¥	8	c	D	t	,	G	н	ı	J	К	L	М
2	Statewide Quarterly Report Template Taib 1: Ex Ante Results Final (updated 02-15-2021)											
5	Background: "Definitions used within this template com "Footnotes have been added where clari	fying informatio	n may be helpful.									
6 7	*See Section 6.5 of IL Energy Efficiency Po	licy Manual Ven	ion 1.1 for a full list	of requirements for	or Program Adm	nistrator Quarterly R	aports.					
9 10	Instructions: "'Sector-level' refers to residential and cr "If a utility offers Demand Response, inform "If Program Administrators want to include	ommercial and i nation should be a historical spen	ndustrial Programs Isted separately d information, the	pursuant to Section in this table as a se y can do so. ICC St.	on 8-1038 and 8- parate program aff appreciates	104; and Third-Party E this information. How	nergyEfficiency	/ Implementation Pro	ogram pursuant to a is not a require	Section 8-103	B(g)(4). arly Reports: it is	a requirement
12	for Annual Reports. "For Program Costs Year to Date (YTD), ea are associated with. "Program Administrators will also report in "Program Administrators are encouraged	ch Program Adr	ministrator should i	nclude actual cost	s incurred from	he healinning of the	Program Year ti	trough the end of the	o annii cable mua	rter renardless	of what Progra	
14 15	*Program Administrators are encouraged *Program Administrators should add a foo	to report public tnote specifying	sector savings at gif there are non-ri	the program-level der energy efficier	, where availab ncy costs that ar	e. e not reported in the	Quarterly Repo	orts.				
17 18	ComEd Ex Ante Results - Section 8-103B/8-	104 (EEPS) Progr	ams CY2020 Q4									
19	Section 8-1038/8-104 (EEPS) Program	Net Energy Savings	2020 Original Plan Savings Goal	Approved Net Energy Savings	Implementation Plan Savings	% Savings Achieved Compared to	Program Costs	Incentive Costs YTD	Non-incentive	2020 Original Plan	2020 Approved	% of Costs YTD Compared to
20 21	Commercial & Industrial Programs	(MWh)	(Mah)**** 300,865	Goal (MWh)***	(MWh) 260,816	Savings Goal	\$ 54,580,193	5 32.966.437	\$ 21,613,757	Budget* \$ 53,051,721	Budget** \$ 54,625,692	Approved Budge
22 23 24	Standard Custom	235,399 25,417	N/A N/A	N/A N/A	235,399 25,417	100% 100%	\$ 47,856,991 \$ 6,723,202	\$ 28,905,623 \$ 4,060,814	\$ 18,951,369 \$ 2,662,388	N/A N/A	\$ 47,757,489 \$ 6,868,203	1001
15	Data Center Combined Heat & Power Small Buiness	0 220,655	N/A N/A 163,269	N/A N/A 163,269	220,655	N/A N/A 100%	s . s 60,950,710	s . s . s 36,814,229	\$. \$. \$ 24,136,481	N/A N/A \$ 45,256,804	s . s 58,276,025	N/s N/s 105
18	Business Instaint Discounts Al-Cane Plus	206,654 0 15,972	210,732 0 30,670	210,732 0 30,670	206,654 0 15,972	100% N/A 100%	\$ 17,262,161 \$. \$ 5,965,381	\$ 10,426,345 \$. \$ 3,600,090	\$ 6,835,816 \$ - \$ 2,362,291	\$ 14,033,914 \$ 5,183,448 \$ 10,597,900	\$ 18,245,478 \$ - \$ 5,998,269	95 N/ 90
10	New Construction Industrial Systems Retro-commissioning	37,055 43,933	28,468 60,326	28,468 60,326	37,055 43,933	100% 100%	\$ 8,643,126 \$ 12,181,914	5 5,220,448 5 7,357,876	\$ 3,422,678 \$ 4,824,038	\$ 5,971,206 \$ 8,419,942	\$ 8,014,989 \$ 11,143,257	108
13	Strategic Energy Management LED Streetlighting Operational Savings	33,404 68,401 3,477	27,978 100,104 1,654	27,978 100,104 1,654	33,404 68,401 3,477	100% 100% 100%	\$ 4,060,034 \$ 12,017,279 \$ 1,291,788	\$. \$ 7,258,437 \$.	\$ 4,060,034 \$ 4,758,842 \$ 1,291,788	\$ 2,197,859 \$ 25,221,960 \$ 1,936,225	\$ 4,228,986 \$ 11,462,700 \$ 1,528,190	96/ 105/ 85/
15	Public Housing Retrofits Business Outreach	1,154 N/A N/A	1,826 N/A N/A	1,836 N/A N/A	1,154 N/A N/A	100% N/A N/A	\$ 1,315,663 \$ 5,872,292 \$ 1,589,251	\$ 794,660 \$.	\$ 521,002 \$ 5,872,292 \$ 1,589,251	5 2,198,986	\$ 1,290,090 \$ 3,840,234 \$ 1,851,933	102 153 86
