,460.67		
F	Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 E	EPS)							
	Demonstration of Breakthrough	\$	1,041,466.23	¢	25,200.84	\$	1,066,667.07		
-	Equipment and Devices Costs ¹	Ľ							
	Evaluation Costs	\$	499,909.10		76,520.10		576,429.20		
-	Marketing Costs (including Education and Outreach)	\$	871,438.21		165,549.35		1,036,987.56		
F	Portfolio Administrative Costs	\$	2,347,113.76	\$	363,127.28	\$	2,710,241.04		
T	otal Ameren Illinois Portfolio-Level Costs	\$	4,759,927.30	\$	630,397.57	\$	5,390,324.87		
	otal Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 EEPS) Costs	\$	36,861,802.82	\$	6,388,982.73	\$	43,250,785.54		
,	Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2021 Q2								
			2021 Electric		2021 Gas		2021		
ı	Overall Total Costs		2021 Electric		2021 Gus		2021		

36,861,802.82 \$

6,388,982.73

\$

43,250,785.54

Total Ameren Illinois Program and Portfolio-Level Section 8-1038/8-104 (EEPS) Costs

¹ Includes Market Development Initiative in addition to other BED costs.

Statewide Quarterly Report Template Tab 3: Historical Energy Saved Final Draft (updated 4-26-18)

A S C D E

Statewise Quarterly Report Template
10 b3. Historical Energy Saved
Final Izant (updated 4-24-18)
4
5
Instructions:
15cch Program Administrator will fill out the historical "Energy Saved" table for Quarterly Report
Energy Saved "Islatance table may also be added to each utility"s Quarterly Report
17rogram Administrators are encouraged to provide source references for greater transparence
17
18
19
11
12
12
13
14
15 The Committee of the Indiructions:

*Each Program Administrator will fill out the historical "Energy Soved" table for Quarterly Reports. The "IL Department of Commerce Energy Soved" historical table may also be added to each utility's Quarterly Report.

*Program Administrators are encouraged to provide source references for greater transparency.

Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal* (MWh)	% of Net Energy Savings Goal Achieved	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Ener Savings Goo Achieved	
PY1 6/1/08-5/31/09	ICC Approved	89,955	55,709	55,709	161.47%	ICC Approved	35,193		0	-	
PY2 6/1/09-5/31/10	ICC Approved	129,748	113,186	113,186	114.63%	ICC Approved	1,903,686		0	-	
PY3 6/1/10-5/31/11	ICC Approved	263,374	181,765	181,765	144.90%	ICC Approved	2,053,110		0	-	
Plan 1 Total	ICC Approved	483,077	350,660	350,660	137.76%	ICC Approved	3,991,989		0	-	
PY4 6/1/11-5/31/12	ICC Approved	353,664	273,534	273,534	129.29%	ICC Approved	5,771,819	1,881,446	1,881,446	306.7	
PY5 6/1/12-5/31/13	ICC Approved	366,726	245,871	245,871	149.15%	ICC Approved	6,914,780	3,762,892	3,762,892	183.7	
PY6 6/1/13-5/31/14	ICC Approved	304,624	216,495	216,495	140.71%	ICC Approved	6,296,042	5,644,338	5,644,338	111.5	
Plan 2 Total	ICC Approved	1,025,014	735,900	735,900	139.29%	ICC Approved	18,982,641	11,288,676	11,288,676	168.1	
PY7 6/1/14-5/31/15	Verified	275,564	223,446	223,408	123.35%	Verified	6,515,201	5,194,921	5,066,568	128.5	
PY8 6/1/15-5/31/16	Verified	211,414	185,278	180,913	116.86%	Verified	6,836,449	5,433,379	5,369,967	127.3	
PY9 6/1/16-5/31/17	Verified	197,694	191,603	174,349	113.39%	Verified	5,868,915	5,429,061	5,369,967	109.2	
Transition Period 6/1/17-12/31/17	Verified	91,233	77,329	77,329	117.98%	Verified	2,947,129	2,634,576	2,634,576	111.8	
Plan 3 Total	Verified	775,905	677,656	655,999	118.28%	Verified	22,167,694	15,806,502	15,806,502	140.2	
2018	Verified	377,775	358,145	358,145	105.48%	Verified	7,353,769	3,716,492	3,716,492	197.8	
2019	Verified	344,447	356,784	356,663	96.57%	Verified	4,188,155	3,524,551	3,524,551	118.8	
2020	Verified	442,517	378,765	370,720	119.37%	Verified	4,296,545	3,074,613	3,074,613	139.	
2021	Ex Ante	184,471	418,850	446,767	41.29%	Ex Ante	1,623,295	3,129,204	3,129,204	51.8	
2018-2021 Plan Total		1,349,210	1,512,544	1,532,295	88.05%		17,461,764	13,444,860	13,444,860	129.	

