Tab: 1 - Portfolio Summary

B
Statewide Annual Report Template
Tab 1: Portfolio Summary Table
Final (updated 8-16-2021)

*Each Program Administrator should complete the Portfolio Summary tables and include them in Annu

Reports.

"Energy Savings' refers to first-year savings.

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"Energy Savings' refers to first-year savings.

111.58 (Illinois Power Agency programs) and DCEO programs, if the information is available.

"Program Administrations are necouraged to provide source references for greater transparency.

"Reported TRC results will reflect only the reporting utility's portion of joint electric and gas utility Program.

Portfolio Summary for the ComEd Section [8-103, 8-103B, 8-104] (EEPS) Programs as of CY2020

10	Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	First-Year Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal* (MVVh)	% of Net Energy Savings Goal Achieved	Portfolio Total TRC Benefits (in \$)	Portfolio Total TRC Costs (in \$)	Portfolio TRC Net Benefits (in \$)	Portfolio TRC Benefit/Cost Ratio	Discount Rate*
11	EPY1- 6/1/08-5/31/09	ICC Approved	163,717	148,842	148,842	110%	\$ 64,444,736	\$ 22,818,802	\$ 41,625,934	2.82	8.03%
12	EPY2- 6/1/09-5/31/10	ICC Approved	472,132	312,339	312,339	151%	\$ 274,572,353	\$ 89,988,769	\$ 184,583,584	3.05	8.36%
13	EPY3- 6/1/10-5/31/11	ICC Approved	626,715	458,919	458,919	137%	\$ 247,051,732	\$ 144,788,378	\$ 102,263,354	1.71	8.51%
14	Electric Plan 1 Total		1,262,564	920,100	920,100	137%	\$ 586,068,821	\$ 257,595,949	\$ 328,472,872	2.28	N/A
15	EPY4/GPY1- 6/1/11-5/31/12	ICC Approved	944,111	610,804	610,804	155%	\$ 280,804,868	\$ 139,911,880	\$ 140,892,988	2.01	7.54%
16	EPY5/GPY2- 6/1/12-5/31/13	ICC Approved	942,061	806,353	806,353	117%	\$ 379,271,016	\$ 180,640,245	\$ 198,630,771	2.10	6.94%
17	EPY6/GPY3- 6/1/13-5/31/14	ICC Approved	977,911	809,556	791,103	124%	\$ 496,065,108	\$ 278,651,896	\$ 217,413,212	1.78	7.06%
18	Electric Plan 2/Gas Plan 1 Total		2,864,082	2,226,713	2,208,260	130%	\$ 1,156,140,992	\$ 599,204,021	\$ 556,936,971	1.93	N/A
19	EPY7/GPY4- 6/1/14-5/31/15	Verified	809,878	648,029	648,029	125%	\$ 373,631,483	\$ 130,240,825	\$ 243,390,658	2.87	7.05%
20	EPY8/GPY5- 6/1/15-5/31/16	Verified	670,366	541,983	541,983	124%	\$ 450,244,564	\$ 176,495,918	\$ 272,940,841	2.55	7.06%
21	EPY9/GPY6- 6/1/16-12/31/17	Verified	1,087,076	787,629	787,629	138%	\$ 405,292,874	\$ 276,292,786	\$ 129,000,088	1.47	7.06%
22	Electric Plan 3/Gas Plan 2 Total		2,567,320	1,977,641	1,977,641	130%	\$ 1,229,168,921	\$ 583,029,529	\$ 645,331,587	2.11	N/A
23	2018	Verified	1,859,773	1,713,451	1,713,451	109%	\$ 1,011,551,455	\$ 545,022,566	\$ 466,528,889	1.86	2.38%
24	2019	Ex Ante	1,700,029	1,629,783	1,629,783	104%	\$ 719,861,475	\$ 542,103,015	\$ 177,758,460	1.33	2.38%
25	2020	Ex Ante	1,826,513	1,637,682	1,637,682	112%	\$ 1,488,557,047	\$ 647,674,227	\$ 840,882,820	2.30	2.38%
26	2021	Ex Ante	0	1,659,037	1,659,037	0%	N/A	N/A	N/A	N/A	
27	2018-2021 Plan Total		5,386,316	6,639,954	6,639,954	81%	\$ 3,219,969,976	\$ 1,734,799,808	\$ 1,485,170,168	1.86	N/A

Portfolio Summary for ComEd Section 16-111.5B Illinois Power Agency (IPA) Programs

12	Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	First-Year Net Energy Savings Achieved (MWh)	First-Year Net Energy Savings Achieved (therms) - See Note	E	lio Total TRC Benefits (in \$)	Por	rtfolio Total TRC Costs (in \$)	Ро	rtfolio TRC Net Benefits (in \$)	Portfolio TRC Benefit/Cost Ratio	Discount Rate*
13	EPY6 - 6/1/13-5/31/14	ICC Approved	132,335	N/A	\$	-	\$	-	\$		N/A	N/A
14	EPY7 - 6/1/14-5/31/15	Verified	312,779	N/A	\$	-	\$	-	\$		N/A	N/A
15	EPY8 - 6/1/15-5/31/16	Verified	681,974	N/A	\$		\$	-	\$		N/A	N/A
16	EPY9 - 6/1/16-12/31/17	Verified	1,247,922	N/A	\$	361,653,800	\$	229,212,752	\$	132,441,048	1.58	7.06%

Note: Column E may not include all therm savings.

Portfolio Summary for DCEO Programs in ComEd Service Territory as of CY2019

42	Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	First-Year Net Energy Savings Achieved (MWh)	First-Year Net Energy Savings Achieved (therms)	Portfolio Total TRC Benefits (in \$)	Portfolio Total TRC Costs (in \$)	Portfolio TRC Net Benefits (in \$)	Portfolio TRC Benefit/Cost Ratio	Discount Rate*
43	EPY1- 6/1/08-5/31/09	ICC Approved	18,636	N/A	N/A	N/A	N/A	1.83	N/A
44	EPY2- 6/1/09-5/31/10	ICC Approved	34,038	N/A	N/A	N/A	N/A	N/A	N/A
45	EPY3- 6/1/10-5/31/11	ICC Approved	54,130	N/A	\$ 37,700,000	\$ 35,209,000	\$ 2,491,000	1.07	N/A
46	Electric Plan 1 Total		106,804	N/A	\$ 37,700,000	\$ 35,209,000	\$ 2,491,000	1.07	N/A
47	EPY4/GPY1- 6/1/11-5/31/12	ICC Approved	107,640	N/A	\$ 82,595,574	\$ 44,702,019	\$ 37,893,556	1.85	2%
48	EPY5/GPY2- 6/1/12-5/31/13	ICC Approved	98,944	N/A	\$ 74,492,206	\$ 46,843,911	\$ 27,648,295	1.59	2%
49	EPY6/GPY3- 6/1/13-5/31/14	ICC Approved	86,439	N/A	\$ 72,385,063	\$ 38,055,750	\$ 34,329,313	1.90	2%
50	Electric Plan 2/Gas Plan 1 Total		293,023	N/A	\$ 229,472,843	\$ 129,601,680	\$ 99,871,164	1.77	N/A
51	EPY7/GPY4- 6/1/14-5/31/15	Verified	85,124	N/A	\$ 85,456,542	\$ 29,577,883	\$ 59,858,659	2.89	2%
52	EPY8/GPY5- 6/1/15-5/31/16	Verified	30,341	N/A	\$ 27,666,020	\$ 11,545,468	\$ 16,120,552	2.40	2.38%
53	EPY9/GPY6- 6/1/16-5/31/17	Verified	171,941	N/A	\$ 163,025,458	\$ 50,130,236	\$ 112,895,222	3.25	2.38%
54	Electric Plan 3/Gas Plan 2 Total	,	287,406	N/A	\$ 276,148,020	\$ 91,253,587	\$ 188,874,433	3.03	N/A

Total Portfolio Summary for ComEd Service Territory - Section(s) [8-103, 8-103B, 8-104, 16-111.5B] and DCEO Programs as of CY2020

58	Program Year	First-Year Net Energy Savings Achieved (MWh)	First-Year Net Energy Savings Achieved (therms)	Portfolio Total TRC Benefits (in \$)		Portfolio Total TRC Costs (in \$)	Po	rtfolio TRC Net Benefits (in \$)	Portfolio TRC Benefit/Cost Ratio
59	EPY1- 6/1/08-5/31/09	182,353	N/A	\$ 64,444,736	5 \$	22,818,802	\$	41,625,934	2.82
60	EPY2- 6/1/09-5/31/10	506,170	N/A	\$ 274,572,35	3 \$	89,988,769	\$	184,583,584	3.05
61	EPY3- 6/1/10-5/31/11	680,845	N/A	\$ 284,751,732	2 \$	179,997,378	\$	104,754,354	1.58
62	Electric Plan 1 Total	1,369,367	N/A	\$ 623,768,82	1 \$	292,804,949	\$	330,963,872	2.13
63	EPY4/GPY1- 6/1/11-5/31/12	1,051,751	N/A	\$ 363,400,442	2 \$	184,613,899	\$	178,786,544	1.97
64	EPY5/GPY2- 6/1/12-5/31/13	1,041,004	N/A	\$ 453,763,223	2 \$	227,484,156	\$	226,279,066	1.99
65 66	EPY6/GPY3- 6/1/13-5/31/14	1,196,684	N/A	\$ 568,450,17	1 \$	316,707,646	\$	251,742,525	1.79
66	Electric Plan 2/Gas Plan 1 Total	3,289,440	N/A	\$ 1,385,613,83	5 \$	728,805,701	\$	656,808,135	1.90
67	EPY7/GPY4- 6/1/14-5/31/15	1,207,781	N/A	\$ 459,088,02	5 \$	159,818,708	\$	303,249,317	2.87
68	EPY8/GPY5- 6/1/15-5/31/16	1,382,681	N/A	\$ 477,910,58	4 \$	188,041,386	\$	289,061,393	2.54
69	EPY9/GPY6- 6/1/16-12/31/17	2,506,939	N/A	\$ 929,972,133	2 \$	555,635,774	\$	374,336,358	1.67
70	Electric Plan 3/Gas Plan 2 Total	5,097,402	N/A	\$ 1,866,970,74	1 \$	903,495,867	\$	966,647,068	2.07
71	2018	1,859,773	7,399,442	\$ 1,011,551,455	5 \$	545,022,566	\$	466,528,889	1.86
72	2019	1,700,029	7,278,424	\$ 719,861,475	\$	542,103,015	\$	177,758,460	1.33
73	2020	1,826,513	9,480,216	\$ 1,488,557,047	7 \$	647,674,227	\$	840,882,820	2.30
74	2021	0	0	N/A		N/A		N/A	N/A
75	2018-2021 Plan Total	5,386,316	24,158,082	\$ 3,219,969,97	6 \$	1,734,799,808	\$	1,485,170,168	1.86
76									

Sources: See sources on respective Program Year tabs.

"Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.

"*Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

""Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings penerally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of savings verification' in the IL-TRM Policy Document.

Tab 2: PY1 Program Summary Table Final (updated 2-7-2020)

Background:

*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.

*Footnotes have been added where clarifying information may be helpful.

*See Section 6.7 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports.

Program Administrators should duplicate the table template below for each Program Year, starting with Program Year 1.

'If a utility offers Demand Response, information should be listed separately in this table as a separate program.
'For Program Costs [referred to as Program Expenditures in the Policy Manual], each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the Program Year, regardless of what Program Year the costs are associated with.

Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B

and 8-104 of the Act.
*Program Administrators are encouraged to report public sector savings at the program-level, where available.

Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Annual Reports

*Program Administrators should complete this table to the best of your ability, including Section 16-111.5B (Illinois Power Agency programs) and DCEO programs, if the information is available *Program Administrators are encouraged to provide source references for greater transparency.

The Program Net Levelized Utility Cost per Unit Energy in columns J and O should be calculated using a real discount rate, the Weighted Average Measure Life as reported in columns and P, divided by the First Year Net Energy Savings. There is a formula built into this template using the Excel PMT function.

Program Administration will designate joint electric and gas utility Programs with an asterisk next to the Program name.

The Weighted Average Measure Life (WAML) will be calculated using net lifetime savings, divided by first year net energy savings. This differs than how WAML is calculated under the Future Energy Jobs Act (FEJA) for amortizing costs.

*Reported TRC results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.

The "Unit Definition" in Column W may be a project, a kit, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is "project" it shall mean the following: any application for an eligible incentive received through a program or initiative

ComEd Service Territory Program Summary

17	ComEd Service Territory Program Sum	imary																				
18									Electric	Program Year 1	1 (6/1/2008 -	5/31/2009)										
20	Energy Efficiency Program	EE Statute? (Section 8-103, 8-103B, 8-104, or 16-111.5B)	First-Year Gross Energy Savings Achieved (MWh)	Electric Program NTG (deemed/ used)	First-Year Net Energy Savings Achieved (MWh)	Electric Weighted Average Measure Life (Years)	Net Lifetime Savings I (MWh)	Total Electric Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/kWh)	First-Year Gross Energy Savings Achieved (therms)	Gas Program NTG (deemed/ used)	First-Year Net Energy Savings Achieved (therms)	Gas Weighted Average Measure Life (Years)	Net Lifetime Savings (therms)	Total Gas Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/therms)	Program Total TRC Benefits (in \$)	Program Total TRC Costs (in \$)	Program TRC Net Benefits (in \$)	Program TRC Benefit/Cost Ratio (ex post)	Program Participation (# units)	Unit Definition
21	Commercial & Industrial Programs																					
22	Small C&I Intro Kit	Section 8-103	5,025	0.56	2,815	4.30	12,105	\$ 681,471	\$ 0.056987	N/A	N/A		N/A	N/A		N/A	\$ 737,849	\$ 392,267	\$ 345,582	1.88	104,160	Measures
23	Business Prescriptive (Standard)	Section 8-103	120,550	0.67	80,932	12.26	992,226		\$ 0.008992	N/A	N/A		N/A	N/A		N/A				2.43	450	Projects
24	Business Custom	Section 8-103	6,606	0.72	4,761	15.00	71,415		\$ 0.031429	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 2,842,162	\$ 2,202,308	\$ 639,854	1.29	87	Projects
25	C&I Retro-Commissioning	Section 8-103	1,363	0.80	1,090	5.00	5,450	\$ 492,520	\$ 0.091622	N/A	N/A		N/A	N/A	N/A	N/A	\$ 286,348	\$ 361,138	\$ (74,790)	0.79	4	Projects Sites
26	C&I New Construction	Section 8-103	N/A	N/A	N/A	N/A	N/A	\$ 100,000	N/A		N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Public Sector Standard Incentives	Section 8-103 (DCEO)	13,265	0.62	8,224	N/A	N/A	N/A	N/A		N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	2.12	105	Participants
28	Public Sector Custom Incentives	Section 8-103 (DCEO)	5,700	0.72	4,092	N/A	N/A	N/A	N/A		N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	4.27	15	Participants
29	C&I Programs Subtotal		152,509	0.67	101,914	10.61			\$ 0.01149				N/A	N/A		N/A				2.20	104,821	N/A
30	C&I Programs - Private Sector Total		133,544	0.67	89,598	12.07			\$ 0.01152	N/A	N/A		N/A	N/A	N/A	N/A			\$ 16,954,353	2.20	N/A	N/A
31	C&I Programs - Public Sector Total		18,965	0.65	12,316	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
32	Residential Programs																					
33	Residential Lighting	Section 8-103	87,917	0.69	60,789	9.00	547,101	5,519,991	\$ 0.010323	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 27,420,616	\$ 6,265,259	\$ 21,155,357	3.77	3,001,367	Bulbs
34	Appliance Recycling	Section 8-103	15,698	0.73	11,478	8.00	91,824	2,113,892	\$ 0.023500	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 5,176,662	\$ 2,008,815	\$ 3,167,847	2.58	11,979	Measures
35	All-Electric Efficiency Upgrade	Section 8-103	2,315	0.80	1,852	9.00	16,668	\$ 707,405	\$ 0.043423	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 740,172	\$ 391,795	\$ 348,377	1.89	21,683	Residential Units
36	Residential HVAC	Section 8-103	N/A	N/A	N/A	N/A	N/A	\$ 467,352	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
37	Lights for Learning	Section 8-103 (DCEO)	962	0.80	769	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.36	24,211	Measures
44	Residential Programs Subtotal		106,892	0.70	74,888	8.75	655,593	\$ 8,808,641	\$ 0.01374	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 33,337,450	\$ 8,665,869	\$ 24,671,581	3.85	3,059,240	N/A
45	Income Qualified Programs																					
46	Residential Retrofit Weatherization	Section 8-103 (DCEO)	3,567	1.00	3,567	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.97	7,955	Measures
47	Residential Retrofit Home Improvement	Section 8-103 (DCEO)	690	1.00	690	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.80	1.352	Measures
48	Affordable Housing Construction	Section 8-103 (DCEO)	1.294	1.00	1.294	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.84	204	Installations
53	Income Qualified Programs Subtotal		5,551	1.00	5,551	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9,511	N/A
66	Other Portfolio-Level Costs (i.e., Portfolio Administrative Costs, Evaluation Costs, and Marketing Costs)		N/A	N/A	N/A	N/A	N/A	13,403,769	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
67	Overall Total ComEd Portfolio		264,952	0.69	182,353	9.52	1,736,789	34,305,960	\$ 0.02023	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 64,444,736	\$ 22,818,802	\$ 41,625,934	2.82	3,173,572	N/A

67 68 69 70 71 72 *The costs above are limited to rider costs as reflected in the Annual Report. Total DCEO spend is included in "Other Portfolio-Level Costs" as program-level spend for DCEO programs was unavailable

*The PY1 ComEd Summary Evaluation Report included a summary of DCEO programs with final TRC values but not TRC benefits and costs. *The PY1 DCEO program evaluation reports typically do not provide utility-specific participation and/or measure units: Program Participation values above typically reflect total participation across ComEd and Ameren service territories

 $http://ilsagfiles.org/SAG_files/Evaluation_Documents/ComEd/ComEd/20EPY1\%20Evaluation\%20Reports/ComEd_Summary_Evaluation_Report_Program_Year_1_2009.pdf$

http://ilsagfiles.org/SAG_files/Evaluation_Documents/TRC_Reports/ComEd/ComEd_PY1-PY5_TRC_Summary_Report.pdf https://www.icc.illinois.gov/downloads/public/edocket/250135.pdf

http://www.ilsag.info/dceo_eval_reports.html

Statewide Annual Report Template Tab 3: PY2 Program Summary Table

Final (undated 2-7-2020)

*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.