9	Business General C&I Programs Subtotal Incentives - Private	891,521 229,435	925,892 232,743	925,892 232,743	891,521 229,435	N/A 100% 100%	\$ 185,729,792 \$ 45,908,102	\$ 104,441,522 \$ 27,728,493	\$ 81,288,270 \$ 18,179,608	\$ 177,219,967 \$ 41,831,399	\$ 180,505,845 \$ 46,380,282	103
12	Standard - Private Custom - Private Data Center - Private	208,163 21,272 0	177,357 55,386 0	177,357 55,386 0	208,163 21,272 0	100% 100% N/A	\$ 40,439,392 \$ 5,468,709 \$.	\$ 24,425,393 \$ 3,303,100	\$ 76,013,999 \$ 2,165,609 \$ -	s - s -	\$ 40,710,106 \$ 5,670,176 \$ -	90 96 N/
14 15	Combined Heat & Power-Private Small Business - Private	209,846	156,990	0 156,990	209,846	N/A 100%	s . s 57,281,054	s . s 34,597,756		\$ - \$ 43,516,158	S 54,887,407	N/:
17	Business Instant Discounts - Private AirCare Plus - Private New Construction - Private	179,607 0 13,827	198,374 0 28,377	198,374 0 28,377	179,607 0 13,827	100% N/A 100%	\$ 14,407,471 \$. \$ 5,121,835	\$ 8,702,112 \$. \$ 3,093,589	\$ 5,705,358 \$ - \$ 2,028,247	\$ 13,182,061 \$ 4,984,085 \$ 9,722,720	\$ 15,287,544 \$. \$ 5,202,690	94 N/ 98
19	Industrial Systems - Private Retro-commissioning - Private Strategic Energy Management - Private	37,055 33,768 27,370	27,908 53,928 22,382	27,908 53,928 22,382	37,055 33,768 27,370	100% 100% 100%	\$ 8,643,126 \$ 9,241,361 \$ 2,871,765	\$ 5,220,448 \$ 5,581,782 \$	\$ 3,422,678 \$ 3,659,579 \$ 2,871,765	\$ 5,845,529 \$ 6,479,061 \$ 1,758,287	\$ 8,014,989 \$ 8,159,964 \$ 3,045,470	108 113 94
51 52 53	Strategic therapy Management - Private LED Streetlighting - Private Operational Savings/Facility Assessment - Drivate	17,723	14,927	14,927	17,723	100%	s - 920,953	s .	s - 920,953	s 9,909,235 s 1,558,980	s 1,116,020	N/ 83
4	Private Sector Gutreach Private Sector General	N/A N/A	N/A N/A	N/A N/A	N/A	N/A N/A	\$ 4,652,606 \$ 1,589,251	s .	\$ 4,652,606 \$ 1,589,251	s 1,650,000 s -	\$ 2,751,878 \$ 1,851,933	169 86
57 10	C&I Programs - Private Sector Total Incentives - Public Standard - Public	751,748 31,381 27,236	736,952 68,122 32,065	736,952 68,122 32,065	751,748 31,381 27,236	100% 100%	\$ 150,637,523 \$ 8,672,092 \$ 7,417,599	\$ 84,924,181 \$ 5,237,943 \$ 4,480,230	\$ 65,713,342 \$ 3,434,148 \$ 2,937,369	\$ 140,437,515 \$ 11,220,322 \$.	\$ 146,698,177 \$ 8,245,410 \$ 7,047,383	103 105
9	Custom - Public Data Center - Public	4,145	36,057	35,057	4,145	100% N/A	\$ 1,254,493 \$.	\$ 757,714	\$ 498,779 \$.	s .	\$ 1,198,027 \$ -	105 N/
2	Combined Heat & Power-Public Small Facilities - Public Business Instant Discounts - Public	10,809	6,280 12,358	6,280 12,358	10,809 27,047	N/A 100% 100%	\$ 3,669,656 \$ 2,854,690	s 2,216,472 s 1,724,233	s 1,453,184 s 1,130,457	\$ 1,740,646 \$ 851,854	\$ 3,388,618 \$ 2,957,934	108 97
6	ArCare Plus - Public New Construction - Public Industrial Systems - Public	2,145	0 2,293 560	0 2,293 560	2,145	N/A 100% N/A	\$	s 509,502 s .	\$. \$ 334,044 \$.	\$ 199,363 \$ 875,180 \$ 125,677	\$.795,580 \$.	106 N/
57 58	Retro-commissioning - Public Strategic Energy Management - Public	10,165	6,398 5,596	6,398 5,596	10,165 6,034	100% 100% 100%	\$ 2,940,553 \$ 1,188,269 \$ 12,017,279	\$ 1,776,094 \$. \$ 7,258,437	\$ 1,164,459 \$ 1,188,269 \$ 4,758,842	\$ 1,940,881 \$ 439,572	\$ 2,983,293 \$ 1,183,516 \$ 11,462,700	100
19 10	LED Streetlighting - Public Operational Savings - Public Public Housing Retrolls	50,677 359 1,154	85,177 331 1,826	85,177 331 1,826	50,677 359 1,154	100%	\$ 370,835 \$ 1,315,663	\$ 7,258,437 \$. \$ 794,660	\$ 370,835 \$ 521,002	\$ 15,312,726 \$ 377,245 \$ 2,198,986	\$ 412,171 \$ 1,290,090	100 90 102
72 73	Public Sector Outreach Public Sector General CBI Programs - Public Sector Total	139,773	N/A N/A 188,940	N/A N/A 188,940	139,773	N/A N/A 100%	\$ 1,219,686 \$. \$ 35,092,269	s . s . s 19,517,342	\$ 1,219,686 \$. \$ 15,574,928	\$ 1,500,000 \$. \$ 36,782,452	\$ 1,088,356 \$.	112 N/
5 ×	Residential Programs Residential Sehavior	62,409	97,750	97,750 93,402	62,409	100%	\$ 5,666,443 \$ 19,486,660	s		S 6,390,235 S 19,902,463		100
