# Statewide Quarterly Report Template Tab 1: Ex Ante Results Final Draft (updated 4-26-18)

#### Background

Background: "Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1. "Footnotes have been added where clarifying information may be helpful. "See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.

### Instructions:

"Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-1038 and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).

1038(g)(4). 11 a utility offers Demand Response, information should be listed separately in this table as a separate program. 11 Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports. 14 For Program Costs Year to Date (TD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.

Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.

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Program Administrators are encouraged to report public sector savings at the program-level, where available.
Program Administrators should add a footnate specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Section 8-1038/8-104 (EEPS) Program	Net Energy Savings Achieved (MWh or therms)	2018 Original Plan Savings Goal (MWh or therms)****	Approved Net Energy Savings Goal (MWh or therms)***	Implementation Plan Savings Goal (MWh or therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2019 Approved Budgei**	% of Costs Compare Approve Budge
Commercial & Industrial Programs											
Business Energy Efficiency Rebate	399,792	2,859,285	2,890,190	2,890,190	13.8%	\$ 617,445	\$ 249,840	\$ 367,605	\$ 2,775,245	\$ 2,775,245	22.2%
Custom Incentives	160,680	3,517,892	3,517,892	3,517,892	4.6%	\$ 282,363	\$ (201,922)	\$ 484,285	\$ 4,296,307	\$ 4,296,307	6.6%
Small Business	269,562	486,827	508,716	508,716	53.0%	\$ 357,486	\$ 163,263	\$ 194,223	\$ 1,832,432	\$ 1,832,432	19.5%
Business New Construction	65,010	314,272	314,272	314,272	20.7%	\$ 174,086	\$ 113,721	\$ 60,365	\$ 776,126	\$ 776,126	22.49
Strategic Energy Management	0	965,804	965,804	965,804	0.0%	\$ 245,554	\$ 172,533	\$ 73,021	\$ 1,123,045	\$ 1,123,045	21.99
C&I Programs Subtotal	895,044	8,144,080	8,196,874	8,196,874	10.9%	\$ 1,676,934			\$ 10,803,155		15.5%
C&I Programs - Private Sector Total	742,512	n.a.				\$ 927,044	\$ 232,785	\$ 694,259	n.a.	n.a.	n.a.
C&I Programs - Public Sector Total Residential Programs	152,532	n.a.				\$ 749,890	\$ 264,650	\$ 485,240	n.a.	n.a.	n.a.
Home Energy Efficiency Rebate	270,656	3,706,226	3,582,999		7.6%	\$ 1,435,838					23.39
Home Energy Savings	76,102	537,661	506,317	506,317	15.0%	\$ 621,619			\$ 3,079,554	\$ 3,079,554	20.29
Multi Family	31,558	573,562	571,667	571,667	5.5%		\$ 140,208		\$ 1,428,102	\$ 1,428,102	30.99
Residential New Construction	20,692	162,338	162,338	162,338	12.7%		\$ 33,650		\$ 827,662	\$ 827,662	15.39
Energy Education and Outreach	324,819	1,569,325	1,609,226	1,609,226	20.2%	\$ 937,880	\$ 614,264	\$ 323,616	\$ 2,260,105	\$ 2,260,105	41.59
Residential Programs Subtotal Income Qualified Programs	723,828	6,549,112	6,432,547	6,432,547	11.3%	\$ 3,563,462	\$ 1,918,796	\$ 1,644,666	\$ 13,756,153	\$ 13,756,153	25.9%
Income Qualified Energy Efficiency	36,840	1,816,459	1,839,354	1,839,354	2.0%	\$ 3,140,170	\$ 1,777,205	\$ 1,362,965	\$ 8,075,021	\$ 8,075,021	38.99
Income Qualified Programs Subtotal Third Party Programs (Section 8-103B - Beg	36,840 inning in 2019)	1,816,459	1,839,354	1,839,354	2.0%	\$ 3,140,170	\$ 1,777,205	\$ 1,362,965	\$ 8,075,021	\$ 8,075,021	38.9%
Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal	0	0	0	0		ş -	ş -	s -	ş -	ş -	
Demonstration of Breakthrough Equipment and Devices											
Emerging Technology Program	0	0	0	0		\$ 287,714	n.a.	\$ 287,714	\$ 1,204,210	\$ 1,204,210	23.9%
	Ŭ	Ŭ		Ŭ		φ 207,714	1.0.	φ 207,714	φ 1,204,210	φ 1,201,210	20.77
Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	0		\$ 287,714	\$-	\$ 287,714	\$ 1,204,210	\$ 1,204,210	23.9%
Overall Total Nicor Gas Section 8-103B/8- 104 (EEPS) Programs	1,655,712	16,509,651	16,468,775	16,468,775	10.1%	\$ 8.668.280	\$ 4,193,436	\$ 4,474,844	\$ 13.371.199	\$ 33,838,539	25.6%
Footnotes:											
*Original Plan Budget refers to the budget	contained in the	approved FE Plan w	hich could be the	original filed FE Play	or a compliance FE P	lan					