*Footnotes have been added where clarifying information may be helpful.

*See Section 6.7 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports.

Instructions: "Program Administrators should duplicate the table template below for each Program Year, starting with Program Year 1.

"If a utility offers Demand Response, information should be listed separately in this table as a separate program.
"For Program Costs [referred to as Program Expenditures in the Policy Manual], each Program Administrator should include actual costs incurred from the beginning of the Program Year. rough the end of the Program Year, regardless of what Program Year the costs are associated with.
Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-

03B and 8-104 of the Act

Program Administrators are encouraged to report public sector savings at the program-level, where available

Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Annual Reports.

Program Administrators should complete this table to the best of your ability, including Section 16-111-58 (Illinois Power Agency programs) and DCEO programs, if the information is

avaitable.

"Hoogram Administrators are encouraged to provide source references for greater transparency.

"The Program Net Levelzed Utility Cost per Unit Energy in columns J and O should be calculated using a real discount rate, the Weighted Average Measure Life as reported in columns G and N, and the utility cost as reported in columns I and P, divided by the First Year Net Energy Savings. There is a formula built into this template using the Excel PMT function.

"Program Administrators will designate joint electric and gas utility Programs with an asterisk next to the Program name.

The Weighted Average Measure Life (WAML) will be calculated using net lifetime savings, divided by first year net energy savings. This differs than how WAML is calculated under the Future Energy Jobs Act (FELA) for amortizing costs.

Energy 2008 Act (Vez.) or directions doubt.

Reported RC results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.

The 'Unit Definition' in Column W may be a project, a kit, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition' in Column W may be a project, a kit, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is 'project' it is that mean the following: any application for an eligible incentive acceived through a program or initiative.

ComEd Service Territory Program Summary

19									Electric	Program Yea	ar 2 (6/1/2009	9- 5/31/2010)										
20	Energy Efficiency Program	EE Statute? (Section 8-103, 8-103B, 8-104, or 16-111.5B)	First-Year Gross Energy Savings Achieved (MWh)	Electric Program NTG (deemed/ used)	First-Year Net Energy Savings Achieved (MWh)	Electric Weighted Average Measure Life (Years)	Net Lifetime Savings (MWh)	Total Electric Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/kWh)	First-Year Gross Energy Savings Achieved (therms)	Gas Program NTG (deemed/ used)	First-Year Net Energy Savings Achieved (therms)	Gas Weighted Average Measure Life (Years)	Net Lifetime Savings (therms)	Total Gas Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/therms)	rogram Total TRC Benefits (in \$)	Program Total TRC Costs (in \$)	Program TRC Net Benefits (in \$)	Program TRC Benefit/Cost Ratio (ex post)	Program Participation (# units)	Unit Definition
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Commercial & Industrial Programs															<u> </u>						
22	Small C&I Intro Kit Carryover	Section 8-103		0.56	3,008	4.30	12,934	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Measures
23	Business Prescriptive (Standard)	Section 8-103	259,093	0.74	191,896	11.00	2,110,856	\$ 17,392,919	\$ 0.00847	N/A	N/A	N/A	N/A	N/A	N/A	N/A	155,309,707	\$ 58,263,327	\$ 97,046,380	2.67	1,739	Projects
24	Business Custom	Section 8-103	22,697	0.76	17,255	11.00	189,805	\$ 3,757,153	\$ 0.02035	N/A	N/A	N/A	N/A	N/A	N/A	N/A	13,821,747	\$ 7,594,225	\$ 6,227,522	1.82	340	Projects
25	C&I Retro-Commissioning	Section 8-103	7,174	0.92	6,574	3.00	19,722	\$ 2,166,948	\$ 0.11089	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,495,145	\$ 1,063,582	\$ 431,563	1.41	34	Project Sites
26	C&I New Construction	Section 8-103	1,368	0.59	803	15.00	12,045	\$ 640,888		N/A		N/A		N/A	N/A	N/A	864,430	\$ 994,679		0.87	16	Projects
27	Public Sector Standard Incentives	Section 8-103 (DCEO)	26,777	0.75	20,082	15.00	301,236	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.80	286	Projects
28	Public Sector Custom Incentives	Section 8-103 (DCEO)	9,104	0.65	5,956	15.00	89,343	N/A				N/A		N/A	N/A	N/A	N/A	N/A	N/A	1.48	82	Projects
29	C&I Programs Subtotal		331,584	0.74	245,575	11.14	2,735,941	\$ 23,957,908		N/A		N/A	N/A		N/A	N/A	171,491,029	\$ 67,915,813	\$ 103,575,216	2.53	2,497	N/A
30	C&I Programs - Private Sector Total		295,703	0.74	219,536	10.68	2,345,362	\$ 23,957,908	\$ 0.01049	N/A		N/A	N/A	N/A	N/A	N/A \$	171,491,029	\$ 67,915,813	\$ 103,575,216	2.53	N/A	N/A
31	C&I Programs - Public Sector Total		35,881	0.73	26,039	15.00	390,578	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
32	Residential Programs																					
33	Residential Lighting	Section 8-103	346,526	0.58	202,557	9.00	1,823,013	\$ 11,870,351	\$ 0.00666	N/A	N/A	N/A	N/A	N/A	N/A	N/A	88,084,120	\$ 15,077,425	\$ 73,006,695	4.89	8,284,376	Measures
34	Residential Lighting Carryover	Section 8-103	18,761	0.69	12,973	9.00	116,757	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Measures
35	Appliance Recycling	Section 8-103	43,788	0.75	32,624	8.00	260,992	\$ 3,755,623	\$ 0.01469	N/A	N/A	N/A	N/A	N/A	N/A	N/A	13,029,001	\$ 3,280,326	\$ 9,748,675	3.97	25,735	Measures
36	All-Electric Efficiency Upgrade	Section 8-103	2,090	0.80	1,840	9.00	16,560	\$ 855,633	\$ 0.05286	N/A	N/A	N/A	N/A	N/A	N/A	N/A	674,330	\$ 269,277	\$ 405,053	2.50	4,219	Residential Units
37	All-Electric Single Family Tune Up	Section 8-103	721	0.88	638	9.00	5,742	\$ 406,577	\$ 0.07245	N/A	N/A	N/A	N/A	N/A	N/A	N/A	236,991	\$ 250,500	\$ (13,509)	0.95	760	Participants
38	Central A/C Efficiency Service	Section 8-103	1,964	1.00	1,964	10.00	19,640	\$ 2,993,724	\$ 0.15631	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,056,882	\$ 3,195,428	\$ (2,138,546)	0.33	17,164	Participants
39	Lights for Learning	Section 8-103 (DCEO)	771	0.80	617	10.30	6,355	N/A	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A	2.31	20,199	Measures
40	Residential Programs Subtotal		414,621	0.61	253,213	8.88	2,249,059	\$ 19,881,908	\$ 0.00904	N/A	N/A	N/A	N/A	N/A	N/A	N/A	103,081,324	\$ 22,072,956	\$ 81,008,368	4.67	8,352,453	N/A
41	Income Qualified Programs																					
42	Residential Retrofit	Section 8-103 (DCEO)	5,936	1.00	5,936	9.00	53,424	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			181,618	Measures
43	Affordable Housing Construction	Section 8-103 (DCEO)	1,484	1.00	1,484	20.00	29,683	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2.12	417	Installations
47	Income Qualified Programs Subtotal		7,420	1.00	7,420	11.20	83,107	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	182,035	N/A
	Other Portfolio-Level Costs (i.e., Portfolio																					
1 1	Administrative Costs, Evaluation Costs,																					
60	and Marketing Costs)		N/A	N/A	N/A	N/A	N/A	\$ 19,703,659	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
61	Overall Total ComEd Portfolio		753,625	0.67	506,208	10.01	5,068,106	\$ 63,543,475	\$ 0.01286	N/A	N/A	N/A	N/A	N/A	N/A	N/A s	274,572,353	\$ 89,988,769	\$ 184,583,584	3.05	8,536,985	N/A

Toulisates. "The costs above are limited to rider costs as reflected in the Annual Report. Total DCEO spend is included in "Other Portfolio-Level Costs" as program-level spend for DCEO programs was unavailable.

"DCEO program-level MWh savings from individual evaluation reports sum to 34,0% net MWh rather than ICC approved savings of 34,084 net MWh. a downward adjustment of 38 net MWh is reflected only in Cell D43 on the Portofio Summary tab.

"DCEO summary was not included in Condets P12 summary evaluation reports so DCEO profits of was unavailable."

*The PY2 DCEO program evaluation reports typically do not provide utility-specific participation and/or measure units; Program Participation values above typically reflect total participation across ComEd and Ameren service territories

http://lisagfiles.org/SAG_files/Evaluation_Documents/ComEd/ComEd/S20EPY2%20Evaluation%20Reports/ComEd_Summary_PY2_Evaluation_Report_Final.pdf

http://lksagfiles.org/SAG_files/Evaluation_Documents/IRC_Reports/ComEd/ComEd/PY1-PY5_IRC_Summary_Report.pdf https://www.icc.illinois.gov/downloads/public/edocket/275392.pdf

http://www.ilsag.info/dceo_eval_reports.html

Statewide Annual Report Template
Tab 4: PY3 Program Summary Table
Final (updated 2-7-2020)

Background:

Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.

*Footnotes have been added where clarifying information may be helpful.

*See Section 6.7 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports

Program Administrators should duplicate the table template below for each Program Year, starting with Program Year 1.

"It a utility offers Demand Response, information should be listed separately in this table as a separate program.

"To Program Costs (leterated to as Program Expenditures in the Policy Manual), each program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the

Program Year, regardless of what Program Year the costs are associated with.

Program Year, regardless of what Program Year the costs are associated with.

Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.

Program Administrators are encouraged to report public sector swings at the program-level, where available.

Program Administrators should add a footnote specifying if there are non-ider energy efficiency costs that are not reported in the Annual Reports.

Program Administrators should add a footinote specifying it there are non-inderenergy efficiency costs that are not reported in the Annual Reports.

Program Administrators should complete this table to the best of your ability, including Section 16-1115 (Billiosh Power Agency programs) and DCCD programs, if the information is available.

Program Administrators are encouraged to provide source references for greater transparency.

The Program Administrators are encouraged to provide source references for greater transparency.

The Program Ent everlized Utility Cost per fulls freety in columns 1 and 0 should be calculated using a real discount rate, the Weighted Average Measure Life as reported in columns G and N, and the utility cost as reported in columns 1 and P, divided by the Fist Year Net Energy Savings. There is a formula built into this template using the Excel PMT function.

The Weighted Average Measure Life (WAML) will be calculated using net lifetime savings, divided by first year net energy savings. This differs than how WAML is calculated under the Future Energy Jobs Act

[FE All or amorthism costs.]

(FEJA) for amortizing costs.

(PCA) (or altifuliarity Cusis.

Reported IRC: results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.

The point is first results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.

The point is that limited the program of the progra

ComEd Service Territory Program Summary

								Flectric Pro	ogram Year 3 (6/	1/2010 - 5/31	2011)										
Energy Efficiency Program	EE Statute? (Section 8-103, 8-103B, 8-104, or 16-111.5B)	First-Year Gross Energy Savings Achieved (MWh)	Electric Program NTG (deemed/ used)	First-Year Net Energy Savings Achieved (MWh)	Electric Weighted Average Measure Life (Years)	Net Lifetime Savings (MWh)	Total Electric Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/kWh)	First-Year Gross Energy Savings Achieved (therms)	Gas Program NTG (deemed/ used)	First-Year Net Energy Savings Achieved (therms)	Gas Weighted Average Measure Life (Years)	Net Lifetime Savings (therms)	Total Gas Program Costs (In \$)	Program Net Levelized Utility Cost per Unit Energy (\$/therms)	Program Total TRO Benefits (in \$)	Program Total TRC Costs (in \$)	Program TRC Net Benefits (in \$)	Program TRC Benefit/Cost Ratio (ex post)	Program Participation (# units)	Unit Definition
Commercial & Industrial Programs																					
Business Instant Discounts	Section 8-103	1,246	0.74	916	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	5,102	Meas
Small C&I Intro Kit Carryover	Section 8-103	5,371	0.56	3,008	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Mea
Business Prescriptive (Standard)	Section 8-103	260,237	0.72	188,463	12.00	2,261,556	\$ 27,384,977	\$ 0.01247	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 97,670,100	\$ 92,652,008	\$ 5,018,092	1.05	3,794	Proj
Business Custom	Section 8-103	47,433	0.56	26,434	12.00	317,208	\$ 3,543,980	\$ 0.01151	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 12,887,082	\$ 13,001,364	\$ (114,282)	0.99	887	Proj
C&I Retro-Commissioning	Section 8-103	21,574	0.71	15,382	3.00	46,146	\$ 3,433,062	\$ 0.07508	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 2,325,854	\$ 3,327,207	\$ (1,001,353)	0.70	34	Proj
C&I New Construction	Section 8-103	9,174	0.65	5,963	12.00	71,556	\$ 1,402,704	\$ 0.02019	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 2,793,842	\$ 1,978,378	\$ 815,464	1.41	37	Proje
Public Sector Standard Incentives	Section 8-103 (DCEO)	44,264	0.66	29,017	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 18,084,000	\$ 15,230,000	\$ 2,854,000	1.19	291	Proj
Public Sector Custom Incentives	Section 8-103 (DCEO)	9,045	0.74	6.703	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 8,904,000	\$ 3.990.000	\$ 4,914,000	2.23	87	Proj
Public Sector New Construction	Section 8-103 (DCEO)	537	0.50	269	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 168,000	s 69.000	\$ 99,000	2.43	4	Proj
Public Sector Retro-commissioning	Section 8-103 (DCEO)	1,269	0.98	1,243	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 449,000	s 327.000	\$ 122,000	1.37	4	Proje
uilding Operator Certification	Section 8-103 (DCEO)	N/A	N/A	6.830	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 2,425,000	\$ 2.193,000	\$ 232,000	1.11	601	Participa
&I Programs Subtotal		400.150	0.71	284.228	9.49	2.696.466	\$ 35.764.723	\$ 0.01359	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 145,706,878	\$ 132,767,957	\$ 12,938,921	1.10	10.841	
C&I Programs - Private Sector Total		345,035	0.70	240,166	11.23	2,696,466	\$ 35,764,723	\$ 0.01364	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 115,676,878	\$ 110,958,957	\$ 4,717,921	1.04	N/A	1
C&I Programs - Public Sector Total		55,115	0.80	44,062	N/A		N/A		N/A				N/A	N/A	N/A	\$ 30.030.000	\$ 21,809,000	\$ 8,221,000	1.38	N/A	
Residential Programs				1										1					1		
Residential Lighting	Section 8-103	373,991	0.71	264.631	9.00	2.381.679	\$ 15.581.137	\$ 0.00669	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 106.518.136	\$ 21 979 822	\$ 84,538,314	4.85	11.197.862	Meas
Residential Lighting Carryover	Section 8-103	68.367	0.70		9.00		N/A	N/A	N/A	N/A	N/A		N/A	N/A	N/A				1.48	N/A	Meas
Appliance Recycling	Section 8-103	65.592	0.68		8.00		\$ 6.071.724	\$ 0.01727	N/A	N/A	N/A	N/A	N/A	N/A	N/A			\$ 12,966,251	3.53	41.024	Meas
Mutli Family All-Electric Efficiency Upgrade	Section 8-103	12.647	0.84		9.00		\$ 1397402	\$ 0.01489	N/A	N/A	N/A	N/A	N/A	N/A	N/A				2.64	42.231	Tenant I
ingle Family Performance	Section 8-103	3.081	0.81	2.498	9.00			\$ 0.03759	N/A	N/A	N/A	N/A	N/A		N/A				1.24	7.914	Participa
Central Air Conditioning Efficiency Service	Section 8-103	2.225	1.00		1.00			\$ 1.00576	N/A	N/A	N/A	N/A	N/A		N/A				0.52	16.237	Participa
Home Energy Report	Section 8-103	13,479	1.00		1.00			\$ 0.13036	N/A	N/A	N/A		N/A		N/A				0.39	263.205	Participa
ights for Learning	Section 8-103 (DCEO)	791	0.80		N/A		N/A	N/A	N/A		N/A		N/A		N/A		\$ 277.000		1.02	29.223	Meas
Residential Programs Subtotal		540.173	0.72		8.54		\$ 27.853.019		N/A		N/A		N/A		N/A			\$ 97.550.433	3.86	11.597.696	III CO.
ncome Qualified Programs			0.72	201/101		2,000,000	+									,,	,,,,	,,	5.00	,,	
Residential Retrofit	Section 8-103 (DCEO)	7.438	1.00	7.438	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 5.761.000	\$ 7.717.000	\$ (1.956.000)	0.75	154.037	Meas
fordable Housing Construction	Section 8-103 (DCEO)	1,221	1.00		N/A				N/A	N/A	N/A		N/A		N/A		\$ 3,455,000		0.75	829	Installat
ublic Housing Authority Efficient Living	Section 8-103 (DCEO)	776	1.00		N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	\$ 779,000	\$ 1,951,000		0.40	5.227	
ncome Qualified Programs Subtotal	SCCIION G 103 (DCEO)	9.435	1.00		N/A		N/A		N/A	N/A	N/A		N/A		N/A			s (5.735.000)	0.40	160.093	Residential C
Other Portfolio-Level Costs (i.e., Portfolio Administrative Costs, Evaluation Costs, and Marketing Costs)		9,435 N/A	N/A	9,435 N/A	N/A		\$ 40,732,401	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 13,123,000 N/A	\$ (5,735,000) N/A	0.56 N/A	N/A	
Overall Total ComEd Portfolio		949,758	0.72	680,845	8.82	6,004,917	\$ 104,350,143	\$ 0.01777	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 284,751,732	\$ 179,997,378	\$ 104,754,354	1.58	11,768,630	, n

The costs above are limited to rider costs as reflected in the Annual Report. Total DCEO spend is included in "Other Portfolio Level Costs" as program-level spend for DCEO programs was unavailable.

The PS DCEO IRCS summany Report does not report comprehensive utility specific Ricesuis. The benefits, costs, net benefits, and IRC values above include Conted and Ameries service tentitory results.

The PS DCEO program evaluation reports typically do not provide utility-specific participation and and/or measure units. Program Participation across value principation across Conted and Ameries service tentiories.