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

Department	PYI	PY2	PY3	PY4	PY5	PY6		PY8	PY9	Transition Period
Net Savings Achieved (MWh)	10,283	20,978	26,536	37,396	34,724	28,336	33,497	18,945	40,706	15,109
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Verified	Verified	ICC Approv	ICC Approv	ICC Approve	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approved
Source	AIU PY1 Po	Docket 10-0	Docket 11-0	Docket 14-0	Docket 14-05	Docket 15-0	EPY7/GPY4	t/501631.pdf	t/501631.pdf	

Department	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period
Net Savings Achieved (Therms)				1,157,810	1,836,138	2,220,590	824,815	651,005	1,667,500	316,324
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Approv	ICC Approve	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approved
Source				Docket 14-0	Docket 14-05	Docket 15-0	EPY7/GPY4	DCEO Cost E	ffectiveness S	ummary Report, p.

*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.

"Weified sovings refer to evaluator estimated sovings that are intended to count toward compliance with a Program Administrator's energy sovings good. Verified savings generally utilize deemed net-to-gross ratios and L-TRM oligorithms, where applicable. See also the definition of savings verification in the IL-TRM Policy Document.

**Hel Energy Savings God refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should much the Adjusted Energy Savings God contained in the Program Administrator's updated Adjusted is Savings God at Template.

**Viliginal Plan Savings God refers to the original savings god approved in the Commission's find Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings God set forth in the completed Adjustable Savings God Template.

"Welfield storying refer to evaluate etilinated savings that are intended to count howard compliance with a Program Administrator's energy soving pool. Verified storying senerally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of storings verification in the IL-TRM Policy Document.