7 8	Residential Lighting Discounts Appliance Rebates Fridge & Freezer Recycling	35,639 2,317	32,689 21,703	32,689 21,703	35,639 2,317	100%	\$ 15,019,859 \$ 1,197,745	s 9,071,995 s 723,438	\$ 7,716,720 \$ 5,947,864 \$ 474,307	\$ 17,063,505 \$ 8,781,917	\$ 14,524,503 \$ 1,199,869	103
80 81	Home Energy Assessment Multi-Family Assessments Residential HVAC	12,463 9,328 6,221	17,890 9,197 9,745	17,890 9,197 9,745	12,463 9,328 6,221	100% 100% 100%	\$ 5,976,346 \$ 5,585,524 \$ 2,676,421	\$ 3,609,713 \$ 3,373,657 \$ 1,616,559	\$ 2,366,633 \$ 2,211,868 \$ 1,059,863	\$ 9,501,034 \$ 4,060,795 \$ 7,991,560	\$ 6,122,177 \$ 5,852,556 \$ 2,495,299	98 95 107
3	Residential New Construction Residential General	0	571 N/A 282,946	571 N/A	283.795	N/A N/A	\$ (1,662) \$ 151,229 \$ 55,758,570	s (1,004)	\$ (658) \$ 151,229	\$ 394,280 \$ ·	\$ (1,662) \$ 209,938 \$ 54,963,429	72
6	Residential Programs Subtotal Income Qualified Programs Income Eligible Product Discounts	283,795 59,401	13.584	282,946	59,401	100%	\$ 55,758,570	\$ 30,164,303 \$ 3,618,875	\$ 25,594,268	5 4 062 446	s 5 924 587	101
90	Single-Family Retrofts (IHWAP+IEMS) Multi-Family Retrofts (IHWAP+IEMS) Affordable Housing New Construction	3,603 2,007 1,592	6,962 4,877 1,480	6,982 4,877 1.480	3,603 2,007 1,592	100% 100% 100%	\$ 11,069,363 \$ 7,224,653 \$ 1,932,250	\$ 6,685,895 \$ 4,363,690 \$ 1,167,079	\$ 4,383,468 \$ 2,860,962 \$ 765,171	\$ 11,638,436 \$ 8,259,707 \$ 1,224,795	\$ 11,694,996 \$ 8,666,001 \$ 2,013,645	95 83 96
21	Income Eligible Outreach Income Eligible General	0	N/A N/A	N/A N/A	0	N/A N/A	\$ 465.617 \$ 113.753 \$ 26,797,151	s .	\$ 465.617 \$ 113.753	s 1.500.000	\$ 658.613 \$ 113.669	71 N
23 24 25	Income Qualified Programs Subtotal Third Party Programs (Section 8-1038 - Beginn Third Party New Manufactured Homes	66,603 ing in 2020)	26,923	26,923	66,603	100% N/A	5 .	5 15,838,540	5 10,961,611	\$ 28,685,384	\$ 29,071,511	92 N/a
96 97	Third Party Exiting Manufactured Homes Grocery Offering Food Bank LED Distribution	68 8,668 90,670	236 6.721 18,316	236 6.721 18,316	68 8,668 90,670	100% 100% 100%	\$ 380.884 \$ 2,729.462 \$ 8,306,172	\$ 230,064 \$ 1,648,595 \$ 5,016,928	\$ 150,830 \$ 1,080,867 \$ 3,289,244	s - s -	\$ 466.563 \$ 2.770.844 \$ 8,209.835	5
00	Non Profit Offering NPO Income Eligible Kits/Energy Savings Kits IE/UIC Low Income	3,357 25,154	5,003 4,934	5,003 4,934	3,357 25,154	100%	\$ 1,912,644 \$ 5,026,534	s 1,155,237 s 3,036,027	\$ 757,407 \$ 1,990,508	s .	\$ 1,909,079 \$ 5,026,534	s s
01 02	Agriculture Telecom Small Business Kits	4,300 6,828 6,272	9,002 10,073 162	9,002 10,073 162	4,300 6,828 6,272	100% 100% 100%	\$ 1,320,533 \$ 2,272,023 \$ 1,492,106	\$ 797,602 \$ 1,372,302 \$ 901,232	\$ 522,931 \$ 899,721 \$ 590,874	s .	\$ 1,335,746 \$ 2,511,320 \$ 1,464,268	s s
34	Public Building Safety in Ditinesed Communities Dementary Energy Education	9,883	32,534 2,574	32.534 2.574	9,883 3,160	100%	5 2,852,836 5 636,289	s 1,723,113 s 384,319	\$ 1,129,723 \$ 251,971	s . s 744,198	\$ 2,998,661 \$ 1,195,483	5
26	NTC Middle School Kits Third Party Programs Third Party Income Eligible	0	76 0	76 0	0	N/A N/A N/A	s . s 26.064	s .	s . s 26.054	\$ \$ 19,000,000 \$ 6,000,000	s . s 26.054	N/3 100 N/
29	Third Party Programs (Section 6-1026 - Beginning in 2020) Subtotal Demonstration of Breakthrough Equipment and	158,359 d Devices	89,631	89,631	158,359	100%	\$ 26,955,537	5 16,265,408	\$ 10,690,129		_	97
12	Emerging Technology/R&D Voltage Optimization Business Energy Analyzer	214,231	0 210,000 0	210,000 0	214,231	N/A 100% N/A	\$ 8,683,888 N/A \$ 865,683	s . N/A	S 8.683.888 N/A		\$ 10,309,148 N/A \$ 882,700	84 N/ 98
14 15	Demonstration of Breakthrough Equipment and Devices Subtotal Therm Conversion ⁶ Lighting Carryover	214,231 102,181 20,000	210,000 102,181 N/A	210,000 102,181 N/A	214,231 102,181 20,000	100% 100% 100%	\$ 9,549,571 N/A N/A	s . N/A N/A	S 8,683,888 N/A N/A	\$ 13,300,000 N/A N/A	\$ 11,191,849 N/A N/A	85 N/ N/