Sources: http://isagfiles.org/SAG_files/Evaluation_Documents/ComEd/ComEd%20EPY3%20Evaluation%20Reports/ComEd_Summary_PY3_Evaluation_Report_Final.pdf

http://lsagfles.org/SAG_files/Evaluation_Documents/TRC_Reports/ComEd/ComEd_PY1-PY5_TRC_Summary_Report.pdf

67 68 69 70 71 72 73 74 75 76 77 https://www.lcc.lllinois.gov/downloads/public/edocket/304132.pdf
http://lisagfiles.org/SAG_files/Evaluation_Documents/TRC_Reports/DCEO/DCEO_TRC_summary_Report_PY3_2012-05-15-1.pdf

http://www.ilsag.info/dceo_eval_reports.html

Tab 5: PY4 Program Summary Table

Final (updated 2-7-2020)

Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.

Footnotes have been added where clarifying information may be helpful.

See Section 6.7 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Report

Instructions: "Program Administrators should duplicate the table template below for each Program Year, starting with Program Year 1.

"If a utility offers Demand Response, information should be listed separately in this table as a separate program.

"For Program Costs (referred to as Program Expenditures in the Policy Manual), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end

for though an Oss precised on the Syndy and operationates in the Policy Manual, each royal mixed in Should in Success on the Syndy and the Policy Manual Costs are associated with.

Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the Act.

Program Administrators are encouraged to report public sector savings at the program-level, where available.

Phogram Administrators are encouraged to report public sector savings at the program-level, where available. Phogram Administrators should add and chronter specifying if there are non-triede energy efficiency costs that are not reported in the Annual Reports. Phogram Administrators should complete this table to the best of your ability, including Section 16-11158 (Blinois Rower Agency programs) and DCEC programs, if the information is available. Phogram Administrators are encouraged to provide source references for generate transparency greater transparency. The Phogram Net Levelated Utility Cost per Unit Intergy in columns; and of Smould be calculated using a real discount rate, the Weighted Average Measure Life as reported in columns and Public Vision and Charles of a formula but into this template using the Excel PMI function. Phogram Administrators will designate joint electric and gas utility Programs with an asteriak neat to the Program name. The Weighted Average Measure Level (WAMA), will be calculated using net letterne savings, udoled by Jim separence energy savings. This differs than how WAML is calculated under the Future Energy Jobs The Weighted Average Measure Level (WAMA) will be calculated using net letterne savings, udoled by Jim separen energy savings. This differs than how WAML is calculated under the Future Energy Jobs

The Vertical TRC results will reflect only the reporting utility's portion of joint electric and gas utility Program Impacts.

The Unit Definition in Column W may be a project, a kit, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is project. It shall mean the following: any application for an eligible incentive received through a program or initiative.

ComEd Service Territory Program Summary

18		•																				
19									Electric Pr	ogram Year 4 (6	5/1/2011 - 5/31	/2012)										
20	Energy Efficiency Program	EE Statute? (Section 8-103, 8- 103B, 8-104, or 16- 111.5B)	First-Year Gross Energy Savings Achieved (MWh)	Electric Program NTG (deemed/ used)	First-Year Net Energy Savings Achieved (MWh)	Electric Weighted Average Measure Life (Years)	Net Lifetime Savings (MWh)	Total Electric Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/kWh)	First-Year Gross Energy Savings Achieved (therms)	Gas Program NTG (deemed/ used)	First-Year Net (Energy Savings Achieved (therms)	Gas Weighted Average Measure Life (Years)	Net Lifetime Savings (therms)	Total Gas Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/therms)	Program Total TRC Benefits (in \$)	TRC Costs Net	gram TRC Benefits (in \$)	Program TRC Benefit/Cost Ratio (ex post)	Program articipation (# units)	Unit Definition
21	Commercial & Industrial Programs																	•				
22	Business Prescriptive (Standard)	Section 8-103	316,379	0.74	234,120	12.00	2,809,440	\$ 35.981.556	\$ 0.01319	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 109,350,596	\$ 84,277,437 \$ 2	5,073,159	1.30	4,603	Projects
23	Business Custom	Section 8-103	31,437	0.76	23,892	12.00	286,704	\$ 3.214.725	\$ 0.01155	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 10,328,544	\$ 8,981,182 \$	1,347,362	1.15	366	Projects
24	Data Centers	Section 8-103	4.323	0.43	1.840	12.00	22.080	\$ 288.102	S 0.01344	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 732.040	\$ 453.803 \$	278.237	1.61	2	Projects
25	C&I Retro-Commissioning	Section 8-103	27,315	0.92	25,021	5.00	125,105	\$ 4,838,230	\$ 0.03921	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 3,882,345	\$ 2,593,949 \$	1,288,396	1.50	50	Projects
26	Compressed Air	Section 8-103	4,473	0.67	2.997	15.00	44.955	\$ 1,276,441	s 0.02945	N/A	N/A	N/A	N/A			N/A	\$ 1.576,174		(505.945)	0.76	9	Projects
27	C&I New Construction	Section 8-103	18.200	0.57	10.400	12.00	124.800	\$ 2,573,760	S 0.02124	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 5.011.619	\$ 2.007.640 \$	3.003.979	2.50	50	Projects
28	Business Instant Discounts	Section 8-103	101,230	0.63	63,358	3.00	190,074	\$ 2,857,974	\$ 0.01517	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 7,138,555	\$ 1,452,039 \$	5,686,516	4.92	575,252	Projects
29	Small Business Energy Savings	Section 8-103	9,483	0.95	9,009	10.00	90,090	\$ 2,577,878	\$ 0.02934	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 3,890,298	\$ 1,952,235 \$	1,938,063	1.99	690	Projects
30	IP Thermostat	Section 8-103	34	1.00	34	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
31	Commercial Real Estate	Section 8-103	N/A	N/A	N/A	N/A	N/A	\$ 424,543	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
32	Public Sector Standard Incentives	Section 8-103 (DCEO)	52,236	0.97	50,413	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 36,405,457	\$ 18,575,197 \$ 1	7,830,260	1.96	1,168	Projects
33	Public Sector Custom Incentives	Section 8-103 (DCEO)	41,155	0.94	38,871	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 32,474,608	\$ 12,747,054 \$ 19	9,727,554	2.55	400	Projects
34	Public Sector New Construction	Section 8-103 (DCEO)	357	0.95	340	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 523,582	\$ 121,684 \$	401,898	4.30	N/A	Projects
35	Public Sector Retro-commissioning	Section 8-103 (DCEO)	4,874	1.00	4,874	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,662,962	\$ 938,043 \$	724,919	1.77	13	Projects
36	Building Operator Certification	Section 8-103 (DCEO)	N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,159,006	\$ 310,578 \$	848,428	3.73	N/A	N/A
37	Smart Energy Design Assistance Program	Section 8-103 (DCEO)	N/A	N/A	1,165	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 473,834	\$ 283,527 \$	190,307	1.67	191	Projects
38	C&I Programs Subtotal		611,497	0.76	467,679	7.90		\$ 54,033,209		N/A		N/A	N/A			N/A	\$ 214,609,620		7,833,133	1.57	582,794	N/A
39	C&I Programs - Private Sector Total		512,874	0.72	370,671	9.96		\$ 54,033,209	\$ 0.01500	N/A		N/A	N/A		N/A	N/A	\$ 141,910,171		88,109,767	1.37	N/A	N/A
40	C&I Programs - Public Sector Total		98,623	0.98	97,008	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 72,699,449	\$ 32,976,083 \$ 3	39,723,366	2.20	N/A	N/A
41	Residential Programs																					
42	Residential Lighting	Section 8-103	533,162	0.60	319,243	8.65	2,761,452	\$ 18,880,051	\$ 0.00699	N/A		N/A	N/A	N/A	N/A	N/A	\$ 101,695,000	\$ 21,628,000 \$ 8	30,067,000	4.70	12,649,030	Measures
43	Residential Lighting Carryover	Section 8-103	150,935	0.66	99,888	N/A	N/A	N/A	N/A	N/A		N/A	N/A			N/A	N/A	N/A	N/A	N/A	N/A	Measures
44	Appliance Recycling	Section 8-103	97,039	0.75	72,302	8.00	578,416	\$ 8,205,237	\$ 0.01448	N/A		N/A	N/A			N/A			17,086,760	3.72	51,050	Measures
45	Multi Family Joint	Section 8-103	11,446	0.83	9,456	9.00	85,104			N/A		N/A	N/A			N/A			2,014,000	4.04	47,488	Residential Units
46	Single Family Joint	Section 8-103	574	0.82	468	9.00	4,212	\$ 464,795	\$ 0.11290	N/A		N/A	N/A			N/A			(299,056)	0.34	1,080	Participants
47	Complete Systems Replacement	Section 8-103	638	0.59	377	18.00	6,786		\$ 0.16825	N/A		N/A	N/A			N/A		\$ 595,392 \$	63,017	1.11	2,054	Participants
48	Home Energy Report	Section 8-103	66,176	1.00	66,176	1.00		\$ 2,756,209		N/A		N/A	N/A			N/A			(143,843)	0.95	263,205	Participants
49	Clothes Washer	Section 8-103	3,704	0.68	2,511	11.00		\$ 2,072,247	\$ 0.07711	N/A		N/A	N/A		N/A	N/A	\$ 6,294,154		4,376,441	3.28	21,463	Rebates
50	Elementary Energy Education	Section 8-103	634	0.76	479	8.00	3,832	\$ 127,055	\$ 0.03385	N/A		N/A	N/A		N/A	N/A		\$ 104,815 \$	38,131	1.36	454	Kits
51	Central Air Conditioning Efficiency Service	Section 8-103	2,571	1.00	2,571	5.00	12,855	\$ 1,060,472	\$ 0.08364	N/A	N/A	N/A	N/A			N/A	\$ 1,304,418		(419,229)	0.76	9,973	Participants
52	Residential New Construction	Section 8-103	N/A	N/A	N/A	N/A	N/A		N/A	N/A		N/A	N/A			N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Lights for Learning	Section 8-103 (DCEO)	513	0.87	446	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			N/A	\$ 146,198	\$ 140,674 \$	5,524	1.04	16,489	Measures
54	Residential Programs Subtotal		867,392	0.66	573,917	6.18	3,546,454	\$ 36,334,198	\$ 0.01042	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 139,040,895	\$ 36,252,150 \$ 102	2,788,745	3.84	13,062,286	N/A
55	Income Qualified Programs	L C P D 400 (D 1	p		p. c. c. 1														4 400 00-1	0.00		
56	Residential Retrofit	Section 8-103 (DCEO)	5,843	1.00	5,843	N/A		N/A	N/A			N/A	N/A		N/A	N/A		\$ 5,153,450 \$ (0.79	76,588	Measures
57	Affordable Housing Construction	Section 8-103 (DCEO)	3,302	1.00	3,302	N/A		N/A	N/A			N/A	N/A			N/A			(238,429)	0.95	1,474	Residential Units
58	Public Housing Authority Efficient Living	Section 8-103 (DCEO)	1,042	1.00	1,042	N/A			N/A			N/A	N/A			N/A			(494,868)	0.64	8,602	Residential Units
61	Income Qualified Programs Subtotal		10,187	1.00	10,187	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 9,749,927	\$ 11,585,262 \$ (1	1,835,335)	0.84	86,664	N/A
74	Other Portfolio-Level Costs (i.e., Portfolio Administrative Costs, Evaluation Costs, and Marketing Costs)		N/A	N/A	N/A	N/A	N/A	\$ 50,997,775	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
75	Overall Total ComEd Portfolio		1,489,075	0.71	1,051,782	6.88	7,239,702	\$ 141,365,182	\$ 0.01988	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 363,400,442	\$ 184,613,899 \$ 178	3,786,543	1.97	13,731,744	N/A

Toolhole.

The costs above are finited to ridar costs as reflected in the Annual Report. Total DCID opend is included in "Diher Portfolio"-Level Costs" as program-level-spend for DCID program: was unavailable.

Program fortal RICE Renefits for DCID programs reflect total benefits with NIRs, using a 10-year treasury discount rate, as shown on page 8 of the PY4 DCID Cost Effectiveness Report.

The PY4 DCID Cost Effectiveness Report.

The PY4 DCID Congram reveluation proprisely tables and no provide utility specific participation annual remeasure utility. The py4 DCID Congram reveluation proprise pulsarity and participation across Comfid and America service territories.

TEPS program-level MWh swings from PY4 Comfid Summary Evaluation Report sum to 944,142 net MWh rather than ECC approved savings or 944,111 net MWh; a downward adjustment of 31 net MWh is reflected only in Cell D15 on the Portfolio Summary (stable).

Source:
http://kagfiles.org/SAG_fles/Evaluation_Documents/ComEd/ComEd/SQEPY48;26Evaluation;82Reports/ComEd_Summary_Evaluation_Report_EPY4.pdf
http://kagfiles.org/SAG_fles/Evaluation_Documents/TEC_Reports/ComEd/2CPY43;26Evaluation;82Reports/ComEd_Summary_Evaluation_Report_EPY4.pdf
http://kagfiles.org/SAG_fles/Evaluation_Documents/TEC_Reports/COMEd_PY1-PY5_IRC_Summary_Report_EPY4_GPY1.pdf
http://kagfiles.org/SAG_fles/Evaluation_Documents/TEC_Reports/CEC/DCEC_Cost_Effectivenes_Report_EPY4_GPY1.pdf

http://www.isag.info/dceo_eval_reports.html

Statewide Annual Report Template Tab 6: PY5 Program Summary Table Final (updated 2-7-2020) Background:
"Definitions used within this template correspond to II. Energy Efficiency Policy Manual Version 2.0. *Footnotes have been added where clarifying information may be helpful.

See Section 6.7 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports. Instructions:

**Program Nationalistrators should duplicate the table template below for each Program Year, starting with Program Year 1.

**Ta utility offers Demand Response, information should be listed separately in this table is a separate program.

**Ta Nogram Control Response, information should be listed separately in this table is a separate program.

**To Program Control Response, information should be listed separately in this table is as a separate program.

**To Program Control Response, information on low in the Program Preser through the end of the Program Year.

**To Response To Program Program Preserving Information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the Program Preserving Information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the Program Preserving Information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the Program Preserving Information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the Program Preserving Information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the Program Preserving Information on low Thoughan Administrators are encouraged to report public sector savings at the program-level, where available.

Thoughan Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Annual Reports.

Thoughan Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Annual Reports.

Thoughan Administrators should complete this take to the best of your ability, including Section 16-111.38 (filtions Fower Agency programs) and DCEO programs, if the Information is available.

Thoughan Administrators are encouraged to provide source references for greated transpersory.

The Program In the related tablety complete that the part of channes I and of should be calculated using a real discount rate, the Weighted Avesage Measure Life as reported in columns G and N, and the utility

Thoughan Administrators will designate joint electric and gas utility Programs with an asteriak next to the Program name.

The Weighted Avesage Measure Life (WAMA) will be calculated using a real fettines savings, divided by first year net energy savings. This differs than how WAMI, is calculated under the future Energy Jobs Act

(ELA) for amorting costs.

Reported TIC results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.

The 'time Identifier' in Column W may be a project, a kill, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is project. It shall mean the following any application for an eighter hearther encolved through a program or infestion.