А	В	C	D	E	F	G	Н	1	J	K	L	М	N	0	Р
1	Statewide Quarterly Report Template														
2	Tab 4: Historical Other - Environmental and Eco	onomic Impa	cts												
3	Final Draft (updated 4-26-18)														
4											1				
5	Instructions:	the Forders		Faanamia In		for Overtor	. Domorto								
6	*Each Program Administrator should complete *Each Program Administrator should include a							he calculatio	n for "Direct P	ortfolio					
7	Jobs.")	10011101010101	zxpiaiii i iovv	penomian	se memes ar	c activea (ie	л схаттріс. п	no calcolano	IIIOI DIICCII	OITIOIIO					
3 4 5 6 7 8 9	333.7										J				
0	Environmental and Economic Impacts for the	Ameren Illinoi	is Service Te	erritory as of	PY2021 Q2										
10															
10															
11	Electric Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
	Net Energy Savings Achieved (MWh)**	100,238	150,726	289,910	391,060	401,450	404,319	379,999	452,178	440,265	106,342	377,775	344,447	442,517	184,471
12 13 14 15 16	Carbon reduction (metric tons)	70,883	106,586	205,010	276,538	283,886	285,915	268,717	306,361	282,549	75,200	267,144	243,538	313,509	130,731
14	Passenger vehicles driven for one year	15,050	22,630	43,527	58,713	60,273	60,704	57,052	65,045	59,989	15,966	56,718	52,615	68,182	28,431
15	Acres of U.S. forests in one year	83,424	125,443	241,281	325,464	334,111	336,499	316,259	360,563	332,538	88,504	314,408	318,049	384,104	160,169
16	Homes' energy use for one year	8,488	12,763	24,549	33,114	33,994	34,237	32,178	36,686	33,834	9,005	31,989	28,103	37,754	15,743
17	Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
18	Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	See Below	See Below
19															
20	Gas Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
21	Net Energy Savings Achieved (Therms)**	35,193	1,903,686	2,053,110	6,929,629	8,750,918	8,516,632	7,340,016	7,487,454	7,536,415	3,263,453	7,353,769	4,188,155	4,296,545	1,623,295
21 22 23 24 25 26 27	Carbon reduction (metric tons)	187	10,093	10,886	36,741	46,397	45,155	38,917	39,616	39,875	17,303	38,990	22,160	22,735	8,589
23	Passenger vehicles driven for one year	40	2,143	2,331	7,801	9,851	9,587	8,263	8,411	8,466	3,674	8,278	4,787	4,944	1,868
24	Acres of U.S. forests in one year	220	11,879	12,811	43,241	54,606	53,144	45,802	51,737	52,075	20,364	45,888	28,939	27,855	10,523
25	Homes' energy use for one year	22	1,209	1,304	4,400	5,556	5,407	4,660	4,571	4,601	2,072	4,669	2,557	2,738	1,034
26	Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
27	Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	See Below	See Below
28															
20	Total Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
30	Carbon reduction (metric tons)	71,070	116,679	215,896	313,279	330,283	331.070	307.634	345,977	322,424	92.503	306,134	265.698	336,244	139,320
31	Passenger vehicles driven for one year	15,090	24,773	45,858	66,514	70,124	70,291	65,315	73,456	68,455	19,640	64,996	57,402	73,126	30,299
32	Acres of U.S. forests in one year	83,644	137,322	254,092	368,705	388,717	389,643	362,061	412,300	384,613	108,868	360,296	346,988	411,959	170,692
33	Homes' energy use for one year	8,510	13,972	25,853	37,514	39,550	39,644	36,838	41,257	38,435	11,077	36,658	30,660	40,492	16,777
34	Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
35	Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	40,330	15,313
29 30 31 32 33 34 35 36 37		_													
37	Footnotes:												-		
20	*Unless otherwise noted, performance metrics for a						ted, and num	ber of homes	powered for 1	year are deriv	ed from the U.S. EPA	Greenhouse			
38	Gas Equivalencies Calculator: https://www.epa.ga	. 0,,,0					1.10			. 1			-		
	**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.														
39		roaram ar -l t-	ranka narti-i-	adian Lawis	000000000	000 W000 F	iloughuson:	by the II Dece	artmant of C	nmaraa ar - 1	icanamia Onnad it	cuptil May 21	1		
	***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017. IQ homes served initiatives (school kits, direct install and full comprehensive retrofit) contain measures that provide														
40	both electric and gas savings. Therefore, AIC is rep										n, comun measures i	nai piotide			
40					.,,				. ,						

	Α	B C D	E	F
1	S	tatewide Quarterly Report Template		
2	T	ab 5: CPAS Progress		
3	F	inal Draft (updated 4-26-18)		
4	_			
5	li	nstructions:		
		The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG		
6	F	rogress Ex Ante Results table in Quarterly Reports.		
7				
8	C	Color Coded Key:		
9	R	eported items		
10	S	tatutory and/or approved plan inputs		
11	C	Calculations		
12				
13	A	meren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio PY2021 Q2	2	
14				
15	(Cumulative Persisting Annual Savings (CPAS) Goal Progress		
				ICC approved plan compliance filing
		a Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)	9.11%	including VO derived from Final Order in 17-
16				0311 and 18-0211.
17		b Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)	27,910,706	ICC approved plan compliance filing
18		c Current Year CPAS Goal (MWh)	2,542,526	= a * b
19		d CPAS Achieved at End of Previous Year (MWh)	2,410,270	verification report for previous year
20		Savings Expiring in Current Year		
21		e 2012-2017 Legacy Savings Persisting in Current Year (% of Sales)	4.00%	statute
22		f 2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)	4.50%	statute
23		g 2012-2017 Legacy Savings Expiring in Current Year (% of Sales)	0.50%	= f - e
24	L	h 2012-2017 Legacy Savings Expiring in Current Year (MWh)	139,554	
25		i Savings from Measures Installed post-2017 Expiring in Current Year (MWh)		verification report for previous year
26	L	j Total Savings Expiring in Current Year (MWh)	235,434	
27	L	k New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)		= c - d + j
28	F	New Annual Savings this Quarter (MWh)		utility report
29	F	m New Annual Savings this YTD (MWh)	184,471	sum of utility reports for all quarters to date
30		n New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal	50%	= m / k
31	A	applicable Annual Incremental Goal (AAIG) Progress		
32	Г	o Previous Year's CPAS Goal (% of Sales)	8.35%	ICC approved plan compliance filing
33	F	p Previous Year's CPAS Goal (MWh)	2,331,193	
34	F	g Current Year Applicable Annual Incremental Goal (MWh)	211,334	
35		r New Savings Required to Meet AAIG (MWh)	446,767	
36	F	s New Savings Achieved YTD (MWh)	184,471	same as "m"
37		t Expiring savings that have to be offset before counting progress towards AAIG (MWh)	235,434	= j
38	-	u Progress towards AAIG (after offsetting expiring savings) - MWh YTD	(50,963)	= s - t
30		Progress towards AAIG (after offsetting expiring savings) - % YTD	-24%	= u / q
39			<u>-</u> -7/0	7,4