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\*\*\*\*Original Plan Savings Goal retempters. Completed Adjustable Savings Goal Temptate.

	Α	В	С	D	E	F	G	Н	I	J	К	L	М
1		Statewide Quarterly Report Template											
2		Tab 2: Costs											
3		Final Draft (updated 4-26-18)											
4						_							
		Instructions:											
5		*For Program and Portfolio-Level Costs, each Program Administre	ator should include ac	tual costs inc	urred								
	-	from the beginning of the Program Year through the end of the	applicable quarter, re	gardless of w	hat								
		Program Year the costs are associated with.											
6	_	*Program Administrators should add a footnote specifying if ther	e are non-rider energy	efficiency co	osts that								
7		are not reported in the Quarterly Reports.				J							
8													
9		Northern Illinois Gas Company dba Nicor Gas Company Section	8-103B/8-104 (EEPS) C	osts First Qua	rter 2020 (	(January	1, 2020 -	March 31	, 2020)				

## Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs First Quarter 2020 (January 1, 2020 - March 31, 2020)

11	Section 8-103B/8-104 (EEPS) Cost Category	Act	2020 Iual Costs YTD
12	Program Costs by Sector		
13	C&I Programs (Private Sector)	\$	927,044
14	Public Sector Programs	\$	749,889
15	Residential Programs	\$	3,563,463
16	Income Qualified Programs	\$	3,140,170
17	Market Transformation Programs	\$	72,404
18	Third Party Programs (Beginning in 2019)		
19	Total Nicor Gas Program Costs	\$	8,452,970
20	Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104	EEPS)	
	Demonstration of Breakthrough		
21	Equipment and Devices Costs	\$	287,714
22	Evaluation Costs	\$	378,462
23	Marketing Costs (including Education and Outreach)	\$	446,396
24	Portfolio Administrative Costs	\$	204,248
25	Total Nicor Gas Portfolio-Level Costs	\$	1,316,820
26	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$	9,769,790
27			

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#### 29 Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs First Quarter (January 1, 2020 - March 31, 2020)

30		Overall Total Costs	۵	2020 Actual Costs YTD
31		Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$	9,769,790
32	1			