ComEd Service Territory Program Summary

18									Electric	Program Year 5	(6/1/2012 - 5/3	1/2013)										
20	Energy Efficiency Program	EE Statute? (Section 8-103, 8-1038, 8 104, or 16-111.58)	First-Year Gross Energy Savings Achieved (MWh)	Electric Program NTG (deemed/ used)	First-Year Net Energy Savings Achieved (MWh)	Electric Weighted Average Measure Life (Years)	Net Lifetime Savings (MWh)	Total Electric Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/kWh)	First-Year Gross Energy Savings Achieved (therms)	Gas Program NIG (deemed/ used)	First-Year Net Energy Savings Achieved (therms)	Gas Weighted Average Measure Life (Years)	Net Lifetime Savings (therms)	Total Gas Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/therms)	Program Total TRC Benefits (in \$)	rogram Total TRC Pr Costs (in \$)	ogram TRC Net Benefits (in \$)	Program TRC Benefit/Cost Ratio (ex post)	Program Participation (# units)	Unit Definition
21	Commercial & Industrial Programs																					
22	Business Prescriptive (Standard)	Section 8-103	261,525		186,433	12.00	2,237,196		\$ 0.01152	N/A		N/A	N/A		N/A		109,350,596		25,073,159	1.30	3,544	Projects
23	Business Custom	Section 8-103	40,346		22,594	12.00	271,123	\$ 4,404,792	\$ 0.01674	N/A		N/A	N/A		N/A	N/A		8,981,182 \$	1,347,362	1.15	137	Projects
24	Data Centers	Section 8-103	10,726		6,006	12.00	72,072		\$ 0.02203	N/A		N/A	N/A		N/A	N/A		3,019,741 \$	1,756,401	1.58	11	Projects
25	C&I Retro-Commissioning	Section 8-103	24,788	0.71	17,599	5.00	87,995	\$ 2,004,008	\$ 0.02309	N/A		N/A	N/A		N/A	N/A		1,713,319 \$	4,721,479	3.76	46	Projects
26	Industrial Systems	Section 8-103	11,578	0.67	7,757	15.00	116,355	\$ 5,098,141	\$ 0.04545	N/A		N/A	N/A	N/A	N/A	N/A		3,394,885 \$	4,309,299	2.27	21	Projects
27	C&I New Construction	Section 8-103	34,138	0.65	22,190	12.00	266,280	\$ 4,139,767	\$ 0.01602	N/A		N/A	N/A		N/A	N/A		2,661,867 \$	19,053,326	8.16	111	Projects
28	Business Instant Lighting Discount	Section 8-103	124,093	0.74	91,829	3.83	351,705	\$ 4,832,229	\$ 0.01389	N/A		N/A	N/A	N/A	N/A	N/A		19,205,928 \$	26,073,936	2.36	1,315,819	Measures
29	Business Lighting Carryover	Section 8-103	12,850	0.74	8,043	N/A	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
30	Small Business Energy Savings	Section 8-103	37,303	0.90	33,573	11.92	400,190		\$ 0.01929	N/A		N/A	N/A		N/A	N/A		11,190,294 \$	5,831,836	1.52	1,881	Projects
31	Commercial Real Estate	Section 8-103	N/A		N/A	N/A			N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
32	Public Sector Standard Incentives	Section 8-103 (DCEO)	62,741		60,193	N/A			N/A			N/A	N/A		N/A	N/A		\$ 22,036,621 \$	25,674,125	2.17	1,373	Projects
33	Public Sector Custom Incentives	Section 8-103 (DCEO) Section 8-103 (DCEO)	19,377		18,135	N/A			N/A			N/A	N/A		N/A	N/A			6,368,244	1.82	441	Projects
34	Public Sector New Construction Public Sector Retro-commissioning	Section 8-103 (DCEO)	1,991		971 9.040	N/A			N/A N/A			N/A	N/A N/A	N/A	N/A N/A	N/A S		\$ 444,573 \$ \$ 1.717.262 \$	1,231,240 2.534.804	2.48	34	Projects
35	Savings Through Efficient Products (STEP)	Section 8-103 (DCEO)	9,728		9,040	N/A N/A			N/A N/A	N/A		N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A 3		\$ 1,717,262 \$ \$ 58,414 \$	(12.706)	0.78	2.614	Projects Measures
37	Building Operator Certification	Section 8-103 (DCEO)	N/A		453	N/A			N/A	N/A		N/A	N/A	N/A	N/A	N/A		\$ 292.049 \$	(36,025)	0.78	2,014 N/A	Participants
38	Smart Energy Design Assistance Program	Section 8-103 (DCEO)	N/A		1,211	N/A			N/A	N/A		N/A	N/A	N/A	N/A	N/A		\$ 292,049 \$ \$ 115,578 \$	417.210	4.61	N/A 237	Projects
38	C&I Programs Subtotal	Section 6-103 (DCEO)	651.268		486.110	7.82			\$ 0.01491	N/A		N/A	N/A		N/A		5.32,788		124.343.690	1.75	1.326.274	N/A
40	C&I Programs - Private Sector Total		557.347		396.024	9.60			\$ 0.01497	N/A		N/A	N/A		N/A		222.611.451	134.444.653 \$	88.166.798	1.66	1,320,274 N/A	N/A
41	C&I Programs - Public Sector Total		93.921		90.086	9.60 N/A			\$ 0.01497			N/A	N/A	N/A	N/A	N/A		32.419.470 \$	36.176.892	2.12	N/A	N/A
42	Residential Programs		70,741	0.70	70,000	10/75	10/4	10/75	107	107	10/75	1975	IVA	1074	107	19775	, 00,370,302	32,417,410	30,170,072	2.12	107	1074
42	Residential Lighting	Section 8-103	394.595	0.73	287.135	5.37	1.541.915	s 16.357.006	\$ 0.01076	N/A	N/A	N/A	N/A	N/A	N/A	NIZA S	118,007,566	24.529.406 \$	93.478.160	4.81	10.897.894	Measures
44	Residential Lighting Carryover	Section 8-103	187.018	0.62	116.371	Ν/Δ			ν/Δ			N/A	N/A		N/A	N/A		24,027,400 \$	73,470,100	N/A	N/A	Measures
45	Appliance Recycling	Section 8-103	44 674		30 531	8.00			\$ 0.03031	N/A		N/A	N/A		N/A	N/A		5 5 5 9 2 9 2 7 \$	6.646.079	2.19	48.658	Appliances
46	Multi Family Joint	Section 8-103	13.706		11.285	5.42	61.165	\$ 2.056.179	\$ 0.03412	N/A		N/A	N/A	N/A	N/A	N/A		1.260.885 \$	3,263,171	3.59	39,429	Residential Units
47	Single Family Joint	Section 8-103	1.121		973	5.62	5.468	\$ 692.252	\$ 0.12853	N/A		N/A	N/A		N/A	N/A		710.140 \$	(240.011)	0.66	2.760	Participants
48	Complete Systems Replacement	Section 8-103	3.109		3.077	18.00	55.386	\$ 1.942.137	\$ 0.03662	N/A		N/A	N/A	N/A	N/A	N/A		1.927.976 \$	3.932.870	3.04	4.521	Participants
49	Home Energy Report	Section 8-103	97.746		97.442	1.00	97,442		\$ 0.03558	N/A		N/A	N/A	N/A	N/A	N/A		3.450.807 \$	541.734	1.16	284.006	Participants
50	Clothes Washer	Section 8-103	1.774		1.203	14.00	16.842		\$ 0.16298	N/A		N/A	N/A		N/A	N/A		8.309.369 \$	2.349.817	1.28	29.961	Rebates
51	Elementary Energy Education	Section 8-103	2.942		2.236	7.85	17.553		s 0.01873	N/A		N/A	N/A		N/A	N/A		320.082 \$	465,153	2.45	13.997	Kits
52	Residential New Construction	Section 8-103	251		201	9.80	1,970		\$ 0.03473	N/A		N/A	N/A		N/A	N/A		94,000 \$	27,000	1.28	492	Projects
53	C3-CUB Energy Saver	Section 8-103	2.914		2.914	N/A	N/A		N/A			N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A	8.113	Participants
54	Lights for Learning	Section 8-103 (DCEO)	588		512	N/A			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	162,032	181,813 \$	(19,781)	0.89	18,233	Measures
55	Residential Programs Subtotal		750,438	0.74	553,880	3.69	2,041,988	\$ 34,823,564	\$ 0.01724	N/A	N/A	N/A	N/A	N/A	N/A	N/A	156,821,597	46,377,405 \$	110,444,192	3.38	11,348,064	N/A
56	Income Qualified Programs															•						
57	Residential Retrofit	Section 8-103 (DCEO)	3,123	1.00	3,123	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,120,885	7,326,240 \$	(5,205,355)	0.29	40,695	Measures
58	Affordable Housing Construction	Section 8-103 (DCEO)	1,857	1.00	1,857	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,585,448	4,947,705 \$	(3,362,257)	0.32	1,411	Residential Units
59	Public Housing Authority Efficient Living	Section 8-103 (DCEO)	3,366	1.00	3,366	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,027,478	1,968,683 \$	58,795	1.03	7,410	Residential Units
62	Income Qualified Programs Subtotal		8,346	1.00	8,346	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 5,733,811	14,242,628 \$	(8,508,817)	0.40	49,516	N/A
75	Other Portfolio-Level Costs (i.e., Portfolio Administrative Costs, Evaluation Costs, and Marketing Costs)		N/A	N/A	N/A	N/A	N/A	\$ 50,554,407	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
76	Overall Total ComEd Portfolio		1,410,052	0.74	1,048,335	5.58	5,844,904	\$ 140,951,942	s 0.02448	N/A	N/A	N/A	N/A	N/A	N/A	N/A	453,763,222	227,484,156 \$	226,279,066	1.99	12,723,854	N/A

Records
The costs above are limited to sider costs as reflected in the Annual Report. Intel DCEO spend is included in "Other Position Level Costs" as program level spend for DCEO programs was unavailable.

*Regram local TRC Severals for DCEO programs velect tools benefit to 10 CDEO programs velection report.

*Regram local TRC Severals for DCEO programs velection tools benefit to 10 CDEO programs velection report.

*Regram local TRC Severals for DCEO programs velection tools benefit with NELs, using a 10-year tessury discount rate, as shown on page 16 of the 19% DCEO programs velection programs velection tools are shown on the 19% percent programs velection for velection programs ve

Section Sept. Sept

76 77 78 79 80 81 82 83 84 85 86 87 88

/www.llsag.info/dceo_eval_reports.html

Tab: 7 - PY6

A B

Statewide Annual Report Template
Tab 7: PY6 Program Summary Table
Final (updated 2-7-2020) Background:

**Definition used within this template correspond to II. Energy Efficiency Policy Manual Version 2.0.

**Toolnoted have been added where clarifying information may be helpful.

See Section 6.7 of II. Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Proceedings.

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ComEd Service Territory Program Summary

9								Licente	rrogium reuro	(0) 1) 2010 - 3/3	172014)										
Energy Efficiency Program	EE Statute? (Section 8-103, 8-1038, 8-104, or 16-111.58)	First-Year Gross Energy Savings Achieved (MWh)	lectric Program NTG (deemed/ used)	First-Year Net Energy Savings Achieved (MWh)	Electric Weighted Average Measure Life (Years)	Net Lifetime Savings (MWh)	Total Electric Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/kWh)	First-Year Gross Energy Savings Achieved (therms)	Gas Program NTG (deemed/ used)	First-Year Net Energy Savings Achieved (therms)	Gas Weighted Average Measure Life (Years)	Net Lifetime Savings (therms)	Total Gas Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/therms)	Program Total TRC Benefits (in \$)	Program Total TRC Costs (in \$)	Program TRC Net Benefits (in \$)	Program TRC Benefit/Cost Ratio (ex post)	Program Participation (# units)	Unit Definition
Commercial & Industrial Programs																					
Business Prescriptive (Standard)	Section 8-103	268,982	0.6	184,696	12.00	2,216,352	\$ 31.556.869	\$ 0.01467	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 189,962,452	\$ 155,146,498	\$ 34,815,954	1.22	3,736	Projects
Business Custom	Section 8-103	26,588	0.6	16.219	12.00	194.623	\$ 4,405,094	\$ 0.02332	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 14,930,093	\$ 13.084.887	\$ 1.845.206	1.14	93	Projects
Data Centers	Section 8-103	21.333	0.6	12.939	16.00	207.024	\$ 1,000,609	\$ 0.00502	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 11.611.392	\$ 3,950,389	5 7,661,003	2.94	16	Projects
C&I Retro-Commissioning	Section 8-103	25.303	1.0	26,314	5.00	131.570	\$ 4,568,932	s 0.03521	N/A				N/A				\$ 5.683.268	\$ 4,268,752	1.75	40	Projects
Industrial Systems	Section 8-103	24,121	0.7	4 17.902	15.00	268 530	\$ 4,391,117	\$ 0.01696	N/A				N/A				\$ 5,540,910	\$ 16,998,002	4.03	24	Projects
C&I New Construction	Section 8-103	27,518	0.5	14,310	12.00	171 720	\$ 4,906,211	5 0.02943	N/A				N/A				\$ 4.830.386	\$ 10,941,758	1.27	50	Projects
Business Instant Lighting Discount	Section 8-103	265,158	0.6	167.049	3.00	501.147	\$ 11.966.763	S 0.02410	N/A				N/A				\$ 46.488.366	\$ 44.087.464	1.05	2.421.109	Measures
9 Business Lighting Carryover	Section 8-103	28.119	0.6		N/A	N/A	N/A	N/A					N/A			N/A	N/A	N/A	N/A	N/A	N/A
Small Business Energy Savings	Section 8-103	63,739	0.8	60,552	12.00	726,629	N/A \$ 11,180,835	\$ 0.01585	N/A N/A								\$ 10,476,296	\$ 21,510,733	N/A	7,515	N/A Projects
1 RLD Resources IP Thermostat	Section 8-103		1.0			720,029 N/A							N/A			hrturiad Balow	5 10,470,290 Included Below	3 21,310,733	3.00		
	Section 8-103 Section 8-103	99 2.348	1.0		N/A		N/A	N/A					N/A						N/A	N/A	N/A
CLEAResult Desktop Power Management	Section 8-103		0.9	2,242	N/A	N/A	N/A	N/A			N/A		N/A		N/A	\$ 243,799	\$ 460,042	\$ (216,243)	0.52	N/A	N/A
Commercial Real Estate		N/A	N/A		N/A	N/A		N/A					N/A			N/A	N/A	N/A	N/A	N/A	N/A
4 Wildan Sustainable Schools	16-111.5B	2,083	0.9	1,979	N/A	N/A	\$ 800,000	N/A			N/A		N/A		N/A	Included Above	Included Above	Included Above	N/A	74	Projects
Small Business Energy Savings	16-111.5B	71,564	0.95	67,986	N/A	N/A		N/A					N/A			N/A	N/A	N/A	N/A	7515	Projects
Public Sector Standard Incentives	Section 8-103 (DCEO)	72,727	0.84		N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A	\$ 50,457,603	\$ 23,123,29		2.18	923	Projects
Public Sector Custom Incentives	Section 8-103 (DCEO)	12,494	0.68	8,497	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 6,531,326	\$ 3,006,44	8 3,524,878	2.17	179	Projects
Public Sector New Construction	Section 8-103 (DCEO)	848	0.77	650	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,021,484	\$ 340,85	2 \$ 680,632	3.00	8	Projects
9 Public Sector Retro-commissioning	Section 8-103 (DCEO)	5,095	0.97	4,958	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 3,480,123	\$ 2,050,74	\$ 1,429,375	1.70	33	Projects
 Savings Through Efficient Products (STEP) 	Section 8-103 (DCEO)	2,484	0.98		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 731,954	\$ 689,34	2 \$ 42,612	1.06	9,427	Measures
Building Operator Certification	Section 8-103 (DCEO)	N/A	N/A	60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 43,664	\$ 128,54	6 \$ (84,882)	0.34	82	Participants
2 Smart Energy Design Assistance Program	Section 8-103 (DCEO)	N/A	N/A	1,029	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 767.321	\$ 383.92	5 383,394	2.00	247	Projects
C&I Programs Subtotal		920.603	0.7	3 668,946	6.60	4.417.595	\$ 94.835.684	\$ 0.02184	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 450.607.146	\$ 275.384.204	\$ 175.222.942	1.64	2.451.089	N/A
4 C&I Programs - Private Sector Tota	of .	826,954	0.71	589,886	7.49	4,417,595	\$ 94,835,684	\$ 0.02189	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 161.117.714	\$ 67,796,000	\$ 93,321,714	2.38	N/A	N/A
C&I Programs - Public Sector Tota	r/	93.648	0.84		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 63.033.475	\$ 29,723,162	\$ 33,310,313	2.12	N/A	N/A
Residential Programs	-																				
Residential Lighting EEPS	Section 8-103	340.774	0.5	184.018	5.20	956.894	s 13.782.316	s 0.01461	N/A	N/A	N/A	N/A	N/A	N/A	N/A	s 67.812.105	s 9.321.442	\$ 58,490,663	7.23	8.965.546	Measures
Residential Lighting Carryover EEPS	Section 8-103	176,194	0.5	4 95.185	5.20	494.962	N/A	N/A					N/A			N/A			N/A	0,705,540 N/A	N/A
Appliance Recycling	Section 8-103	35.478	0.7	25.331	8.00	202.648	\$ 6.817.036	s 0.03434					N/A			S 12.623.132		\$ 7.237.606	7 34	42.313	Measures
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		33,476		25,331	0.00	202,040	3 0,017,030	3 0.03434	IV.A	N/A	IVA	IN/A	1972	N/A	IVA	3 12,023,132	3 3,363,326	3 7,237,000		42,313	weasures
Multi-Family Home Energy Savings	Section 8-103	21.974	0.0	3 20.469	5.20	106.439	\$ 4,815,028	5 0.04588	N/A	N/A	N/A	N/A	N/A	N/A	N/A	s 8.620.368	\$ 4.662.083	s 3.958.285	1.06	41 457	Residential Units
Single-Family Home Energy Savings/Jumpstart	Section 8-103	4,902	0.7	9 3.894	5.20	20.249		S 0.07041	N/A	****		****		****			\$ 2,217,782	\$ 2,351,407	2.06	9.575	Participants
Complete System Replacement	Section 8-103	5.515	0.7	3,074	18.00	58 572	\$ 1,405,687	5 0.07641	N/A N/A				N/A			\$ 6,929,283	\$ 8,732,780	\$ (1.803.497)	0.70	10.706	
Home Energy Report	Section 8-103		0.5		18.00	129.063	\$ 4,858,147 \$ 1,788,260	\$ 0.08661	N/A N/A		N/A		N/A N/A		N/A N/A		\$ 1,788,260		0.75	446.587	Participants
	Section 8-103	129,244	0.7	129,063					N/A N/A				N/A						3.20		Participants Kits
4 Elementary Energy Education ς Residential New Construction	Section 8-103	4,162	0.7		5.20	16,448					N/A								2.14	26,497	
		508	0.0	406	15.00	6,090		\$ 0.00390	N/A				N/A						6.01	798	Projects
G3-CUB Energy Saver	Section 8-103	1,610	1.00		N/A	N/A	N/A	N/A					N/A			N/A			N/A	8,793	Participants
Residential Lighting IPA	16-111.58	80,258	0.51	40,931	5.20	212,841		\$ 0.02493	N/A				N/A			N/A			N/A	2,125,179	Measures
One Change CFL Distribution	16-111.5B	3,908	0.60		5.20	12,147	\$ 500,000	\$ 0.04175	N/A				N/A			N/A			N/A	115,329	Measures
Shelton Solutions Great Energy Stewards	16-111.5B	N/A	N/A	N/A	N/A	N/A	\$ 60,000	N/A					N/A	N/A	N/A	N/A			N/A	716	Participants
Single-Family Home Energy Savings IPA	16-111.5B	103	0.80	82	5.20	426	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	105	Projects
Multi-Family Home Energy Savings IPA	16-111.5B	23,776	0.80	19,021	5.20	98,909	\$ 2,829,875	s 0.02902	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	41,457	Residential Units
2 Lights for Learning	Section 8-103 (DCEO)	374	0.92	344	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 76,487	\$ 312,094	\$ (235,607)	0.25	12,558	Measures
Residential Programs Subtotal		828,780	0.6	529,107	4.38	2,315,688	\$ 42,923,220	\$ 0.01877	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 108,567,924	\$ 33,302,948	\$ 75,264,976	3.26	11,847,616	N/A
Income Qualified Programs		•		•					•	•		•		•	•	•	•	•	•		
Residential Retrofit	Section 8-103 (DCEO)	3,609	1.00	3,609	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 7.245.609	\$ 4.217.048	\$ 3,028,561	1.72	N/A	Measures
Affordable Housing Construction	Section 8-103 (DCEO)	1,560	1.00	1,560	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A			\$ 1.918.821	\$ (799,982)	0.58	679	Residential Units
Public Housing Authority Efficient Living	Section 8-103 (DCEO)	1.865	1.00	1.865	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 910.653	\$ 1.884.624	\$ (973.971)	0.48	10.821	Residential Units
Income Qualified Programs Subtotal		7.033	10		N/A	N/A													1 16	11.500	N/A
Other Portfolio-Level Costs (i.e., Portfolio		,,033	1.0	,,033	N/A	·UA	WA	TO M	WA	TU/A	IVA	A/A	N/A	IVA	N/A	- ,,2,5,101	0,020,473	1,254,000	10	11,300	N/A
Administrative Costs, Evaluation Costs, and																					
Marketing Costs)		N/A	N/A	N/A	N/A	N/A	\$ 47,369,713	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Overall Total ComEd Portfolio		1.756.417	0.6	1,205,087	5.5	6 733 283	\$ 185,128,616	\$ 0.02791	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 568 450 171	\$ 316,707,646	\$ 251,742,525	1.79	14.310.205	N/A
		,,,,,,,,,,,,	0.0	1,205,007	3.3	2,100,200	,120,010	J 0.02771	IV/A	TE/AL	IV/A	W/A	N/A	IV/A	N/A	,430,171	2.3,707,040		100	,510,205	N/A

The program of the Control of the Co

Source:

18th //Regifies.org/SAG, Bed Svaluation, Documents/Comfall/Co

Tab: 8 - PY7

Statewide Annual Report Template Tab 8: PY7 Program Summary Table Final (updated 2-7-2020) Blackground: Definitions used within this template correspond to it. Energy Efficiency Policy Manual Version 2.0. Toothoots have been added where clarifying information may be helpful. See Section 5.7 of 12 metry Efficiency Policy Manual Version 2.0 for a full fast of requirements for Program Administrator Annual Reports.