Statewide Quarterly Report Template Tab 6: Historical Costs Final (updated 10-18-18)

Instructions:

*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.

*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.
*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Ameren Illinois Service Territory Historical Energy Efficiency Costs as of PY2021 Q2

Electric

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16- 111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1-6/1/08-5/31/09	\$ 10,402,128.00	\$ 2,727,503.00	\$ 13,129,631.00	NA	\$ 13,129,631.00
PY2- 6/1/09-5/31/10	\$ 20,869,054.00	\$ 6,643,233.00	\$ 27,512,287.00	NA	\$ 27,512,287.00
PY3- 6/1/10-5/31/11	\$ 32,811,835.00	\$ 10,070,569.00	\$ 42,882,404.00	NA	\$ 42,882,404.00
Plan 1 Total	\$ 64,083,017.00	\$ 19,441,305.00	\$ 83,524,322.00	\$ -	\$ 83,524,322.00
PY4/GPY1- 6/1/11-5/31/12	\$ 38,106,737.00	\$ 10,366,287.00	\$ 48,473,024.00	NA	\$ 48,473,024.00
PY5/GPY2- 6/1/12-5/31/13	\$ 37,710,086.58	\$ 12,955,815.00	\$ 50,665,901.58	NA	\$ 50,665,901.58
PY6/GPY3- 6/1/13-5/31/14	\$ 37,398,421.00	\$ 8,665,054.00	\$ 46,063,475.00	\$ 11,304,464.00	\$ 57,367,939.00
Plan 2 Total	\$ 113,215,244.58	\$ 31,987,156.00	\$ 145,202,400.58	\$ 11,304,464.00	\$ 156,506,864.58
PY7/GPY4- 6/1/14-5/31/15	\$ 45,492,403.57	\$ 11,442,802.00	\$ 56,935,205.57	\$ 23,079,733.55	\$ 80,014,939.12
PY8/GPY5- 6/1/15-5/31/16	\$ 40,525,431.82	\$ 3,905,399.76	\$ 44,430,831.58	\$ 30,613,784.31	\$ 75,044,615.89
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 73,683,243.64	\$ 21,955,334.29	\$ 95,638,577.93	\$ 32,643,055.80	\$ 128,281,633.73
Plan 3 Total	\$ 159,701,079.03	\$ 37,303,536.05	\$ 197,004,615.08	\$ 86,336,573.65	\$ 283,341,188.73
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 102,247,235.25	\$ 98,689,801.00	103.60%		
2019	\$ 96,007,537.80	\$ 98,689,801.00	97.28%		
2020	\$ 98,400,656.21	\$ 98,689,801.00	99.71%		
2021	\$ 36,861,802.82	\$ 98,689,801.00	37.35%		
2018-2021 Plan Total	\$ 333,517,232.08	\$ 394,759,204.00	84.49%		