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tewide Quarterly														
3: Historical Ener														
al Draft (updated	4-26-18)													
tructions:														
ach Program Adm	inistrator will fill out th	ne historical "Energy Sa	ed" table for Quarte	rly Reports. The "IL E	Department of									
ommerce Energy S	Saved" historical table	e may also be added to	each utility's Quart	erly Report.										
rogram Administra	ators are encouraged	to provide source refe	ences for greater tro	insparency.										
orthern Illinois Ga	s Company Section 8	1038/8-104 (EEPS) Energ	v Saved (therms) as	of First Quarter 2020	(January 1, 2020 -									
		March 31,				IL Department of Commerce and	Economic	c Opportunity Energy Save	d (therms)					
	Evaluation Status	Net Energy Savings	Original Plan	Net Energy	% of Net Energy				EPY4/	-		EPY7/	ENVA (	EPY9/
Program Year	(Ex Ante, Verified***,	Achieved	Savings Goal**	Savings Goal*	Savings Goal	Department	EPY1	EPY2 EPY3	GPY1	EPY5/ GPY2	EPY6/ GPY3	GPY4	EPY8/ GPY5	GPY6*
	or ICC Approved)	(Therms)	(Therms)	(Therms)	Achieved				Grii	0112	GF13	GF14	GFTS	GFIB
EPY1-6/1/08-						Net Savings Achieved (MWh or								
5/31/09						therms)			1,157,810	1,836,138	2,220,590	8	4,815 167,68	31 3,930
EPY2-6/1/09-						Evaluation Status (Ex Ante,			ICC Approved	ICC Approved	ICC Approved	14.	rified Verifie	d Veri
5/31/10				1		Verified**, or ICC Approved)			ICC Approved	ICC Approved	ICC Approved	Ve	vente	ven
EPY3-6/1/10-									0	0	0	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p.		
5/31/11				1		Source			Docket 14-0594	Docket 14-0595	Docket 15-0296	Ent //Grit4 ULEO Lost Ettectiveness Summary Report, p.	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p
Electric Plan 1														*
Total														
EPY 4/GPY 1-	ICC Approved					Footnotes:								
6/1/11-5/31/12	ice repiored	4,591,713	6,836,163	6,681,815	68.7%									
EPY 5/GPY 2-	ICC Approved					*Electric Program Year 9 (EPY9) and	Gar Proat	om Year 4 (GPY4) coverr en	erav efficiency prog	ame offered from lun	e 1 2016 to May 21 2	017		
6/1/12-5/31/13	ICC Apploved	11,538,129	13,652,726	13,363,630	86.3%	creating and real y (crity) and	ourroge		erAt enciency brog		e 1, 2010 10 may 01, 2	on.		
EPY6/GPY3-														
6/1/13-5/31/14	ICC Approved	33,088,417	20,466,080	20,021,823	165.3%	"Verified savings refer to evaluato	estimated	savings that are intended to	count toward comp	liance with a Program	n Administrator's ener	gy savings goal. Verified savings generally utilize deemed net-to-ç	ross ratios and IL-TRM algorithms, where applicable. See also the defi	nition of 'savings verification' in the IL-TRM Policy Document.
		33,000,417	20,400,000	20,021,023	163.3/6	L								
Electric Plan														
'Gas Plan 1 Total		49.218.260	40.954.969	40.067.268	122.8%									
EPY7/GPY4-														
6/1/14-5/31/15	Verified	12,393,009	9,742,796	9,742,796	127.2%									
EPY8/GPY5-														
6/1/15-5/31/16	Verified	12,902,023	9.213.439	9.213.439	140.0%									
EPY9/GPY6-														
6/1/16-12/31/17	Verified	18.153.889	8.538.383	13.884.559	130.7%									
Electric Plan														
'Gas Plan 2 Total		43,448,921	27,494,619	32,840,795	132.3%									
2018	Ex Ante	10,809,555	16,509,650	16,509,651	65.5%									
2019	Ex Ante	27,117,989	16,509,650	16,406,931	165.3%									
2020	Ex Ante	1,655,712	16,509,650	16,468,775	10.1%									
2021		-	16,509,650	16,509,650										
2018-2021 Plan														
Total														
		39,583,256	66,038,601	65,895,007	60.1%									
otnotes:														
	and enforce the time on end as	a state of a solitable factor is a	in many in the same	of Faction 8 104 and an	man first under an in									
		pdated portfolio-level sav y Savings Goal contained												
nplate.	non me roquited cherg	y samily obdi contained	anne nogiani Aanin	analor s opublied Auj	anabie savings obdi									
	Gool refers to the origi	nal savings goal approve	t in the Commission's P	inal Order approving	the FF Plan For									
		ch the Plan Energy Savin;												
mplate.														
Verified savings refe	er to evaluator estimate	d savings that are intende	ed to count toward co	mpliance with a Prog	ram Administrator's									
				loorithms where one	blicable. See also the									
ergy savings goal. V	entied savings general artication' in the IL-TRM I	ly utilize deemed net-to-g												