Program Administrators are encouraged to report public sector savings at the program-level, where available

Program Administrators are encouraged to report public sector savings at the program-level, where available.

Program Administrators should add a footnote specsflying three are non-ideal reneity efficiency costs that are not resported in the Annual Reports.

Program Administrators should complete this table to the best of your ability, including Section 16-111.58 (films) flower Agency programs) and DCLO programs, if the information is available.

Program Administration are encouraged to provide source references for greater transparency.

The Program Net Levelated Utility Cost per Unit Tengry in columns 1 and 0 should be calculated using a read discount rate, the Weighted Average Measure Life as reported in columns G and N, and the utility cost as reported in columns in an 2-vivided by the Prist Year Net Tengry Swings. There is a formation built into this template using the Excel PMT function.

Program Administrators will designate joint electric and gas utility Programs with an asterial heat to the Program name.

The Weighted Average Measure Life (WMM), will be calculated using net Iterative swings, divided by the Prist Year net energy savings. This differs than how WAMI, its calculated under the Future Energy Jobs Act

Reported IRC results will reflect only the reporting utility portion of joint electric and gas utility Program impacts.

The "Unit Definition" in Column W may be a project, as It in marked or customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is project." It shall mean the following: any application for an eligible incentive received through a program or initiative.

ComEd Service Territory Program Summary

18									Floctric Progr	am Year 7 (6/1/2	014 - 5/31/20	15)										
19									Electric Frogr	anii reai 7 (07172	014 * 3/31/20	10)										
						Electric			Program Net			First-Year Net	Gas Weighted			Program Net				Program TRC		
		EE Statute?	First-Year Gross	Electric Program	First-Year Net	Weighted	Net Lifetime	Total Electric	Levelized Utility	First-Year Gross	Gas Program	Energy Savings	Average	Net Lifetime	Total Gas	Levelized Utility	Program Total	Program Total	Program TRC	Benefit/Cost	Program	
- 1 1	Energy Efficiency Program	(Section 8-103, 8-103B, 8-104, or 16-111.5B)	Energy Savings Achieved (MWh)	NTG (deemed/ used)	Energy Savings Achieved (MWh)	Average Measure Life	Savings (MWh)	Program Costs (in \$)	Cost per Unit	Energy Savings Achieved (therms)	NTG (deemed/ used)	Achieved	Measure Life	Savings	Program Costs (in \$)	Cost per Unit	TRC Benefits (in \$)	TRC Costs (in \$)	Net Benefits (in S)	Ratio	Participation (# units)	Unit Definition
		0-104, Ot 10-111.3B)	Achieved (MWII)	useu)	Acineved (mwii)	(Years)	(MWII)		Energy (\$/kWh)	Achieved (aleins)	useu)	(therms)		(alcillis)		Energy (\$/therms)					(# dillis)	
20						(reals)																
21 0	ommercial & Industrial Programs																					
22	usiness Prescriptive (Standard)	Section 8-103	225,492	0.80	180,799	12.70	2,296,147	\$ 29,784,884		N/A							\$ 103,010,263	\$ 59,858,607		1.72	2,864	Projec
:3	usiness Custom	Section 8-103	29,356	0.64	18,788	12.30	231,092	\$ 3,937,501	\$ 0.01756	N/A						N/A		\$ 5,867,996	\$ 14,087,006	3.40	123	Projec
24	ata Centers	Section 8-103	13,749	0.48	6,599	15.00	98,985	\$ 1,130,505	\$ 0.01185	N/A				N/A		N/A		\$ 2,719,694		2.46	14	Projec
25	&I Retro-Commissioning	Section 8-103	20,868	1.04	21,703	5.00	108,515	\$ 4,248,699		N/A						N/A		\$ 4,300,319		1.89	52	Projec
26	dustrial Systems	Section 8-103	15,089	0.68	10,261	10.10	103,636	\$ 3,300,335	\$ 0.03266	N/A				N/A		N/A		\$ 4,466,741		1.76	25	Projec
7	&I New Construction	Section 8-103	28,027	0.59	16,536	12.00	198,432	\$ 5,461,056		N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$ 10,933,084		1.55	57	Projec
.8	usiness Instant Lighting Discount	Section 8-103	229,798	0.68	155,239	8.00	1,241,912	\$ 15,484,895	\$ 0.01273	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 77,313,120	\$ 5,851,541	\$ 71,461,579	13.21	2,510,689	Measur
29 8	usiness Lighting Carryover	Section 8-103	30,501	0.67	20,557	8.00	164,456	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	111,272	Measure
30 5	mall Business Energy Savings	Section 8-103	77,582	0.95	73,704	13.70	1,009,745	\$ 17,191,517	\$ 0.01761	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 43,574,511	\$ 18,596,989	\$ 24,977,522	2.34	10,141	Projec
31 7	lulti-Family Common Area	Section 8-103						\$ 639,639	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
	D Street Lighting	Section 8-103	460	1.00	460	12.20	5,612	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 250,328	\$ 149,389	\$ 100,939	0.68	735	Measure
13	ommercial Real Estate	Section 8-103	N/A	N/A	N/A	N/A	N/A	\$ 42,809	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N.
14	mall Business Energy Savings	16-111.58	105,265	0.95	100,001	14.00	1,400,014	\$ 27,725,240	\$ 0.02049	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Projec
5 6	ublic Sector Standard Incentives	Section 8-103 (DCEO)	53.162	0.90	47.599	N/A	N/A	N/A								N/A	\$ 42,170,936	\$ 7,772,282	\$ 34.398.654	5.43	1.193	Projec
16	ublic Sector Custom Incentives	Section 8-103 (DCEO)	19.807	0.81	16.091	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			N/A			\$ 11.836.447	3.35	174	Projec
7 1	ublic Sector New Construction	Section 8-103 (DCEO)	394	0.87	343	N/A	N/A	N/A						N/A		N/A		\$ 166.334		3.00	- 8	Projec
IR E	ublic Sector Retro-commissioning	Section 8-103 (DCEO)	5,973	1.01	6,044	N/A	N/A	N/A						N/A		N/A		\$ 2,488,331		3.96	37	Projec
20 5	avinas Through Efficient Products (STEP)	Section 8-103 (DCEO)	3,338	0.96	3,198	N/A	N/A	N/A						N/A		N/A		\$ 485.892		4.75	15,997	Measure
50 6	ulding Operator Certification	Section 8-103 (DCEO)	N/A		1,230	N/A	N/A	N/A								N/A		\$ 297.605		3.04	122	Participan
	nart Energy Design Assistance Program	Section 8-103 (DCEO)	N/A		1,975	N/A	N/A	N/A								N/A		\$ 1771 976		0.90	275	Projec
-	&I Programs Subtotal	Section 6-103 (DCEO)	858.861	0.79	681.129		6.858.546	\$ 108.947.080		N/A								\$ 130.756.346		2.74		N/
12	C&i Programs - Private Sector Total		776,187	0.78	604.647	11.34	6.858.546	\$ 108,947,080	\$ 0.01629	N/A N/A			N/A	N/A			\$ 154,132,427	\$ 44,298,063		3.48	2,055,776	N/
*5	C&I Programs - Public Sector Total		82.674	0.93	76,482		N/A	N/A		N/A				N/A			\$ 74.192.171	\$ 18.011.986	\$ 56,180,185	4.12	N/A	N/
15	esidential Programs			0.73	1.0,100				1			IV/A	IVA	IWA			3 /4,172,171	3 10,011,700	,,			
45	esidential Lighting	Section 8-103	350.816	0.61	213.377	5.90	1.258.924	\$ 20.374.111	s 0.01644	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 64.503.496	e 2.250.502	\$ 61.252.994	19.84	12.237.113	Measure
10	esidential Lighting Carryover EEPS	Section 8-103	101.847	0.57	57.776	5.40	311.990	3 20,374,111 N/A	3 0.01844 N/A	N/A				N/A		N/A	\$ 64,303,496 N/A	3 3,250,502 N/Δ	3 01,232,994 N/Δ	17.64 N/Δ	1.539.885	Measure
*/	ppliance Recycling	Section 8-103	34.011	0.56	18.885	12.00	226.620	\$ 6.060.305	s 0.02755	N/A						N/A		\$ 3,452,844		3.15	40 946	Measure
18	Julti-Family Tenant Area	Section 8-103	34,011 4.065	0.93				\$ 6,060,305	\$ 0.02755 \$ 0.06029	N/A N/A						N/A N/A		\$ 3,452,844 \$ 334,353	\$ 677.372		40,946 17.887	Residential Unit
49	ome Energy Assessment	Section 8-103		0.90	3,963	6.00	23,778							N/A						3.03		
50	ome Energy Assessment ome Energy Rebates (HVAC & Wx)	Section 8-103 Section 8-103	5,354 4 718	1.00	4,283	5.90 18.00	25,270 84 546	\$ 2,690,914	\$ 0.10818 \$ 0.03444	N/A N/A				N/A N/A		N/A N/A		\$ 1,002,425		1.08	11785	Participant
51								\$ 2,787,986										\$ 8,026,791			6,691	Participant
52	ementary Energy Education esidential New Construction	Section 8-103	2,022	0.76	1,537	6.90	10,605	\$ 228,425		N/A						N/A		\$ 180,392		2.74	14,254	Kir
53		Section 8-103	647	0.80	518		10,360	\$ 240,200	\$ 0.02432	N/A				N/A		N/A		\$ 1,249,158		0.71	728	Projec
54	ppliance Rebates	Section 8-103	N/A	N/A	N/A		N/A	\$ 256,783	N/A					N/A		N/A	N/A	N/A			N/A	N/
55 F	esidential Lighting Carryover IPA	16-111.58	9,940	0.54	5,368	3.00	16,104	\$ 151,196	N/A					N/A		N/A	N/A	N/A			N/A	N/
i6 l	ome Energy Report	16-111.58	205,278	1.00	205,278	1.00	205,278	\$ 10,194,075	\$ 0.04989	N/A				N/A		N/A	N/A	N/A			1,700,000	Participan
7	evate Retrofit Chicago Residential	16-111.58	994	0.91	908	13.90	12,621	\$ 452,995	\$ 0.03713	N/A						N/A	N/A	N/A			3,647	Residential Unit
8	ccelerate CUB Energy Saver	16-111.58	1,224	1.00	1,224	1.00	1,224	\$ 208,928	\$ 0.17148	N/A				N/A		N/A	N/A	N/A			10,478	Participani
9	12 Energy Efficiency	Section 8-103 (DCEO)	30	0.84	25		N/A	N/A						N/A		N/A		\$ 284,118		0.03	3,232	Measur
io F	esidential Programs Subtotal		720,947	0.72	517,839	4.22	2,187,320	\$ 45,056,658	\$ 0.02085	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 89,860,214	\$ 17,780,583	\$ 72,079,631	5.05	15,586,646	N/
	come Qualified Programs																					
52 F	esidential Retrofit	Section 8-103 (DCEO)	5,138	1.00	5,138	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 7,335,373	\$ 3,291,274	\$ 4,044,099	2.23	N/A	Measure
3 /	ffordable Housing Construction	Section 8-103 (DCEO)	1,674	1.00	1,674	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 2,360,998	\$ 2,742,686	\$ (381,688)	0.86	1,170	Residential Unit
4	ublic Housing Authority Efficient Living	Section 8-103 (DCEO)	1,805	1.00	1,805	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,559,379	\$ 1,267,853	\$ 291,526	1.23	11,640	Residential Unit
7 1	come Qualified Programs Subtotal		8.617	1.00	8.617	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 11.255.750	s 7.301.813	\$ 3.953.937	1.54	12.810	N/
5 [emonstration of Breakthrough Equipment and Dev	vices																	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
6	nall C&I Behavioral (EnergyCheck/Pulse) Pilot	Section 8-103	196	1.00	196	1.00	196	s 4.137	s 0.02120	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
- I	emonstration of Breakthrough Equipment and		170		170	7.00	110	,1.47									AV.	10/2	100	10/7		
	evices Subtotal		196	1.00	196	1.00	196	s 4.137	\$ 0.02120	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
	ther Portfolio-Level Costs (i.e., Portfolio		170	1.00	170	1.00	170	4,137	0.02120	N/A	197.94	IVA.	TU A	197.44	IVA	N/A	IVA	N/A	IVA	N/A	IVA	
	ther Portfolio-Level Costs (i.e., Portfolio dministrative Costs. Evaluation Costs. and																					
	larketing Costs)		N/A	N/A	N/A	N/A	N/A	\$ 47,159,472	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
80 1			10/8	WA.	1000	10/2	IUA.	,107,472	1078	WA.	N/A	10/4	10.0	10.0	10/20	10/20	10.4	N/A	10/8	N/A	100	
, K	verall Total ComEd Portfolio		1.588.621	0.74	1,207,781		9.046.013	\$ 201,167,347			N/A	N/A	N/A			N/A	5 450 000 CSF	\$ 155,838,742	s 202 240 202	2.00	18.253.234	
11			1,588,621	0.76	1,207,781	7.45	7,046,062	\$ 201,167,347	\$ 0.02267	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 407,088,025	9 100,838,742	a 303,249,283	2.95	10,253,234	N/A

138.6.21 0.24 1.207.21 7.4 9.344.

23 Footnotes

33 Footnotes

4 The cost above are limited to idde cost as reflected in the Annual Report Total DCLO spend is included in 'Other Particle Level Costs' as program-level spend

5 The YPD COST program related in the CECD program related to the Service Will Mids. carry a 16 years because y discount rate, as shown on page if or the YPD COST Cost

7 The YPD COST program related many reflect tieth provide Willy spend or peripherion varies measure with: Program from the international varies with provide Willy spend or peripherion varies measure with: Program from the international varies with provide Willy spend or peripherion varies measure with: Program from the international varies with provide William Varies and the Provide William Varies or peripherion varies measure with Program Varies or peripherion varies measure with Program Varies or peripherion varies with the Varies of the Varies of Varies of Varies or Varies of Varies or Varies of Varies of Varies or Varies

The costs above are limited to ridor costs as reflected in the Annual Report. Total DCEO spend is included in "Other Portfolio-Level Costs" as program-level spend for DCEO programs was unavailable.

*Program folia IRC Benefits for DCEO programs reflect total benefits with MBB, using a 10-year tressury discount rate, as shown on page 8 of the PPT DCEO programs reflect total sciences Report.

*Program Folia (Total on values above reflect of the program Report of the PPT DCEO program evaluation reports benefit reflections are considered and American Service for PPT DCEO program evaluation reports benefit reflection and or some consideration and order measure units. Program Penticipation values above reflect total participation across Confid and American service for the PPT DCEO program evaluation reports the reflection of the PPT DCEO program evaluation reports the reflection of the PPT DCEO program evaluation reports the reflection of the PPT DCEO program evaluation reports the PPT DCEO progra

Season:
White/Modifies.org/SAG, Rise/Evaluation_Documents/Comf.d_LPP/I_Evaluation_Reports/Comf.d_Pion_Year_J_Summay_Evaluation_Report_2018-08-28_Final pdf http://Rogifies.org/SAG, Rise/Evaluation_Documents/Ris_Reports/Comf.d_Year_J_Summay_Evaluation_Report_2018-08-28_Final pdf http://rise_Rines_pdf.org/scanisads/public/eclocked/14800pdf interpretable_Report_2018-08-07_Final pdf http://rise_Rines_pdf.org/scanisads/public/eclocked/14800pdf interpretable_Report_2018-08-07_Final pdf http://rise_Rines_pdf.org/scanisads/public/eclocked/14800pdf interpretable_Report_2018-08-07_Final pdf http://rise_Rines_pdf.org/scanisads/p

7,390

N/A \$ 2,149,118 \$

596,474 S 1,552,644

A B

Statewide Annual Report Template
Tab 9: PY8 Program Summary Table
Final (updated 2-7-2020) slackground.

Belifilions used within this template correspond to II. Energy Efficiency Policy Manual Version 2.0.
Footnotes have been added where clarifying information may be helpful.

See Section 6.7 of Iz Energy Hillicency Policy Manual Version 2 Off or full file for frequirements for Program Administrator Annual Reports. In a utility offers Demand Response, information should duplicate the table lemplate below for each Regnam Year, starting with Rogram Year 1.

If a utility offers Demand Response, information should be litted separately in this table as a separate program.

