Illinois EE Stakeholder Advisory Group Large Group SAG Meeting

Tuesday, June 16, 2020 10:30 am – 4:30 pm

Teleconference Meeting

Webinar registration: https://attendee.gotowebinar.com/register/7018860423971690764

Call-In Number: (213) 929-4232

Access code: 558-614-510 (audio PIN shown after joining)

Participants may also use their computer's microphone and speakers (VoIP).

Time	Agenda Item	Discussion Leader
10:30 – 10:40 am	Opening and Introductions	Celia Johnson, SAG Facilitator
	Purpose of June 16 Meeting:	
	1. For utilities to provide an initial response to	
	Energy Efficiency Idea proposals presented	
	during the May 12 and June 3 SAG meetings.	
	2. To discuss market effects, raised during the Nov.	
	2019 SAG meeting on Cumulative Persisting	
	Annual Savings (CPAS).	
	3. To discuss "big picture" energy efficiency	
	evaluation.	
	 To discuss Total Resource Cost test (TRC) non- measure level inputs. 	
10:40 am - 12:00	<u>Utility Responses to EE Idea Proposals</u>	Kristol Simms and
pm		Matt Armstrong,
	Responses to proposed Energy Efficiency Ideas presented to SAG on May 12 and June 3:	Ameren Illinois
	Ameren Illinois; ComEd; Nicor Gas; and Peoples Gas & North Shore Gas	Molly Lunn, ComEd;
		Randy Opdyke,
	Purpose: For utilities to share initial responses to Energy Efficiency Idea proposals presented on May	Nicor Gas
	12 and June 3; answer questions.	Christina Pagnusat,
	12 and cano of anonon queenener	Peoples Gas &
		North Shore Gas
12:00 – 12:40 pm	Lunch Break	
12:40 – 1:40 pm	Utility Responses to EE Idea Proposals (cont.)	Kristol Simms and
		Matt Armstrong,
	Complete utility responses to proposed Energy Efficiency Ideas presented to SAG on May 12 and	Ameren Illinois
	June 3:	Molly Lunn, ComEd
	Ameren Illinois; ComEd; Nicor Gas; and Peoples	
	Gas & North Shore Gas	Randy Opdyke, Nicor Gas

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	Purpose: For utilities to share initial responses to	Christina Pagnusat,
	Energy Efficiency Idea proposals presented on May	Peoples Gas &
	12 and June 3; answer questions.	North Shore Gas
1:40 – 1:50 pm	Break (Transition Presenters)	
1:50 – 2:30 pm	 Cumulative Persisting Annual Savings Follow-Up Ameren Illinois Presentation on Market Effects: Should studies incorporate the market outside of Ameren Illinois service territory, in areas that do not have EE programs (e.g., can savings from market effects be claimed)? How is "market effect" defined? How are market effects measured? What are examples of market effects? What is the difference between market effects and market transformation? Q&A 	Matt Armstrong, Ameren Illinois
	Purpose: To hold a follow-up discussion on market effects, raised during the Nov. 2019 SAG meeting; discuss questions and feedback.	
2:30 – 2:40 pm	Break (Transition Presenters)	
2:40 – 3:20 pm	 Discussion Topics: Opportunities for more integration of EM&V work across utility service territories. The level of emphasis on different kinds of evaluation (process vs. impact, NTG vs. other, peak vs. energy, value of NEBs, etc.). Where should evaluation research be prioritized? Should there be any dedicated shifts in the type of research conducted by evaluators? Opportunities for better integration and prioritization of evaluation research with the ILTRM update process. Joint Evaluator Presentation: How Guidehouse and Opinion Dynamics coordinate EM&V work; Historical overview of when various types of evaluations are completed and how often; and How evaluation research is utilized in annual ILTRM update process. Questions for Discussion: De SAG participants have foodback on 	Zach Ross, Opinion Dynamics
	Do SAG participants have feedback on coordinated EM&V work, the levels of emphasis	

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	 on different kinds of evaluation, and / or how evaluation research is utilized for the IL-TRM? 2. Are there any changes that should be considered on coordination, type of evaluation, etc. for the 2022-2025 EE Plans? 	
	Purpose: To introduce "big picture" evaluation topics; discuss stakeholder feedback and questions.	
3:20 – 3:30 pm	Break (Transition Presenters)	
3:30 – 4:20 pm	 TRC Non-Measure Level Inputs Utilities present current TRC non-measure level inputs – Ameren Illinois, ComEd, Nicor Gas, Peoples Gas & North Shore Gas. Discuss whether there are any non-measure level input changes being considered for 2022-2025 EE Plans. Q&A Question for Discussion: Do SAG participants have questions or feedback on TRC non-measure level 	Andrew Cottrell, AEG, on behalf of Ameren IL Jacob Stoll and Jim Fay, ComEd Ted Weaver, First Tracks Consulting, on behalf of Nicor Gas
	inputs for the next 4-year EE Plan (2022-2025)? Purpose: To educate SAG on TRC non-measure level inputs; feedback and questions.	Victoria Nielson, AEG, on behalf of Peoples Gas & North Shore Gas
4:20 – 4:30 pm	Closing and Next Steps	Celia Johnson, SAG Facilitator

Meeting Materials

- Energy Efficiency Ideas Tracking Spreadsheet Initial Utility Responses
- Ameren Illinois Presentation: Market Effects
- Joint Evaluator Presentation (Guidehouse and Opinion Dynamics)
- Joint Utility TRC Non-Measure Level Inputs Spreadsheet