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Program Year	ctual Ameren nois EEPS Costs	Ac	tual DCEO EEPS Costs	(tal Actual EEPS Costs (<mark>Ameren inois</mark> + DCEO + IPA)	Ac	tual Section 16- 111.5B Costs	al Actual EEPS + ction 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 990,371.00	\$	-	\$	990,371.00	\$	-	\$ 990,371.00
PY2- 6/1/09-5/31/10	\$ 3,710,637.00	\$	-	\$	3,710,637.00	\$	-	\$ 3,710,637.00
PY3- 6/1/10-5/31/11	\$ 4,479,640.00	\$	-	\$	4,479,640.00	\$	-	\$ 4,479,640.00
Plan 1 Total	\$ 9,180,648.00	\$	-	\$	9,180,648.00	\$	-	\$ 9,180,648.00
PY4/GPY1-6/1/11-5/31/12	\$ 10,955,117.05	\$	3,124,552.00	\$	14,079,669.05	\$	-	\$ 14,079,669.05
PY5/GPY2- 6/1/12-5/31/13	\$ 11,771,030.83	\$	4,540,401.00	\$	16,311,431.83	\$	-	\$ 16,311,431.83
PY6/GPY3- 6/1/13-5/31/14	\$ 10,107,643.00	\$	5,012,103.00	\$	15,119,746.00	\$	-	\$ 15,119,746.00
Plan 2 Total	\$ 32,833,790.88	\$	12,677,056.00	\$	45,510,846.88	\$	-	\$ 45,510,846.88
PY7/GPY4- 6/1/14-5/31/15	\$ 11,300,080.92	\$	3,036,995.85	\$	14,337,076.77	\$	-	\$ 14,337,076.77
PY8/GPY5- 6/1/15-5/31/16	\$ 11,359,483.26	\$	1,184,458.37	\$	12,543,941.63	\$	-	\$ 12,543,941.63
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 18,866,753.11	\$	7,373,142.95	\$	26,239,896.06	\$	-	\$ 26,239,896.06
Plan 3 Total	\$ 41,526,317.29	\$	11,594,597.17	\$	53,120,914.46	\$	-	\$ 53,120,914.46
Program Year	ctual Ameren nois EEPS Costs YTD	Ap Illir	proved <mark>Ameren</mark> nois EEPS Budget		% of Costs YTD Compared to pproved Budget			
2018	\$ 16,960,154.43	\$	15,667,311.84		108.25%			
2019	\$ 15,095,104.89	\$	15,360,706.44		98.27%			
2020	\$ 14,975,163.00	\$	15,575,955.02		96.14%			
2021	\$ 6,388,982.73	\$	15,731,743.37		40.61%]		
2018-2021 Plan Total	\$ 53,419,405.05	\$	62,335,716.67		85.70%			

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16- 111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 11,392,499.00	\$ 2,727,503.00	\$ 14,120,002.00	\$ -	\$ 14,120,002.00
PY2- 6/1/09-5/31/10	\$ 24,579,691.00	\$ 6,643,233.00	\$ 31,222,924.00	\$ -	\$ 31,222,924.00
PY3- 6/1/10-5/31/11	\$ 37,291,475.00	\$ 10,070,569.00	\$ 47,362,044.00	\$ -	\$ 47,362,044.00
Plan 1 Total	\$ 73,263,665.00	\$ 19,441,305.00	\$ 92,704,970.00	\$ -	\$ 92,704,970.00
PY4/GPY1- 6/1/11-5/31/12	\$ 49,061,854.05	\$ 13,490,839.00	\$ 62,552,693.05	\$ -	\$ 62,552,693.05
PY5/GPY2- 6/1/12-5/31/13	\$ 49,481,117.41	\$ 17,496,216.00	\$ 66,977,333.41	\$ -	\$ 66,977,333.41
PY6/GPY3- 6/1/13-5/31/14	\$ 47,506,064.00	\$ 13,677,157.00	\$ 61,183,221.00	\$ 11,304,464.00	\$ 72,487,685.00
Plan 2 Total	\$ 146,049,035.46	\$ 44,664,212.00	\$ 190,713,247.46	\$ 11,304,464.00	\$ 202,017,711.46
PY7/GPY4- 6/1/14-5/31/15	\$ 56,792,484.49	\$ 14,479,797.85	\$ 71,272,282.34	\$ 23,079,733.55	\$ 94,352,015.89
PY8/GPY5- 6/1/15-5/31/16	\$ 51,884,915.08	\$ 5,089,858.13	\$ 56,974,773.21	\$ 30,613,784.31	\$ 87,588,557.52
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 92,549,996.76	\$ 29,328,477.24	\$ 121,878,474.00	\$ 32,643,055.80	\$ 154,521,529.79
Plan 3 Total	\$ 201,227,396.33	\$ 48,898,133.22	\$ 250,125,529.55	\$ 86,336,573.65	\$ 336,462,103.20
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 119,207,389.68	\$ 114,357,112.84	104.24%		
2019	\$ 111,102,642.69	\$ 114,050,507.44	97.42%		
2020	\$ 113,375,819.21	\$ 114,265,756.01	99.22%		
2021	\$ 43,250,785.54	\$ 114,421,544.37	37.80%		
2018-2021 Plan Total	\$ 386,936,637.12	\$ 457,094,920.66	84.65%		