To recognam Cost Deference to an Regnam Rependution in the Deby Manual, each recognam Rependution Rependut ComEd Service Territory Program Summary

20		8-104, or 16-111.5B)	Achieved (MWh)		Achieved (MWh)	Measure Life (Years)	(MWh)		Energy (\$/kWh)	Achieved (therms)	(deemed/used)	(therms)	(Years)	(therms)	(in \$) E	nergy (\$/therms)	(in \$)		(in \$)	(ex post)	(# units)	
21	Commercial & Industrial Programs	•															•					
22	Business Prescriptive (Standard)	Section 8-10.	230,289	0.	164,471	12.60	2,072,193 \$	31,662,054	\$ 0.01576	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 181,961,273	\$ 56,081,747	\$ 125,879,526	3.24	2,487	Project
23	Business Custom	Section 8-10:	26,725	0.6	8 18,173	11.86	215,612 s	4,453,791	\$ 0.02127	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 13,895,384	\$ 12,241,532	\$ 1,653,852	1.14	75	Projec
24	Data Centers	Section 8-10:	19,153	0.0	0 11,492	15.00	172,380 \$	1,488,688	\$ 0.00896	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 9,399,722	\$ 10,344,614	\$ (944,892)	0.91	29	Projec
25	C&I Retro-Commissioning	Section 8-10:	25,215	0.9	23,955	5.00	119,775 \$	4,731,900	\$ 0.04005	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 5,201,622	\$ 4,449,959	\$ 751,663	1.13	100	Projec
26	Industrial Systems	Section 8-10:	39,434	0.	29,576	7.10	209,990 \$	6,114,331	\$ 0.02966	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 14,691,111	\$ 5,284,457	\$ 9,406,654	2.78	74	Projec
27	AirCare Plus	Section 8-10:	2,786	0.9	2,507	3.21	8,040	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 453,655	\$ 277,224	\$ 176,431	1.64	1,454	Projec
28	C&I New Construction	Section 8-10:	43,303	0.1	34,642	20.00	692,840 \$	7,908,537	\$ 0.01197	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 44,073,671	\$ 21,210,825	\$ 22,862,846	2.08	76	Projec
29	Business Instant Lighting Discount	Section 8-10:	282,451	0.0	8 191,523	7.69	1,473,138 \$	11,398,577	\$ 0.00789	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 83,242,498	\$ 33,866,795	\$ 49,375,703	2.46	1,636,016	Measure
30	Business Lighting Carryover	Section 8-10:	31,002	0.6	4 19,687	4.18	82,318	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 6,388,132	\$ -	\$ 6,388,132	N/A	N/A	N/
31	Strategic Energy Management	Section 8-10.	7,160	0.9	6,800	5.00	34,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 246,828	\$ 269,363	\$ (22,535)	0.92	10	Participant
32	Multi-Family Common Area	Section 8-10:	4,233	0.9	3,852	N/A	N/A S	637,100	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	s -	\$ -	s -	N/A	186	Projec
33	Small Business Energy Savings	16-111.5	164,695	0.9	149,873	11.59	1,736,672 \$	33,610,828	\$ 0.01992	N/A	N/A	N/A	N/A	N/A	N/A	N/A	s -	\$ -	s -	N/A	7,537	Project
34	LED Street Lighting	16-111.5	5,978	1.0	5,978	N/A	N/A S	3,801,313	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	s -	\$ -	s -	N/A	10,077	Measure
35	CLEAResult AirCare Plus	16-111.58	7,678	0.9	6,910	2.03	14,006 \$	2,002,088	\$ 0.14395	N/A	N/A	N/A	N/A	N/A	N/A	N/A	s -	\$ -	S -	N/A	N/A	N/
36	Weidt Group New Construction Small Buildings	16-111.58	3 42	1.0	0 42	N/A	N/A S	433,876	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	s -	\$ -	s -	N/A	1	Project
37	Matrix Direct Control Ventillation	16-111.58	11	0.1	8	N/A	N/A S	2,099	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	s -	\$ -	s -	N/A	2	Projec
38	CLEAResult School Direct Install	16-111.5	813	0.1	773	N/A	N/A S	208,379	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	s -	\$ -	s -	N/A	85	Projec
39	Matrix School Direct Install	16-111.58	3 191	0.9	181	N/A	N/A S	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	s -	\$ -	S -	N/A	9	Projec
40	Public Sector Standard Incentives	Section 8-103 (DCEO	26,509	0.73	19,440	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
41	Public Sector Custom Incentives	Section 8-103 (DCEO	6,017	0.97	5,833	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
42	Clean Water Custom	Section 8-103 (DCEO		N/A	909	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
43	Savings Through Efficient Products (STEP)	Section 8-103 (DCEO	142			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Building Operator Certification	Section 8-103 (DCEO	N/A			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	C&I Programs Subtotal		923,826	0.1	696,778	9.80	6,830,963 \$	108,453,561	\$ 0.01627	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 359,553,896	\$ 144,026,516	\$ 215,527,380	2.50	1,658,218	N/A
48	Residential Programs																					
49	Appliance Recycling	Section 8-10:	26,185			7.98	113,492 \$	6,065,962	\$ 0.05456	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 6,265,094	\$ 5,829,844	\$ 435,250	1.07	31,801	Measure
50	Appliance Rebates	Section 8-10:	5,580	0.1	4,446	10.32	45,884 \$	4,440,178	\$ 0.09931	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 4,515,752	\$ 4,292,468	\$ 223,284	1.05	40,740	Rebate
51	Multi-Family Tenant Area	Section 8-10:	3,268	0.9	3,123	6.60	20,616 \$	1,413,487	\$ 0.06977	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,527,545	\$ 507,046	\$ 1,020,499	3.01	12,702	Residential Unit
52	Home Energy Assessment	Section 8-10:	8,875	0.1	7,316	6.88	50,351 \$	4,976,059	\$ 0.10063	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 2,669,545	\$ 5,992,438	\$ (3,322,893)	0.45	17127	Participant
53	HVAC & Weatherization	Section 8-10:	18,770	1.0	0 18,743	19.83	371,608 s	8,969,639	\$ 0.02531	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 17,769,578	\$ 13,395,266	\$ 4,374,312	1.33	14,134	Project
54	Elementary Energy Education	Section 8-10:	1,734	0.9	8 1,700	7.17	12,192 S	236,837	\$ 0.01979	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 3,260,214	\$ 1,071,403	\$ 2,188,811	3.04	13,474	Kit
55	Residential New Construction	Section 8-10:	547	1.0	547	20.00	10,949 S	272,459	\$ 0.02610	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,054,440	\$ 1,592,268	\$ (537,828)	0.66	749	Project
56	Residential Lighting Discounts	16-111.5	381,167	0.6	254,854	6.63	1,690,198 \$	34,967,703	\$ 0.02105	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
57	Residential Lighting Discounts Carryover IPA	16-111.58	7,842	0.5	4,234	7.65	32,370	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	12,982,661	Measure
58	Residential Lighting Discounts Carryover EEPS	Section 8-10:	87,810	0.6	54,272	5.04	273,344	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 51,479,382	\$ -	\$ 51,479,382	N/A	N/A	Measure
59	Home Energy Report	16-111.5	253,921	1.0	253,921	N/A	N/A \$	8,839,099	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,500,000	Measure
60	National Theatre for Children Kits	16-111.5	1,332	0.9	1,247	N/A	N/A S	696,081	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	7612	Kit
61	Accelerate CUB Energy Saver	16-111.5	2,169	1.0	2,169	N/A	N/A S	150,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9,486	Participant
62	Elevate Energy MF Retrofit Chicago	16-111.5	1,991	0.9		N/A	N/A S	683,155	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3,409	Residential Unit
63	Residential Programs Subtotal		801,191	0.7	622,577	4.21	2,621,004 \$	71,710,659	\$ 0.02769	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 88,541,550	\$ 32,680,733	\$ 55,860,817	2.71	14,633,895	N/s
64	Income Qualified Programs												•									

This cells allow we limited to side costs an effected in the Annual Report Isolal DECO sport is included in "Other Perfidical cend" Cost" as program haved upon of to DECO programs are unrealisable.

"Excisive Weighted Annuage Measure (If or year) are form the supprincy workbook of his horizont in Perfidical Cost of a visible on the LE SAG selection. He Lifetime Sorring (AMV) is the product of "Fast-Year file Friengy Sovering A-Chronical (AMV) and "Electical Velegified Average Measure Life (Year)", or his value is only reported for those programs evaluated in Navigani, PPI ISO Export.

"The DECO Summary paped Report for IPT-1PT does not provide by cognamic healt Texture Lifetime Sorring Control Summary Lifetime Sorring Control Summary Lifetime."

59,325

59,320

59,217

Sources: https://icc.illinois.gov/downloads/public/edocket/436805.pdf

http://www.lang.irko/comed.esp.tepris.html
http://ksglikic.org/SAG_ilse/Evaluation_Documents/TRC_Reports/ComEd/ComEd_PY8_TRC_Report_2019-01-28_Final.pdf
http://www.lang.irko/dcoc.esp.t.pcpris.html

	Tab 10: PY9 Program Summary Eable Final (updated 2-7-2020)											i										
ŀ	Background: "Definitions used within this template correspond to IL Energy Toothories have been added where clashing information." "See Section 6.7 of IL Energy Efficiency Policy Manual Versia	gy Efficiency Policy Mar may be helpful. on 2.0 for a full list of rec	nual Version 2.0. julements for Progra	ım Administrator	Annual Reports.																	
	Interfaces and the control of the co	to below for each Prog listed separately in this the Policy Manual), ea- encome, public sector, ector savings at the pre- best of your ability, inch. in references for greate observed in the second of the observed in the second label the list temple suffer programs with a stated using not listed and or plant electric a the number of customes	ram Year, starting witable as a separate pth Program Administ public housing, and the public housing, and the popular housing, and the popular housing, and the popular housing, and the popular housing section 16-111. Itamparency, but along Section 16-111. Itamparency, but calculated using about using the Excel PI in absterist, must be assisted using about using the Section 16-111. Itamparency, and the savings, divided by and gas utility Poul gas utility Poular gas utility Poular section 16-111.	th Program Yea program. trator should inci market transforr related to the state of the state of the state of the SB (Binois Powe a real discount of Mf function.) Program name first year net en m impacts. definition is appr	Lude actual costs in nation consistent on nation consistent of ported in the Anni Agency program nate, the Weighted Ingy savings. This d opriste for a giver	ncurred from the sist Program deli- sial Reports. s) and DCEO pro I Average Measo (Fers than how W program, Startin	beginning of the very requirement grams, if the info re Life as report VAML is calculate up in Calendar Y	a Program Year through to of Sections 8-1038 and committee is available. aid in columns G and N, and under the Future Ener ear 2018 where the Unit	the end of the F 18-104 of the Ac and the utility co agy Jobs Act (FE) Definition is 'proj	rogram Year, regard t. st as reported in colu. A) for amorbing cost	ens of what mins I and P, s.											
L	ComEd Service Territory Program Summary																					
	Energy Efficiency Program	EE Statute? (Section 8-103, 8-1038, i 104, or 16-111-58)	First-Year Gross Energy Savings	Electric Program NTG (deemed/	First-Year Net Energy Savings	Dectric Weighted Average	Not Lifetime Savings	otal Bectric Program	Program Net Levelized Utility	First-Year Gross Energy Savings	2/31/2017) as Program 5 (deemed/	First-Year Net Energy Savings	Gas Weighted Average	Net Lifetime Savings	Total Gas Program Costs	Program Net Levelized Utility	Program Total TRC Benefits (in 5)	Program Total IRC Costs (in 5)	Program IRC Net Sensits (in 5)	Program IRC Senetit/Cost	Program Participation	Unit Definition
9	Commercial & Industrial Programs	104, or 16-111.58)	Achieved (MWh)	uned)	Achieved (MWh)	Measure Life (Years)	(MWh)	Cons (in 2)	Energy (\$/kWh)	(thorms)	used)	(therms)	(Yean)	(therms)	(in 5)	Energy (\$/therms)	(in 5)	(in 5)	(in \$)	(ex post)	(# units)	
1	AirCare Plus C&I New Construction Custom	Section 8-10. Section 8-10. Section 8-10.	14,149 64,300 41,746	0.90 0.77 0.58	12,734 49,511 24,211	3.71 17.00 12.84	47,265 S 841,681 S 310,986 <	1,824,775 13,897,869 4,864,340	\$ 0.03903 \$ 0.01720 \$ 0.01614	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	\$ 4,304,736 \$ 39,179,322 \$ 14,335,741	\$ 2,931,197 \$ 31,126,035 \$ 9,298,041	\$ 1,373,539 \$ 8,053,287 \$ 5,037,098	1.47 1.26 1.54	3,623 99 121	Me P
	Data Center Efficiency Industrial Systems Optimization Instant Discounts	Section 8-10. Section 8-10. Section 8-10.	47,112 32,524 220,479	0.64 0.80 0.31	30,152 26,019	14.66 8.39 10.31	442,084 S 218,315 S 1,763,724 S	3,427,001 6,413,390 12,256,983	\$ 0.00803 \$ 0.03001	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	\$ 17,805,294 \$ 10,983,930 \$ 73,050,460	\$ 13,273,208 \$ 5,231,818 \$ 20,811,795	\$ 4,532,086 \$ 5,752,112 \$ 52,238,665	1.34 2.10 3.51	19 231 2,053,383	
1	Instant Discounts Canyover Operational Savings	Section 8-10. Section 8-10.	2,20,479 1 15,998 1 4,128	0.69	171,605 11,007 3,922	900 1153	99,066 S 45,213 S	3,267,499	N/A \$ 0.07437	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	\$ 2,027,085 \$ 1,381,879	\$ 1,893,926	\$ 2,027,085 \$ (512,047	N/A 0.73	69,010 235	М
	Sandard Stategic Energy Management	Section 8-10. Section 8-10. Section 8-10.	35,156 380,839 15,978	0.95 0.70 1.00	33,398 265,810 15,978	5.44 11.84 5.00	181,823 S 3,147,687 S 79,890 S	8,242,643 51,802,794 529,026	0.04601 5 0.01695 5 0.00671	N/A N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A N/A	\$ 8,057,524 \$ 140,199,124 \$ 2,553,359	\$ 7,990,071 \$ 96,593,541 \$ 529,026	5 43,605,583 5 2,024,333	1,01 1,45 4,83	7,671 21	M Part
200	Multi-Family Common Area LED Street Lighting (ComEd) Public Sector Standard Incentives (ComEd)	Section 8-103 Section 8-1038 (Bridge Section 8-1038 (Bridge	N/A 12,955 16,651	N/A 1.00	N/A 12,955 10.821	N/A 11.62 12.44	N/A S 150,534 S 134,874 S	2,237,844 2,172,196 7,131,439	N/A \$ 0.01485 \$ 0.05451	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A	N/A 5 7,464,889 5 4,013,190	N/A \$ 5,988,827 \$ 6,748,717	N/A \$ 1,476,061 \$ (2,735,527	N/A 1.25 0.10	14,303 701	- M
100	Public Sector Standard Incentives (DCEO) Public Sector Custom (ComEd) Public Sector Custom Incentives (PCEO)	Section 8-103 (DCEO Section 8-1038 (Bridge Section 8-1038 (Bridge	70,003	0.65	45,502 371	N/A 13.25	N/A 4,917	N/A noteded in Standard (DCEO)	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A 5 173,716	N/A \$ 361,018	N/A 5 (187,302)	N/A 0.48	N/A B	
	Public Sector New Construction (Contd) Public Sector New Construction (Contd) Public Sector New Construction (DCIO)	Section 8-103 (DCEO Section 8-103 (DCEO	10,570 2,451 4,610	0.77 0.53	8,773 1,887 2,443	17.00 N/A	32,084 S N/A	N/A 439,700 : N/A	N/A \$ 0.01428 N/A	N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A \$ 872,519 N/A	\$ 1,340,195 N/A	N/A 5 (467,675) N/A	N/A 0.65 N/A	N/A 0 N/A	
10 10 11	Public Sector Refro-commissioning (ComEd) Public Sector Refro-commissioning (DCEO) Sevings Through Efficient Products (ComEd)	Section 8-1038 (Bridge Section 8-103 (DCEO Section 8-1038 (Bridge	5,116 1,837	0.95	191 5,994 1.763	7.00 N/A 10.96	1,334 S N/A 19,320 S	2,123,280 : N/A 533,838	\$ 1.62159 N/A \$ 0.02840	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	\$ 50,923 N/A \$ 1,247,442	\$ 626,241 N/A \$ 559,920	\$ (575,318) N/A \$ 687,522	0.08 N/A 2.23	4 N/A 7.960	
***	Sevings Through Efficient Products (DCEO) Free Lights (ComEd) Free Lights (DCEO)	Section 8-103 (DCEO Section 8-1038 (Bridge Section 8-103 (DCEO	3,799 4,788 5.876	0.96	3,647 4,596 5,641	N/A 15.00 N/A	N/A 68,943 S N/A	N/A 2,066,878 N/A	N/A \$ 0.03109 N/A	N/A N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A N/A	N/A \$ 1,030,067 N/A	\$ 603,038 N/A	N/A 5 427,029 N/A	N/A 1.71 N/A	N/A 47 N/A	
1	Public Housing Authority Efficient Living (ComEd) Public Housing Authority Efficient Living (DCEO) Chara Mater Contrar (DCEO)	Section 8-1038 (Bridge Section 8-103 (DCEO	435 2,564	1.00	435 2,564	11.70 N/A	5,090 S N/A	795,813 N/A	\$ 0.16096 N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	\$ 230,720 N/A	\$ 795,813 N/A	S (565,093 N/A	0.29 N/A	2,414 N/A	M
	EE Aggregation Standard (DCEO) EE Aggregation Custom (DCEO)	Section 8-103 (DCEO Section 8-103 (DCEO	15,347 7,411 28,035	0.65 0.65	12,738 4,817 23,269	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
-	Combined Heat and Power (DCEO) Smart Energy Design Assistance Program (DCEO) Building Operator Certification (DCEO)	Section 8-103 (DCEO Section 8-103 (DCEO Section 8-103 (DCEO	55,137 909 2,895	0.80 1.00 1.00	44,110 909 2,895	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A N/A	
9	GDS Agriculture Energy Efficiency CLEAResult ArCare Plus CLEAResult ArCare Plus	16-111.5 16-111.5	700 11,706	0.90	630 10,535	10.26 3.71	6,466 S 39,103 S	86,523 3,579,146	\$ 0.01373 \$ 0.09253	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	564 3,623	M M
1010	CLEAResult School Direct Install Devate Energy Assisted & Senior Housing	16-111.5 16-111.5	1,352 1,286	0.95	1,285 1,222	4.23 10.73	5,427 S 13,112 S	372,764 561,424	\$ 0.06951 \$ 0.04398	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	1,895 2,603	1/0 1/0
	VOINTELLIGIOR CHINGY ADVICE MILLS LED Street Lighting Matrix Direct Control Ventiliation	16-111.5 16-111.5	2,021 4,497 828	1.00	4,497 737	11.74 10.00	52,807 S 7,372 S	1,194,068 162,178	\$ 0.02308 \$ 0.02356	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	6,536 177	5.0
1	Matrix School Direct Install Weidt Group New Construction Small Buildings Franklin Russi Small Business EE Kits	16-111.5 16-111.5	8 801 1,112 1 3,612	0.95 0.77 0.90	761 856 3,251	14.76 17.40 7.12	11,236 S 14,899 S 23,134 S	(17,290) (17,290) 885,316	\$ (0.00121) \$ (0.00121) \$ 0.03899	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	4,362 11 45,706	F
100	SEDAC Enhanced Suilding Optimization GDS Small Commercial Ut Signage Small Bullets France Sustems	16-111.5 16-111.5	18,329	0.90	2,119 16,496	6.54 10.18	13,860 S 367,971 S 1,717,908 F	465,058 4,328,703	\$ 0.02644	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A 191	287 61,975	M
	C&I Programs Subtotal C&I Programs - Private Sector Total C&I Programs - Private Sector Total	10-111.3	1,464,742 1,211,706	0.79	1,149,840 953,518	10.23 11.90	11,766,531 S 11,349,436 S 285,408 S	206,987,356 189,486,368	\$ 0.01805 5 0.01720	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 460,084,937	\$ 274,490,003	\$ 185,594,934	1.68	2,318,320	
	Residential Programs Appliance Rebates	Section 8-10.	44,175	0.92	40,743	9.89	402,912 5	21,194,729	\$ 0.05393	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 28,054,125	\$ 27,557,577	\$ 496,548	1.02	228,774	App
	Dementary Education Kits Fridge Freezer Recycling Heating & Cooling Rebates	Section 8-10. Section 8-10. Section 8-10.	66,334 19,607	1.00 0.52 0.99	4,377 34,336 19,421	9.07 7.96 18.65	39,712 S 273,304 S 362,177 S	970,942 13,483,281 9,472,400	\$ 0.02502 \$ 0.05036 \$ 0.02735	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	\$ 8,840,971 \$ 13,116,546 \$ 21,755,795	\$ 971,816 \$ 11,204,062 \$ 30,423,574	\$ 7,869,153 \$ 1,912,484 \$ (8,667,778	9.10 1.17 0.72	376,758 81,633 32,825	App
	Weathertration Rebates Home Energy Assistments Multi-Family Comproherative EE	Section 8-10. Section 8-10. Section 8-10.	1,410	1.01 0.82 0.97	1,425 25,223	18.39 9.92 8.00	26,194 hel 250,263 S	12,843,522 1 3,156,412	N/A \$ 0.05262 \$ 0.0777**	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	\$ 1,792,828 \$ 9,994,604	\$ 1,266,054 \$ 12,231,952 \$ 1,551,709	\$ 526,773 \$ (2,237,349)	1.42 0.82 1.41	5,863 664,112 164,740	M
100	Residential New Construction CLEARsual CFL Date Union	Section 8-10. 16-111.5	5,665 1 1,450 21,383	0.65	943 21,383	18.00 4.77	43,907 S 16,967 S 101,993 S	562,944 2,237,963	\$ 0.03465 \$ 0.02223	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	\$ 2,179,964 \$ 1,392,682 N/A	\$ 1,551,108 \$ 1,407,961 N/A	\$ 628,856 \$ (15,278) N/A	0.99 N/A	1,209	
	Home Energy Reports Residential Lighting Discounts	16-111.5 16-111.5 16-111.5	1,305 N/A 1 745,030	0.86 N/A 0.59	1,127 442,029 443,105	4.04 1.00 8.95	4,551 S 442,029 S 3,964,648 S	432,355 11,405,061 54,158,878	3 0.09611 5 0.02592 5 0.01397	N/A N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A N/A	N/A \$ 15,852,511 \$ 210,614,170	N/A \$ 10,969,244 \$ 150,455,955	N/A 5 4,883,267 5 60,158,215	N/A 1.45 1.40	17,716 1,995 20,060,412	M Parti
100	Residential Lighting Discounts Carryover IPA Residential Lighting Discounts Carryover EEPS UIC-ERC Low-Income IDs	16-111.5 Section 8-10. 16-111.5	34,429 41,575 5,581	0.60 0.63 1.00	20,775 26,095 5,581	4.24 4.24 6.97	88,047 S 110,594 S 38,891 S	2,177,120	N/A N/A \$ 0.05701	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	\$ 4,063,520 \$ 4,287,485 N/A	5 . N/A	\$ 4,063,520 \$ 4,287,485 N/A	N/A N/A N/A	1,055,558 1,317,793 183,179	
	National Theatre for Children litts CUB Energy Sever Studyon Solutions Count France Stewarch	16-111.5 16-111.5	2,232 N/A N/A	1.00 N/A	2,232 2,191 530	5.88 1.00	13,124 S 2,191 S	1,011,762	\$ 0.07832 \$ 0.11177	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	55,530 8,329	Mi Paintio
100	Shellon Soutions Gelet Energy Seleviros K-12 Energy Efficiency Residential Programs Subtotal Income Qualified Programs	Section 8-103 (DCEO	457 1,025,702	0.84	385 1,097,392	N/A 5.63	N/A 6,182,035 S	N/A 133,167,371	N/A \$ 0.02187	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	1U/A 5 321,945,203	N/A 5 248,039,304	N/A N/A \$ 73,905,899	N/A N/A 1.30	N/A 25,565,483	
	Affordable Housing New Construction (ComEd) Affordable Housing New Construction (DCEO)	Section 8-1038 (Bridge Section 8-103 (DCEO	40 1,610	1.00	40 1,610	14.22 N/A	566 S N/A	1,702,357 N/A	\$ 3.11443 N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	S 34,646 N/A	\$ 379,505 N/A	S (344,859) N/A	0.09 N/A	28,588 N/A	M
	Binob Home Weatherlastion Ashbance Program (ComEd) Binob Home Weatherlastion Ashbance Program (DCEO) Residential Retrofit Energy Savers Multi-Family (ComEd)	Section 8-1038 (Bridge Section 8-103 (DCEO Section 8-1038 (Bridge	1,913 1,006	1.00 1.00 1.00	802 1,913 1,006	13.13 N/A 11.91	10,526 kel N/A 11,983 S	N/A 1,270,089	N/A N/A S 0.10916	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A N/A	\$ 546,833 N/A \$ 486,807	\$ 474,956 N/A \$ 917.353	5 71,878 N/A S (430,546)	1.15 N/A	410,097 N/A 10,952	M
10.00	Residential Retrofit: Single Family Retrofits (CBA) (ComEd) Residential Retrofit (DCEO) Income Qualified Programs Subtotal	Section 8-1038 (Bridge Section 8-103 (DCEO	614 4,731 10,715	1.00 1.00	614 4,731 10,715	16.05 N/A 3.07	9,850 S N/A 32,925 S	2,231,588 N/A 5,204,034	5 0.23554 N/A 5 0.15954	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	\$ 450,740 N/A \$ 1,519,026	\$ 488,751 N/A \$ 2,260,565	5 (38,011) N/A 5 (741,539)	0.92 N/A	178,452 N/A 628,089	M
į	Income Qualified Programs Sublotal Demonstration of Breakthrough Equipment and Devices Business Energy Analyzer Plot	Section 8-10.	N/A	N/A	276,462	1.00	276,462 \$	847,323	5 0.00308	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,666	Part
2	Muti-tamity Common Area Plot Bidgely Plot Nest Seasonal Savings Plot	Section 8-10. Section 8-10. Section 8-10.	4,622 N/A N/A	0.95 N/A N/A	4,391 100 3,577	11.60 1.00 1.00	50,943 100 3,522	N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	35,183 1,218 56,164	Part Thurs
	Demonstration of Breakthrough Equipment and Devices Subtotal		4,622	N/A	284,474	1.16	331,026 S	3,966,993	\$ 0.01204	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	95,233	
	Other Portfolio-Level Costs (i.e., Portfolio Administrative Costs, Evaluation Costs, and Marketing Costs)		N/A	N/A	N/A	N/A	N/A S	90,478,489	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	Overall Total ComEd Portfolio		2,505,781	0.72	2,542,421	7.20	18,312,518 \$	439,804,242	\$ 0.02447	N/A	N/A	N/A	N/A	N/A	N/A	N/A	s 783,549,167	5 524,789,873	\$ 258,759,294	1.49	28,627,126	
	Footnotes: The cost above are limited to rider costs. DCEO spend for Afgrend is limited to the PY9 Bridge Period 6/2/2017 - 12/31/2017 "DCEO programs administrated by DCEO 6/1/2016 - 5/31/2011 "the DCEO Summary Impact Report for EPY7 - EPY9 does not p								gram-level													
** * * *	Sourcex: https://www.icc.illinois.gov/downloads/public/edocket/48577 https://www.haig.info/comed_eval_reports.html http://haigtlies.org/SAG_illies/Evaluation_Documents/ComEd/ http://www.haig.info/doco_eval_reports.html http://haigtlies.org/SAG_illies/Valuation_Documents/DCEO/D	7.pdf ComEd_EPY9_Evaluation	_Reports_Final/Comb	d_PYV_Summary,	Evaluation_Report_	Final_2018-11-30.p	odf															