12	Oversit Total ComEd Section 8-1038/8-104 (EEPS) Programs	1,736,690	1,637,572	1,637,572	1,736,690	100%	\$ 304,790,621			\$ 319,035,339		100
20	Footnotes: "Original Plan Budget refers to the budget cor	ntained in the ap	provied EE Plan, whi	ch could be the orig	inal filed EE Plan c	r a compliance EE Plai	3.					
22	""Approved Budget refers to the Program Adr	ministrator's curren	t budget for this Prop	gram Year, that may	hav e been mod	fled in light of the flexib	dity policy. This m				nort in the C	um Arberteist
24	""The Approved Net Energy Savings Goal re- updated Adjustable Savings Goal Template. ""Original Plan Savings Goal refers to the or											
25	Savings Goal Template.				-							

ICC Docket No. 17-0312 Statewide Quarterly Report ComEd 2019 Q4

Tab: 2- Costs

Statewide Quarterly Report Template Tab 2: Costs	issociated with.
Instructions: "For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are a "Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that all the Quarterly Reports. ComEd Section 8-103B/8-104 (EEPS) Costs CY2020 Q4 ComEd Section 8-103B/8-104 (EEPS) Costs CY2020 Q4 ComEd Section 8-103B/8-104 (EEPS) Cost Category Actual Costs YTD Program Costs by Sector Call Programs (Private Sector) Public Sector Programs Residential Programs Substituting Su	issociated with.
Instructions: *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are a Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are the Quarterly Reports. **ComEd Section 8-103B/8-104 (EEPS) Costs CY2020 Q4* **ComEd Section 8-103B/8-104 (EEPS) Cost Category	issociated with.
Instructions: *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are a *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are the Quarterly Reports. ComEd Section 8-103B/8-104 (EEPS) Costs CY2020 Q4 Section 8-103B/8-104 (EEPS) Cost Category Program Costs by Sector C&I Programs (Private Sector) Residential Programs \$ 150,637,523 Public Sector Programs \$ 35,092,269 Residential Programs \$ 55,758,570 Income Qualified Programs \$ 20,797,151 Market Transformation Programs \$ 1,377,430 Third Party Programs (Beginning in 2020) Total ComEd Program Costs Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) Demonstration of Breakthrough Equipment and Devices Costs \$ 9,549,571 Evaluation Costs \$ 7,760,726 Marketing Costs (including Education and Outreach) \$ 2,213,228 Portfolio Administrative Costs	issociated with.
*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are a *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are the Quarterly Reports. *ComEd Section 8-103B/8-104 (EEPS) Costs CY2020 Q4 *ComEd Section 8-103B/8-104 (EEPS) Cost Category Actual Costs YTD Program Costs by Sector C&I Programs (Private Sector) \$ 150,637,523 Public Sector Programs \$ 35,092,269 Residential Programs \$ 55,758,570 Income Qualified Programs \$ 26,797,151 Market Transformation Programs \$ 1,377,430 Third Party Programs (Beginning in 2020) \$ 26,955,537 Total ComEd Program Costs \$ 296,618,480 Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) Demonstration of Breakthrough Equipment and Devices Costs \$ 9,549,571 Evaluation Costs (Including Education and Outreach) \$ 2,213,228 Portfolio Administrative Costs \$ 21,330,560	issociated with.
the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are a *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are the Quarterly Reports. Comed Section 8-103B/8-104 (EEPS) Costs CY2020 Q4 Comed Section 8-103B/8-104 (EEPS) Cost Category Program Costs by Sector C&I Programs (Private Sector) C&I Programs (Private Sector) Residential Programs Residential Programs Socione Qualified Programs Party Programs (Beginning in 2020) Total Comed Program Costs Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) Demonstration of Breakthrough Equipment and Devices Costs Marketing Costs (including Education and Outreach) Residential Program Social Soc	issociated with.