Tab: 11 - CY2018

A Statewide Annual Report Template Tab 11: CY2018 Program Summary Table Final (updated 2-7-2020)

Background:

**Definitions used within this template correspond to It. Energy Efficiency Policy Manual Version 2.0.

**Footnotes have been added where clarifying information may be height.

**See Section 6.7 of It. Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Pricary.

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in Administration should displicate the table template below for each Program Year, starting with Program Year 1.

Ity offers Demand Response, Information should be listed separately in this table as a separate program.
Signam Costs [refered to a singoam Expenditures in the Pricty (Amanual), each Program Administrator of should include actual costs incurred from the beginning of the Program Year (through the end of the Program Year, regardless ringsam Year) are seasonable with a manual regardless are accounted from the beginning of the Program Year (through the end of the Program Year, regardless ringsam Year) are accounted from the beginning of the Program Year (through the end of the Program Year, regardless ringsam Year) are accounted from the beginning of the Program Year (through the end of the Program Year) and Administration and the program Year (through the end of the Acc. in Administration and the program Year) and Program Year (through the Acc. in Administration Administ

18																						
19								Electr	ic Calendar Y	ear 2018 (1/1/20)	18 - 12/31/201	8)										
20		EE Statute? (Section 8-103, 8-1038, 8-104, or 16-111.58)	First-Year Gross Energy Savings Achieved (MWh)	Electric Program NTG (deemed/ used)	First-Year Net Energy Savings Achieved (MWh)	Electric Weighted Average Measure Life (Years)		ogram Costs (in	Program Net evelized Utility Cost per Unit nergy (\$/kWh)	First-Year Gross Energy Savings Achieved (therms)	Gas Program NIG (deemed/ used)	First-Year Net Energy Savings Achieved (therms)	Gas Weighted Average Measure Life (Years)	Net Lifetime Savings (therms)	Total Gas I Program Costs (In \$)	Program Net Levelized Utility Pr Cost per Unit Energy (\$/therms)	rogram Total TRC Benefits (in \$)	Program Total TRC Costs (in \$)	Program IRC Net Benefits (in \$)	Program TRC Benefit/Cost Ratio (ex post)	Program Participation (# units)	Unit Definition
21	Commercial & Industrial Programs									-					-			•				
22 23	Air Care Plus	Section 8-1038	24.927	0.90	22,434	3.88	86.963 \$	4,216,794 \$	0.04903	302.814	0.90	272.532	5.82	1.586.408	N/A	N/A S	6.330.322	\$ 2.206.693	\$ 4.123.629	2.87	2,322	Projects Completed
23	Custom	Section 8-1038	26,473	0.58	15,354	14.30	219,576 Incl.	uded in Standard	N/A	4,162	0.58	2,414	13.00	31,381	N/A	N/A S	15,319,532	\$ 13,077,340	\$ 2,242,192	1.17	123	Projects Completed
24 25	Data Centers	Section 8-1038	25,474	0.68	17,322	16.15	279,713 Incl.	uded in Standard	N/A		N/A		N/A		N/A	N/A S	22,434,813	\$ 9,299,325	\$ 13,135,487	2.41	32	Participants
25	Energy Advisor Monitoring-Based Commissioning	Section 8-1038	8,149	1.00	8,149	5.00	40,751 \$	3,262,826 \$	0.08117		N/A		N/A		N/A	N/A S	1,464,391	\$ 1,592,227	\$ (127,836)	0.92	250	Projects Completed
26	Industrial Systems Optimization	Section 8-1038	22,488	0.80	17,991	10.27	184,680 \$	5,190,257 \$	0.02884		N/A		N/A		N/A	N/A S	10,646,579	\$ 6,466,383	\$ 4,180,195	1.65	109	Participants
27	Instant Discounts	Section 8-1038	321,684	0.79	253,222	9.10	2,303,943 \$	15,540,887 \$	0.00690		N/A		N/A	-	N/A	N/A S	202,076,744	\$ 42,498,704	\$ 159,578,040	4.75	2,550,123	Measures Installed
28	New Construction (Joint /Nicor Gas & PGL-NSG)	Section 8-1038	38,341	0.60	23,222	16.67	386,995 \$	7,534,215 \$	0.02027	43,501	0.77	33,496	17.40	582,827	N/A	N/A S	30,163,891	\$ 14,886,460	\$ 15,277,432	2.03	75	Projects Completed
29	Operational Efficiency / Facility Assessments	Section 8-1038	3,607	0.91	3,283	4.33	14,199 \$	3,341,027 \$	0.23820	57,074	0.91	51,937	4.18	217,348	N/A	N/A S	706,108	\$ 3,353,856	\$ (2,647,748)	0.21	270	Measures Installed
30	Public Housing Authority (Joint /Nicor)	Section 8-1038	2,518	1.00	2,518	9.11	22,937 \$	1,724,578 \$	0.07695	2,318	1.00	2,318	8.83	20,474	N/A	N/A S	1,336,288	\$ 973,836	\$ 362,452	1.37	105	Projects Completed
31	Public Small Facilities (PSF)	Section 8-1038 Section 8-1038	8,816	0.91	8,023	8.94	71,708	Included in SBES	N/A		N/A		N/A	-	N/A	N/A S	4,256,180	\$ 1,707,292	\$ 2,548,889	2.49	218	Projects Completed
32	Retrocommissioning (Joint /Nicor Gas & PGL-NSG)		36,337	0.95	34,520	7.50	258,933 \$	8,968,812 \$	0.03532	97,237	1.02	99,182	7.50	743,866	N/A	N/A S	12,804,937	\$ 6,355,105	\$ 6,449,832	2.01	123	Projects Completed
33	Rural Small Business Kits Small Business Energy Savings	Section 8-1038 Section 8-1038	2,277 220.318	0.90	2,050 200.489	10.21 9.93	20,928 \$ 1,991,064 \$	874,732 \$ 54.307.319 \$	0.04288	39,521 367,229	0.90	35,569 334.179	6.90 12.06	245,344 4.030.000	N/A	N/A S N/A S	2,314,138 147,902,286	\$ 878,509 \$ 133,503,625	\$ 1,435,630 \$ 14,398,661	2.63	7,709	Kits Distributed Projects Completed
35	Standard	Section 8-103B		0.71	243.839	8.78	2.140.085 \$	50.625.160 S	0.02419		0.70		14.86	26 499 624	N/A	N/A S	141,902,288	\$ 84.074.874	\$ 57.015.168	1.68		Projects Completed Projects Completed
26	Strategic Energy Management (Joint /Nicor Gas)	Section 8-1038	345,367 14 779	0.71	243,839	5.00	70.213 \$	1.452.307 \$	0.02419	2,547,652	N/A	1,783,356	14.86 N/A	20,499,624	N/A N/A	N/A S	2 523 089	\$ 1.458.682	\$ 1,015,168	1.00	3,470	Cohorts
36 37	Street Lighting	Section 8-1038	86.044	1.00	86.044	11.74	1.010.168 \$	24.628.336 S	0.02510		N/A N/A	-	N/A	- :	N/A	N/A S	40.432.264	\$ 1,458,682 \$ 44.251.637	\$ (3.819.373)	0.91	114 122	Measures Installed
38	Business Sector Outreach	Section 8-1038	N/A	N/A	N/A	N/A	N/A S	4 608 537	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	C&I Programs Subtotal		1,187,598	0.80	952,498	9.56	9,102,857 \$	186,275,785 \$	0.02096	3,461,509	0.76	2,614,984	12.99	33,957,273	N/A	N/A S	641,801,606	\$ 371,212,690	\$ 270,588,916	1.73		N/A
42	Residential Programs															•						
43	Appliance Rebates	Section 8-1038	52,482	0.89	46,616	9.56	327,704 \$	17,756,776 \$	0.04081	2,121,385	0.97	2,067,516	10.14	20,972,723	N/A	N/A S	37,506,737	\$ 19,946,197	\$ 17,560,541	1.88	218,761	Measures Distribued
44	Elementary Education Kits (Joint w/Nicor Gas & PGL-NSG)	Section 8-1038	6,104	1.00	6,104	7.33	44,761 \$	1,505,368 \$	0.03428	175,957	1.00	175,957	9.21	1,621,436	N/A	N/A S	12,363,546	\$ 1,438,285	\$ 10,925,261	8.60	53,041	Kits Distributed
45	Fridge and Freezer Recycling	Section 8-1038	41,904	0.52	21,698	7.97	172,891 \$	9,907,298 \$	0.05850		N/A		N/A		N/A	N/A S	10,347,270	\$ 8,657,997	\$ 1,689,273	1.20	53,155	Rebates Provided
46	Heating and Cooling (HVAC) Rebates	Section 8-1038	17,135	0.7	11,992	17.34	160,516 \$	7,388,466 \$	0.03704	351,791	0.87	307,434	12.24	3,763,421	N/A	N/A S	17,875,081	\$ 6,502,139	\$ 11,372,942	2.75	15,529	Rebates Provided
47	Holiday Light Exchange	Section 8-1038	55	0.80	44	7.00	307 \$	- \$			N/A		N/A	-	N/A	N/A	N/A	N/A	N/A	N/A	3,852	Measures Installed
48	Home Energy Assessment (Joint w/Nicor Gas & PGL-NSG) Home Energy Reports	Section 8-1038 Section 8-1038	29,622	0.82	24,150	8.53	206,135 s	9,499,119 \$	0.04710	563	1.00	563	10.00	5,628	N/A	N/A S	16,160,004	\$ 10,322,294	\$ 5,837,710	1.53	18,305	Projects Completed
49	Home Energy Reports Lighting Discounts	Section 8-1038 Section 8-1038	503.824	0.44	279,540 301.534	2.48 7.16	692,389 \$ 2.158.387 \$	5,323,406 \$ 30.323.454 \$	0.00775		N/A N/A		N/A N/A	-	N/A N/A	N/A S	24,662,817 142,400,122	\$ 5,323,406 \$ 27.016.166	\$ 19,339,412 \$ 115,383,956	5.23	11.251.649	Participants Bulbs Incentivized
51	Middle School Take-Home Kits	Section 8-1038	503,824	1.00	301,534	6.7	2,158,387 \$	30,323,454 S	0.01432		N/A N/A		N/A		N/A	N/A S	911 950	\$ 711 919	\$ 200.030	1.28	37.840	Measures Distributed
52	Multi-Family Market Rate (Joint w/Nicor Gas & PGL-NSG)	Section 8-1038	12 396	0.95	11.768	8.10	95.336 \$	5 338 953 \$	0.05719		N/A		N/A		N/A	N/A S	E 00E 610	\$ 3,810,507	\$ 2075 112	1.54	15.105	Measures Installed
53	New Construction (Joint w/Nicor Gas & PGL-NSG)	Section 8-1038	358	0.65	233	18.00	4,186 \$	391,935 \$	0.09779		N/A		N/A		N/A	N/A S	481,627	\$ 484,428	\$ (2,801)	0.99	695	Total Homes
54	Weatherization - Market Rate	Section 8-1038	1,688	1.01	1,705	18.09	14,411	Included in HVAC	N/A	46,889	1.01	47,358	18.84	892,331	N/A	N/A S	1,704,234	\$ 715,071	\$ 989,162	2.38	3,643	Measures Distribued
55	Residential Programs Subtotal		667,053	1.06	706,867	5.50	3,887,061 \$	88,146,693 \$	0.02302	2,696,585	0.96	2,598,828	10.49	27,255,540	N/A	N/A S	270,299,006	\$ 84,928,408	\$ 185,370,598	3.18	11,673,407	N/A
56 57	Income Qualified Programs																					
57	Affordable Housing New Construction (Joint w/Nicor Gas)	Section 8-1038	1,935	1.00	1,935	11.46	22,176 \$	1,788,156 \$	0.08297		N/A		N/A		N/A	N/A S	1,632,135		\$ (1,434,953)	0.53	689	Residential Units
58	Food Bank LED Distribution	Section 8-1038	39,753	1.00	39,753	5.05	200,983 \$	3,799,825 \$	0.01917		N/A		N/A		N/A	N/A S	14,989,245	\$ 3,799,825	\$ 11,189,420	3.94		LEDs Distributed
59	Retail (Lighting) Discounts - Income Eligible Multi-Family IHWAP	Section 8-1038 Section 8-1038	16.651	1.00	753	10.13	6,364 \$	4,303,984 \$	0.57905		N/A		N/A		N/A	N/A S	24,989,899	\$ 3,829,291	\$ 21,160,608	6.53	1,141,533	Bulbs Incentivized
60	Multi-Family Retrofits (Joint w/Nicor Gas & PGL-NSG)	Section 8-1038	46.516	1.00	16,651 46,516	10.29 7.29	39,265 Inclu 339,311 S	ded in MF Retrofts 8.107.180 S	N/A 0.02435	4,247	1.00	4,247	20.04	85,109 6.439.498	N/A N/A	N/A S	458,222 5.429,154	\$ 1,762,783 \$ 7,157,465	\$ (1,304,562) \$ (1,728,311)	0.26	4.094	Housing Units Housing Units
62	Single Family Retrofit - CBA (Joint w/Nicor Gas & PGL-NSG)	Section 8-103B	8.839	1.00	8.839	15.49	31,614 \$	11.237.047 \$	0.08523	437,904 231.926	1.00	231.926	19.93	4.622.878	N/A	N/A S	5.387.343	\$ 7,594,385	\$ (2,207,042)	0.76	4,094	Housing Units
-			0,00	1.00	0,037	12.47	31,014	11,237,047 3	0.00323			231,720	17.73	4,022,070	IVA	N/A 2	3,307,343	3 7,374,303	3 (2,207,042)	0.7		TRAMING UTILI
63	Single Family Retrofit - IHWAP (Joint w/Nicor Gas & PGL-NSG)	Section 8-1038	2,443	1.00	2.443	12.26	12,006 Inclu	ided in SF Retrofits	N/A	49,934	1.00	49,934	15.80	789,128	N/A	N/A s	1.647.140	\$ 4.204.550	\$ (2.557.410)	0.39	31	Housing Units
64	UIC ERC Low Income Kits	Section 8-1038	10,539	1.00	10,539	6.70	70,576 \$	3,360,248 \$	0.04847		N/A		N/A		N/A	N/A S	5,431,556	\$ 3,360,248	\$ 2,071,308	1.62	34,899	Kits Distributed
65	Income Eligible Outreach	Section 8-1038	N/A	N/A	N/A	N/A	N/A S	2,291,030	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
66	Income Qualified Programs Subtotal		127,428	1.00	127,428	5.67	722,295 \$	34,887,470 \$	0.04904	724,010	1.00	724,010	16.49	11,936,614	N/A	N/A \$	59,964,695	\$ 37,066,666	\$ 22,898,028	1.62	2,881,493	N/A
74	Demonstration of Breakthrough Equipment and Devices																					
75	Variable Speed Drive Energy Savings in Refrigeration Condensers	Section 8-1038	895	1.00	895	7.50	6,716	N/A	N/A		N/A		N/A		N/A	N/A	N/A	N/A	N/A		16	Projects Completed
76	Smart Building Operations	Section 8-1038	197	0.70	138	15.00	2,074	N/A	N/A		N/A		N/A	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
77	Ductless Heat Pump and Building Envelope	Section 8-1038	316	1.00	316	17.47	5,530	N/A	N/A		N/A		N/A		N/A	N/A	N/A	N/A	N/A	N/A	87	Systems Installed
78	HVAC SAVE	Section 8-1038	18	0.80	15	18.00	263	N/A	N/A	-	N/A	-	N/A	-	N/A	N/A	N/A	N/A	N/A	N/A	126	Systems Installed
79	Nest Seasonal Savings (Cooling Season)	Section 8-1038		N/A	3,035	1.00	3,038	N/A	N/A		N/A		N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	Participants
80	Nest Seasonal Savings (Heating Season)	Section 8-1038	-	N/A	2,567	1.00	2,569	N/A	N/A	1,461,619	1.00	1,461,619	1.00	1,461,619	N/A	N/A	N/A	N/A	N/A	N/A	72,276	Participants
81	Total Connected Savings Wi-Fi Thermostat Optimization	Section 8-1038		N/A		N/A		N/A	N/A		N/A	-	N/A		N/A	N/A	N/A	N/A	N/A	N/A	2,180	Participants
83	Demonstration of Breakthrough Equipment and Devices Subtotal		1.428	4.88	6.967	2.90	20.190 S	8.812.125 S	0.44038	1,461,619	N/A	1.461.619	1.00	1.461.619	N/A	N/A	N/A	N/A	N/A	N/A	74.685	N/A
84	Voltage Optimization		66,014	1.00	66,014	15.00	990,277	N/A	N/A		N/A		N/A		N/A	N/A \$	39,486,149	\$ 29,665,045	\$ 9,821,104	1.33	164	VO-Enabled Feeders
П	Other Portfolio-Level Costs (i.e., Portfolio Administrative Costs,																					
85	Evaluation Costs, and Marketing Costs)		N/A	N/A	N/A	N/A	N/A S	35,237,119	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
П	Overall Total ComEd Portfolio																					
86			2,049,520	0.9	1,859,773	7.92	14,722,680 \$	353,359,192 \$	24,495.82	8,343,724	0.89	7,399,442	10.08	74,611,047	N/A	N/A S	1,011,551,455	\$ 545,022,566	\$ 466,528,889	1.86	17,312,854	N/A