*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that an the Quarterly Reports. *ComEd Section 8-103B/8-104 (EEPS) Costs CY2020 Q4 *ComEd Section 8-103B/8-104 (EEPS) Cost Category Actual Costs YTD Program Costs by Sector C&I Programs (Private Sector) \$ 150,637,523 Public Sector Programs \$ 35,092,269 Residential Programs \$ 55,758,570 Income Qualified Programs \$ 26,797,151 Market Transformation Programs \$ 1,377,430 Third Party Programs (Beginning in 2020) \$ 26,955,537 Total ComEd Program Costs \$ 296,618,480 Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) Demonstration of Breakthrough Equipment and Devices Costs \$ 9,549,571 Evaluation Costs \$ 7,760,726 Marketing Costs (including Education and Outreach) \$ 2,213,228 Portfolio Administrative Costs \$ 21,330,560	
The Quarterly Reports.	
ComEd Section 8-103B/8-104 (EEPS) Costs CY2020 Q4	
Section 8-103B/8-104 (EEPS) Costs CY2020 Q4	
Section 8-103B/8-104 (EEPS) Cost Category 2020 Actual Costs YTD	
Section 8-103B/8-104 (EEPS) Cost Category 2020 Actual Costs YTD	
11 Section 8-103B/8-104 (EEPS) Cost Category Actual Costs YTD	
C&I Programs (Private Sector) \$ 150,637,523	
14 Public Sector Programs \$ 35,092,269 15 Residential Programs \$ 55,758,570 16 Income Qualified Programs \$ 26,797,151 17 Market Transformation Programs \$ 1,377,430 18 Third Party Programs (Beginning in 2020) \$ 26,955,537 19 Total ComEd Program Costs \$ 296,618,480 20 Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) Demonstration of Breakthrough Equipment and Devices Costs \$ 9,549,571 22 Evaluation Costs \$ 7,760,726 23 Marketing Costs (including Education and Outreach) \$ 2,213,228 24 Portfolio Administrative Costs \$ 21,330,560	
Residential Programs \$ 55,758,570 Income Qualified Programs \$ 26,797,151 Market Transformation Programs \$ 1,377,430 Third Party Programs (Beginning in 2020) \$ 26,955,537 Total ComEd Program Costs \$ 296,618,480 Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) Demonstration of Breakthrough Equipment and Devices Costs \$ 9,549,571 Evaluation Costs \$ 7,760,726 Marketing Costs (including Education and Outreach) \$ 2,213,228 Portfolio Administrative Costs \$ 21,330,560	
16 Income Qualified Programs \$ 26,797,151 17 Market Transformation Programs \$ 1,377,430 18 Third Party Programs (Beginning in 2020) \$ 26,955,537 19 Total ComEd Program Costs \$ 296,618,480 20 Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) 21 Equipment and Devices Costs \$ 9,549,571 22 Evaluation Costs \$ 7,760,726 23 Marketing Costs (including Education and Outreach) \$ 2,213,228 24 Portfolio Administrative Costs \$ 21,330,560	
17 Market Transformation Programs \$ 1,377,430 18 Third Party Programs (Beginning in 2020) \$ 26,955,537 19 Total ComEd Program Costs \$ 296,618,480 20 Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) Demonstration of Breakthrough Equipment and Devices Costs \$ 9,549,571 22 Evaluation Costs \$ 7,760,726 23 Marketing Costs (including Education and Outreach) \$ 2,213,228 24 Portfolio Administrative Costs \$ 21,330,560	
Third Party Programs (Beginning in 2020) \$ 26,955,537 Total ComEd Program Costs \$ 296,618,480 Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) Demonstration of Breakthrough Equipment and Devices Costs \$ 9,549,571 Evaluation Costs \$ 7,760,726 Marketing Costs (including Education and Outreach) \$ 2,213,228 Portfolio Administrative Costs \$ 21,330,560	
Total ComEd Program Costs \$ 296,618,480 Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) Demonstration of Breakthrough Equipment and Devices Costs \$ 9,549,571 Evaluation Costs \$ 7,760,726 Marketing Costs (including Education and Outreach) \$ 2,213,228 Portfolio Administrative Costs \$ 21,330,560	
Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) Demonstration of Breakthrough Equipment and Devices Costs \$ 9,549,571 Evaluation Costs \$ 7,760,726 Marketing Costs (including Education and Outreach) \$ 2,213,228 Portfolio Administrative Costs \$ 21,330,560	
Demonstration of Breakthrough Squipment and Devices Costs \$ 9,549,571	
21 Equipment and Devices Costs \$ 9,549,571 22 Evaluation Costs \$ 7,760,726 23 Marketing Costs (including Education and Outreach) \$ 2,213,228 24 Portfolio Administrative Costs \$ 21,330,560	
22 Evaluation Costs \$ 7,760,726 23 Marketing Costs (including Education and Outreach) \$ 2,213,228 24 Portfolio Administrative Costs \$ 21,330,560	
Marketing Costs (including Education and Outreach) \$ 2,213,228 Portfolio Administrative Costs \$ 21,330,560	
Portfolio Administrative Costs \$ 21,330,560	
1 11111111	
25 0 - 11-10-1-11-11-1	
25 Capital Streetlights \$ 9,007,758	
Total ComEd Portfolio-Level Costs \$ 49,861,843	
Total ComEd Program and Portfolio-Level Section 8-103B/8-104 (EEPS) \$ 346,480,323	
Costs	
28	
29	
30 ComEd Section 8-103B/8-104 (EEPS) Costs CY2020 Q4	
Overall Total Costs 2020 2020 Actual Costs YTD Approved Budget	% of Costs YTD
Total ComEd Program and Portfolio-Level Section 8-103B/8-104 (EEPS) \$ 346,480,323 \$351,334,190	Compared to Approved Budget

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1	Statewide Quarterly	Report Template	b D	E.	Г	G	1	,	N.	L	IVI	IN	U	г	ч	n				
2	Tab 3: Historical Ener																			
2 3 4 5 6 7 8																				
4																				
6	Instructions:																			
7			e historical "Energy Saved" may also be added to ead			artment of														
8			o provide source referenc																	
9					,															
10 11	ComEd Section 8-10	13R/8-104 (FFPS) Energy	Saved (MWh) as of CY202	20 O4			IL Department of Commerce and	l Economic C	Opportunity Fr	neray Saved	(MWh)									
12	Comed Coolion C 10	101 (EE, 0) Energy	carea (mm) as a creat				iz Dopartinoni di Gonimordo ana	. 20011011110	opportunity E	loigy davou	(,									
П		Evaluation Status	Net Energy Savings	Original Plan	Net Energy	% of Net Energy					EDV44	EPY5/	EPY6/	ED\/7 /	EDV(0./	EDV0/				
	Program Year	(Ex Ante, Verified***,	Achieved	Savings Goal**	Savings Goal*	Savings Goal	Department	EPY1	EPY2	EPY3	EPY4/ GPY1	GPY2	GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*				
13	ED114 1 11 100	or ICC Approved)	(MWh)	(MWh)	(MWh)	Achieved					G	01.12	3	0	00	0				
14	EPY1- 6/1/08- 5/31/09	ICC Approved	163,717	148,842	148.842	110%	Net Savings Achieved (MWh)	18,636	34.038	54.130	107,640	98.944	86,439	85,124	30.341	171.941				
П	EPY2- 6/1/09-	' '	472,132	312,339		151%	Evaluation Status (Ex Ante,	ICC Appro		ICC Approv		ICC Approve	ICC Approv	Verified	Verified	Verified				
15	5/31/10 EDV2 4/1/10	ICC Approved	4/2,132	312,337	312,339	15170	Verified**, or ICC Approved)	1		ICC Applo										
16	EPY3- 6/1/10- 5/31/11	ICC Approved	626,715	458,919	458,919	137%	Source	Docket 10-	Docket 10-0	Docket 11-0	Docket 13-0	Docket 14-00	Docket 15-0	EPY7/GPY4	Docket 19-0	Docket 19- 0684				
П	Electric Plan 1							•	•	•	•	•	•	•		U				
17	Total		1,262,564	920,100	920,100	137%														
18	EPY4/GPY1- 6/1/11- 5/31/12	ICC Approved	944.111	610.804	610.804	155%	Footnotes:													
18	EPY5/GPY2- 6/1/12	icc Approved	944,111	610,804	610,804	155%														
19	5/31/13	ICC Approved	942,061	806.353	806.353	117%	*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.													
-13	EPY6/GPY3- 6/1/13	10071001010	712,001	550,555	000,000	11770	**Verified savings refer to evaluato	r estimated sa	avings that are	intended to d	count toward of	ompliance with	n a Program Ad	dministrator's e	nergy savings (goal. Verified				
20	5/31/14	ICC Approved	977.911	809.556	791.103	124%	savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy													
20		icc Approved	9//,911	809,556	791,103	124%	Document.													
	Electric Plan 2/Gas																			
21	Plan 1 Total		2,864,083	2,226,713	2,208,260	130%														
22	EPY7/GPY4- 6/1/14 5/31/15	Verified	809,878	648,029	648,029	125%														
	EPY8/GPY5- 6/1/15																			
23	5/31/16	Verified	671,027	541,983	541,983	124%										ļ				
24	EPY9/GPY6- 6/1/16- 12/31/17	Verified	1,087,076	787,629	787,629	138%														
П			.,,,		,															
	Electric Plan 3/Gas Plan 2 Total																			
25	2018	Verified	2,567,981 1,859,773	1,977,641 1,713,451	1,977,641 1,713,451	130% 109%														
26 27 28 29	2019	Ex Ante	1,700,029	1,629,783	1,629,783	104%														
28	2020	Ex Ante	1,736,690	1,637,682	1,637,682	106%														
29	2021	Ex Ante	0	1,659,037	1,659,037	0%														
	2018-2021 Plan																			
30	Total		5,296,493	6,639,954	6,639,954	80%														
31																				
32	*Not Engray Sayings C	Coal refers to the meet up	odated portfolio-level savino	as apply in the case of	Saction 9 104 progra	ms the values in this														
			rings Goal contained in the																	
33	Template.																			
П			nal savings goal approved i																	
3/1	Section 8-104 program Template.	ns, this value should mate	ch the Plan Energy Savings (Goal set forth in the co	ompleted Adjustable	Savings Goal														
34		fer to evaluator estimate	d savings that are intended	to count toward com	pliance with a Progr	am Administrator's														
	energy savings goal.	Verified savings generall	y utilize deemed net-to-gros																	
35	definition of 'savings v	verification' in the IL-TRM	Policy Document.																	