A B
Statewide Annual Report Template
Tab 12: CY2019 Program Summary Table
Final (updated 8-6-2020) Background:

Underlinions used within this template correspond to II. Energy Efficiency Policy Manual Version 2.0.

Footnotes have been added where clarifying information may be helpful.

See Section 6 of or It Energy Heliciancy Policy Manual Version 2.0 for a full list of requirements for ProSee Section 6 of or It Energy Heliciancy Policy Manual Version 2.0 for a full list of requirements for Pro-ComEd Service Territory Program Summary 697,082

Tab: 13 - CY2020

A 8 1 Statewide Annual Report Template 2 Tab 12: CY2019 Program Summary Table 3 Final (updated 8-16-2021) Background. Toleristions used within this template correspond to It. Energy Efficiency Policy Manual Version 2.0. Toolhoots have been added where clarifying information may be helpful. Toolhoots have been added where clarifying information may be helpful. See Section A.7.0.1. Energy Efficiency Policy Manual Version 2.0 for a full field of requirement for Program Administrator Annual Reports. Program Administrations should duplicate the table lemplate below for each Program Year, starting with Program Year 1. **A sultay offen. Demand Response, information should be leited separately in its table as a separate program. **To Rogam Chair Selferend to a Report Reportatives in the Policy Manual, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the Program Year. **To Rogam Administration are encouraged to proper public sector swongs at the program medium temperature and a footnote specifying if there are non-inder energy efficiency costs that are not reported in the Annual Reports. **Program Administrators should add a footnote specifying if there are non-inder energy efficiency costs that are not reported in the Annual Reports. **Program Administrators should complete this table to the besid by our ability including Section 15 1138 (Bindows Auguston) and DCCID programs, if the information is available. **Program Administrators should complete that table to the besid by our ability including Section 15 1138 (Bindows Auguston) and DCCID programs, if the information is available. **Program Administrators are encouraged to provide source references for greater transparency.** **Program Administrators are encouraged to provide source references for greater transparency.** **Program Administrators are encouraged to provide source references for greater transparency.** **Program Administrators are encouraged to greater the transparency

omEd Service Territory Program Summary

Part	19								Elect	ric Calendar Ye	ar 2020 (1/1/2020	0 - 12/31/2020	0)										
Programme	20		(Section 8-103, 8-103B,	Energy Sayings	NIG (deemed/	Energy Savings	Weighted No Average Measure Life		Program Incurred	Levelized Utility Cost per Unit	Energy Savings	NTG (deemed/	Energy Savings Achieved	Average Measure Life		Program Costs	Levelized Utility Cost per Unit Energy	TRC Benefits		Net Benefits	Benefit/Cost Ratio	Participation	Unit Definition
Description Control	21																						
Description Control of the Contr											5,017,493		3,913,554		58,498,429		N/A				1.83		Projects completed
Description		Business Instant Discounts	Section 8-1038	273,193	0.82	223,468		2,197,083	\$ 17,644,206		-	N/A	-	N/A	-		N/A	\$ 149,906,386	\$ 47,199,420	\$ 102,706,966	3.18	2,251,308	
Company Comp	24	Small Business - Public + Private	Section 8-1038	225.451	0.97	218.687	10.85	2.371.845	\$ 61.909.417	S 0.02682	445.246	0.97	431.888	10.6	4.566.031	N/A	N/A	\$ 289.350.587	\$ 103,475,229	\$ 185.875.357	2.80	7.696	Projects Completed
Company Comp	75	LED Streetlinhting	Section 8-1038	70.040	20.0	40 121	11.60	705 001	\$ 21,700,112	6 0.03755		N/A		N/A		N/A	N/A	£ 46.451.005	\$ 24 000 040	\$ 12,202,06E	1.36	109 791	
Part						45.404						M/A		M/A							1.47	760	Destinienes
Part																					2.00	300	
Company Comp	27	RelidCollinissoring + VCX	36CHOH 8-1038	47,103	0.96	45,390	7.97	361,676	\$ 12,551,056	\$ 0.03542	119,470	0.94	112,301	8.6	965,792	N/A	N/A	\$ 21,391,026	\$ 1,413,996	\$ 13,917,030	2.00	230	Participants
Company Comp																N/A	N/A						
Section Sect	28																				1.93	124	
Company Name Comp																							
Company of the company	30																N/A	\$ 715,813		\$ (572,175)		129	Participants
Part	31	Business Outreach	Section 8-1038		N/A	N/A						N/A	N/A				N/A	S -		N/A	N/A		
1	32	C&I Programs Subtotal		1,171,179	0.85	989,815	11.14	11,030,704	\$ 196,535,226	\$ 0.01832	5,662,208	0.80	4,508,379	14.37	64,793,062	N/A	N/A	\$ 831,929,744	\$ 372,070,990	\$ 459,858,754	2.24	2,372,418	N/A
Security Control Con		C&I Programs - Private Sector Total																					
Security Control Con	3.4	C&I Programs - Public Sector Total																					
Part		Residential Programs								•													
Proceedings			Section 8 1030	220 / 72	0.00	190 777	700	1 410 007	s 20.040.122	6 0.01471		N/A		M/A		N/A	MAN	0.4 D.ME (***)	s 26.210 FAF	e 40 725 7/7	2.43	5.431 600	Bully Incontinged
Part Company											2 242 500	0.90	2 202 424		24 521 625						3.02		
Part Control											3,343,508	0.99 N/A	3,301,626		30,331,825						3.14		
Comparison Com											-		-								1.20		
Total Control Science													-								0.98		
Company Comp																					0.84		
Ex- Description		Residential HVAC	Section 8-1038	5,299	0.76	4,048	12.48	50,499	\$ 2,868,020	\$ 0.05857	379,411	0.77	290,466	11.77	3,419,307	N/A	N/A	\$ 7,716,096	\$ 4,285,700	\$ 3,430,396	1.80		Projects Installed
Second Decimal Management Section 2 1975		Residential Behavior	Section 8-1038	79,015	1.00	79,015	2.48	196,099	\$ 5,921,272	\$ 0.03044		N/A					N/A	\$ 27,040,143	\$ 5,921,272	\$ 21,118,871	4.57	1,922,170	Participants
Common Control Registering Common Application Registering Common Application Registering Common Registerin	43	Residential New Construction	Section 8-1038	N/A	N/A	N/A	N/A	N/A	\$ (1.698)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A						Total Homes
Common Control Registering Common Application Registering Common Application Registering Common Registerin	44	Residential Programs Subtotal		487 374	0.67	324 321	6.74	2 187 312	\$ 57 773 111	\$ 0.02689	3 722 919	0.96	3 592 092	11 12	39 951 132	N/A	N/A	\$ 196.341.638	\$ 65,665,210	\$ 130,676,428	2 99	7 598 330	N/A
Product Decards - Agriphic on Recibility - Section 1.500 - Sec				10.70.1		22.,22.		-2,000,000	,,		0,122,111		-,00,0,00		0.7.0.7.02			,,		,,	2	1,00,00,000	
Feb Propriet Family Statistics Propriet		Product Discounts - [Lighting Discounts + Appliance Rebates -	Feetler B 202B									N/A		21/4		N/A	N/A				(40		Incentivized Appliance
Expression Control C	46	icj												IVA							0.47		
Feb Procedure for communication Section 1 Section																						1,999	
Section Sect								203,596			325,003				6,040,794		N/A	\$ 6,328,532				293	
13 No.											-											837	
Section Control Section Sectio															-		N/A	\$ 527,233	\$ 1,589,802	\$ (1,062,569)		34	PHA Properties
13		Income Eligible Outreach	Section 8-1038	N/A	N/A	N/A	N/A	N/A	\$ 574,699	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$.	\$ 6,247,538	N/A	N/A	N/A	N/A
13 Pool Board (1979) Socion 1/02 Soc	52	Income Qualified Programs Subtotal		104,263	0.91	95,132	10.98	1,044,260	\$ 29,350,745	\$ 0.02889	607,955	1.00	607,955	18.76	11,407,612	N/A	N/A	\$ 57,531,011	\$ 37,488,640	\$ 20,042,371	1.53	3,163	N/A
Section Sect	53				•		•			•						•							
Section Sect			Section 8-1038	106.655	1.00	106.655	8.79	937.862	\$ 8423.172	\$ 0.00918	8 383	1.00	8 383	20.00	167.650	N/A	N/A	\$ 71.879.393	\$ 33.203.627	\$ 38 625 766	2.16	2.467.416	Measured Distributed
Section 5 Sect		INC ERC Income Eleible Kitr	Section 8 1038									1.00									6.74	40,000	
Section Sect											377,093				3,770,947							50,000	
Section Sect																						30	
Section Sect											-	N/A			-						3.52	78,926	
Expression Control C												0.97									4.83	15	
September Sept																							
Expression Section S											32,399		32,399		284,038							22,544	
Section Part											-		-		-		N/A	\$ 4,969,028				469	Measures Installed
## Part Programs Decision \$108 - Registrating in 2019] **Ballotian** **Ballotia	62	Nonprofit Retrofits	Section 8-1038	3,358	0.97	3,257	12.03	39,169	\$ 1,989,895	\$ 0.05234		N/A		N/A		N/A	N/A	\$ 1,768,167	\$ 2,738,855	\$ (970,688)	0.65	14,665	Measures Installed
## Part Plany processes (Control & 1038 - September) ## Part Plany processes (Control & 1038 - Septem	63	Manufactured Housing Retrofit	Section 8-1038	139	1.00	139	11.69	1.623	\$ 439.384	S 0.27862	2.414	1.00	2.414	13.62	32.885	N/A	N/A	\$ 81.226	\$ 627.184	N/A	N/A	3,253	Measures Installed
Section Sect	64	Subtotal		204,580	0.97	199,253	9.250132101	1,843,113	\$ 27,661,113	s 15,364	773,100	0.99	768,540	9.54	7,329,888	N/A	N/A	\$ 160,009,834	\$ 55,592,148	\$ 104,963,644	2.88	2,654,658	N/A
Exercise Design Field Forest Design Fiel																							
Example Control Cont																						33	
69 14 15 15 15 15 15 15 15	67	Upstream Commercial Food Service Equipment	Section 8-1038	84	0.80	67	11.77	792	N/A	N/A	57	0.80	46	10.00	456	N/A	N/A	\$ 60,685	\$ 171,424	\$ (110,739)	0.35	52	Measures Installed
69 14 15 15 15 15 15 15 15	68	IE Senior Design Pilot	Section 8-1038	7.6	1,00	7.4	17.12	1,243	N/A	N/A	3,705	1.00	3,705	15 93	51,053	N/A	N/A	\$ 47,476	\$ 24,634	\$ 22.847	1.93	499	Measures Installant
Description of the subthrough Equipment and Devices 2,440 0.81 1.99 10.71 21,378 5											0,000				21,000						0.14		
20 20 20 21 21 21 21 21	07		SECTION 0-103D	104	1.00	104	14.00	1,430	IV/A	N/A		INA	-	1074		IVA	TEFA	3 00,070	3 014,200	5 (327,391)	0.14	- 1	Parocipanis
Other Fortido-Level Costs (i.e., Portido Administrative Costs, Forting Costs, and Manching Costs) N/A	70	Subtotal							s -	s -	3,262												N/A
72 Evaluation Code, and Manching Codi) N/A	71	vortage Uptimization		215,996	1.00	215,996	15.00	3,239,945	N/A	N/A	-	N/A	-	N/A	-	N/A	N/A	\$ 241,303,239	\$ 75,638,886	\$ 165,664,352	3.19	428	VU-Enabled Feeders
2 (18.58) 0.00 1.224.51) 10.00 19.344.710 \$ 344.605.21 \$ 18.17.40 10.30 19.345.710 10.00 19.345.710 \$ 344.605.21 \$ 18.17.40 10.30 19.345.710 10.00 19.345.710 1	72			N/A	N/A	N/A	N/A	N/A	\$ 35,160,137	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 39,558,307	N/A	N/A	N/A	N/A
	73	Overall Total ComEd Portfolio		2,185,840	0.84	1,826,513	10.60	19,366,712	\$ 346,480,331	\$ 18,371.46	10,769,444	0.88	9,480,216	13.03	123,533,202	N/A	N/A	5 1,488,557,047	\$ 647,674,227	\$ 840,882,820	2.30	12,629,586	N/A