Tab: 4- Other

1	A B	С	D	E	F	G	Н	I	J	K	L	М	N	0	P	Q	R	S
1	Statewide Quarterly Report Template	•												•				
3	Tab 4: Historical Other - Environmental and E	conomic Impa	acts															
4											-							
5	Instructions:																	
	*Each Program Administrator should compl	ete the Enviror	nmental and	d Economic	Impacts tal	ble for Quar	terly Reports.											
6	*Each Program Administrator should includ	e a footnote to	explain ho	w performa	nce metrics	are derived	I (for example	e: the calcul	ation for "Dire	ect Portfolio								
7	Jobs.")																	
7 8 9																		
9	Environmental and Economic Impacts for th	e ComEd Servi	ce Territory	as of CY202	0 Q4													
10			_															
11	Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	CY2018	CY2019	CY2020					
12	Net Energy Savings Achieved (MWh)**	182,353	506,170	680,845	1,051,751	1,041,005	1,205,088	1,207,781	1,382,680	2,542,422	1,859,773	1,700,029	1,637,572					
13	Carbon reduction (tons)																	
14	Cars removed from the road	24,635	68,382	91,980	142,088	140,637	162,804	163,167	186,796	343,473	226,069	195,528	188,345					
15	Acres of trees planted	135,349	375,699	505,349	780,650	772,674	894,462	896,461	1,026,277	1,887,083	1,242,047	1,175,710	1,132,515					
16	Number of homes powered for 1 year*****	20,452	56,771	76,362	117,962	116,757	135,160	135,462	155,078	285,153	208,588	196,763	189,534					
17	Direct Portfolio Jobs*****	66	84	154	179	196	234	260	267	376	412	482	475	All FTEs				
18 19	Income qualified homes served***									2,077	44,085	75,450	73,577	Total all in	come eligibl	e measures	excuding	Julbs
19 20	Footnotes:																	
	*Unless otherwise noted, performance metrics	or carbon redu	ction, cars re	moved from	the road, an	d acres of tre	es planted ar	e derived fro	m the U.S. EPA	Greenhouse G	ias							
21	Equivalencies Calculator: https://www.epa.go																	
	**This includes Sections 8-103, 8-103B, 8-104, and					s Illinois Depa	rtment of Cor	nmerce and	Economic Opp	ortunity progr	am savings							
22	achieved through May 31, 2017.																	
	***To the extent the portfolio offers a low incom	ne program and	tracks partic	cipation. Low	income cust	tomers were	previously sen	ed by the IL	Department of	f Commerce a	nd Economic							
23	Opportunity until May 31, 2017. Utilities began s	erving both low	income and	public secto	or customers	on June 1, 20	17.											
24	****Electric Program Year 9 (EPY9) and Gas Pro	gram Year 6 (GF	PY6) covers e	nergy efficie	ncy program	s offered fror	n June 1, 2016	to Decembe	r 31, 2017.									
25	*****Direct Portfolio Jobs will be updated at lea	st once per yea	ar.															
П	******Direct portfolio Jobs reflect actual positio	ns held by Com	Ed and its co	ntractors tha	nt are part of	the Rider EEP	P and does no	t attempt to	capture indire	ct jobs in the e	energy							
26	efficiency industry that may result from the Cor	nEd Energy Effic	iency Progra	m.														

Α	В	С	D	E	F									
1	State	ewide	Quarterly Report Template											
2			AS Progress											
3														
4														
	lmote	ructio												
5			tric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG											
			Ex Ante Results table in Quarterly Reports.											
6	FIOC	gress i	ex Africe Results table in Quarterly Reports.											
7														
8	Colo	or Cod	ded Key:											
9	Rep	orted	items											
10	Stati	utory	and/or approved plan inputs											
11	Calculations													
12														
13	Con	nEd C	PAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio CY2020 Q4											
14														
15	Cum		ve Persisting Annual Savings (CPAS) Goal Progress CY2020 Q4											
16	а		ent Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)	10.40%	ICC approved plan compliance filing									
17	b		eline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)	78,600,740	ICC approved plan compliance filing									
18	С		ent Year CPAS Goal (MWh)	8,174,477										
19	d	CPA	S Achieved at End of Previous Year (MWh)	7,514,026	verification report for previous year									
20		Savi	ngs Expiring in Current Year											
21	е		2012-2017 Legacy Savings Persisting in Current Year (% of Sales)	4.50%	statute									
22	f		2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)	5.20%	statute									
23	g		2012-2017 Legacy Savings Expiring in Current Year (% of Sales)	0.70%	= f - e									
24	h		2012-2017 Legacy Savings Expiring in Current Year (MWh)	550,205	= g * b									
25	i		Savings from Measures Installed post-2017 Expiring in Current Year (MWh)*	114,263	verification report for previous year									
26	j	Tota	I Savings Expiring in Current Year (MWh)	664,469	= h + i									
27	k	New	Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	1,324,920	= C - d + j									
28	- 1	New	Annual Savings this Quarter (MWh)	1,736,690	utility report									
29	m	New	Annual Savings this YTD (MWh)	1,736,690	sum of utility reports for all quarters to date									
30	n	New	Annual Savings YTD as % Needed to Meet Current Year CPAS Goal	131%	= m / k									
31	App	olicab	le Annual Incremental Goal (AAIG) Progress											
32		_	ious Year's CPAS Goal (% of Sales)	9.10%	ICC approved plan compliance filing									
33	q		ious Year's CPAS Goal (MWh)	7,152,667										
34	a		ent Year Applicable Annual Incremental Goal (MWh)	1,021,810										
35	r		Savings Required to Meet AAIG (MWh)	1,686,278										
36	S		Savings Achieved YTD (MWh)	1,736,690										
Ħ			, ,											
37	t		ring savings that have to be offset before counting progress towards AAIG (MWh)	664,469	= j									
38	u	Prog	ress towards AAIG (after offsetting expiring savings) - MWh YTD	1,072,222	= s - t									
39	٧	Prog	ress towards AAIG (after offsetting expiring savings) - % YTD	105%	= u / q									
40		-	.											
41	Foot	tnotes:												
	'Savings from Measures Installed post-2017 Expiring in Current Year per Navigant's 4/1 draft summary evaluation report. These are subject to change once													
42	eval	luation	n is finalized.											

Statewide Quarterly Report Template Tab 6: Historical Costs

Instructions:

*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.

*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.

*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

ComEd Service Territory Historical Energy Efficiency Costs as of Q4 2020

Program Year	Ac	ctual ComEd EEPS Costs	Act	ual DCEO EEPS Costs		tal Actual EEPS osts (ComEd + DCEO)		ual Section 16- 111.5B Costs		I Actual EEPS + etion 16-111.5B Costs
EPY1- 6/1/08-										
5/31/09	\$	27,356,150	\$	6,949,809	\$	34,305,960	\$	-	\$	34,305,960
EPY2- 6/1/09- 5/31/10	\$	52,071,860	\$	11,471,615	\$	63,543,475	\$	-	\$	63,543,475
EPY3- 6/1/10-					Ψ	00,010,170			Ψ	00,010,170
5/31/11	\$	75,691,133	\$	28,659,011	\$	104,350,143	\$	-	\$	104,350,143
Electric Plan 1										
Total	\$	155,119,143	\$	47,080,435	\$	202,199,578	\$	-	\$	202,199,578
EPY4/GPY1- 6/1/11- 5/31/12	\$	106,315,195	\$	35,049,987	\$	141,365,182	\$	_	\$	141,365,182
EPY5/GPY2- 6/1/12-	_	100/010/170	Ť	00/01/1/01	_	111,000,102	_		_	
5/31/13	\$	107,354,964	\$	33,565,649	\$	140,920,613	\$	31,329	\$	140,951,942
EPY6/GPY3- 6/1/13-		101001011		04.5/0.447	4	155 (50 100		00.4/0.400		105 100 (1)
5/31/14	\$	124,096,016	\$	31,563,417	\$	155,659,433	\$	29,469,183	\$	185,128,616
Electric Plan 2/Gas Plan 1 Total	\$	337,766,174	\$	100,179,053	\$	437,945,228	\$	29,500,512	\$	467,445,740
EPY7/GPY4- 6/1/14-	Ψ	337,700,174	Ψ	100,117,000	Ψ	437,743,220	Ψ	27,300,312	Ψ	407,443,740
5/31/15	\$	128,288,585	\$	33,728,435	\$	162,017,020	\$	39,150,327	\$	201,167,347
EPY8/GPY5- 6/1/15-										
5/31/16	\$	108,343,594	\$	3,670,970	\$	112,014,564	\$	87,103,873	\$	199,118,437
EPY9/GPY6- 6/1/16-	\$	222,451,928	\$	57,854,489	\$	280,306,417	\$	159,497,825	\$	439,804,242
12/31/17 Electric Plan 3/Gas	Φ	222,431,720	Φ	37,034,407	φ	200,300,417	ф	137,477,023	φ	437,004,242
Plan 2 Total	\$	459,084,107	\$	95,253,894	\$	554,338,001	\$	285,752,025	\$	840,090,026
Program Year	Ac	tual ComEd EEPS Costs YTD	Ар	proved ComEd EEPS Budget		% of Costs YTD Compared to oproved Budget				
2018	\$	352,988,359	\$	351,334,190		100%				
2019	\$	351,381,796	\$	351,334,190		100%				
2020	\$	346,480,323	\$	351,334,190		99%				
2021	\$	-	\$	351,334,190		N/A				
2018-2021 Plan										
Total	\$	1,050,850,478	\$	1,405,336,760		N/A				