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	Statewide Quarterly Report Template		•			•								
	Tab 4: Historical Other - Environmental and	Economic Impo	acts											
	Final Draft (updated 4-26-18)													
	Instructions:										I			
	*Each Program Administrator should compl	ete the Enviror	mental and	Economic Ir	mpacts table	e for Quarter	v Reports							
	*Each Program Administrator should include						<i>,</i> ,	the calculation	on for "Direct	Portfolio				
	Jobs.")		onpromitio (	, benennan			or ontampion			· ormono				
	3003.7										1			
	Environmental and Economic Impacts for th	o Northorn Illin	ois Cas Com				o Torritory a		tor 2020 ( lan	uany 1 2020	March 31	2020)		
						iipuliy servio	Le reiniory u	s of hist goul	iei 2020 (Juli	001y 1, 2020	- March 31,	2020)		
	Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/	EPY5/	EPY6/	EPY7/	EPY8/	EPY9/	2018	2019	2020	
		Not	Not	Not	GPY1	GPY2	GPY3	GPY4	GPY5	GPY6****				
	Net Energy Savings Achieved (therms)**	applicable	applicable		5,749,523	13,374,267	35,309,007	12,393,008	12,847,602	18,279,802	10,809,555	27,117,989	1,655,712	
	······································	Not	Not	Not				70.400	75 007	10/ 005			0.157	
	Carbon reduction (tons)	applicable	applicable	applicable	33,603	78,165	206,362	72,430	75,087	106,835	63,176	158,161	9,657	
		Not	Not	Not	6.472	15.055	39,747	13,951	14,462	20,577	12,168	30,463	1,893	
	Cars removed from the road*	applicable	applicable		0,472	10,000	07,747	10,701	14,402	20,077	12,100	00,400	1,070	
	Acres of trees planted*	Not	Not	Not	35,877	83,456	220,505	77,333	80,170	114,067	67,452	187,380	11,441	
	Acres of frees planted	applicable Not	applicable Not	applicable Not										
	Number of homes powered for 1 year*	applicable		applicable	3,650	8,491	22,417	7,868	8,157	11,606	6,863	16,557	1,011	
		Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	
	Direct Portfolio Jobs	applicable	applicable	applicable	Available	Available	Available	Available	Available	Available	Available	Available	Available	
	Income qualified homes served***	Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	
		applicable	applicable	applicable	Available	Available	Available	Available	Available	Available	Available	Available	Available	
	Footnotes:													
	*Unless otherwise noted, performance metrics f					s powerea an	a acres of free	es plantea are	derived from	the U.S. EPA G	reennouse			
	Gas Equivalencies Calculator: https://www.epc **This includes Sections 8-103, 8-103B, 8-104, and					i- D				- 14				
		1 16-111.5B saving	gs achievea.	in addition, tr	his includes IIII	nois Departme	ent of Comme	erce and Econo	Smic Opportui	nity program s	savings			
	achieved through May 31, 2017.		han a las as and the	attent to the										
	***To the extent the portfolio offers a low incom						ously served b	by the IL Depai	tment of Com	imerce and E	conomic			
	Opportunity until May 31, 2017. Utilities began se	9												
	****Electric Program Year 9 (EPY9) and Gas Prog	gram Year 6 (GP	Y6) covers en	ergy efficienc	y programs o	ffered from Ju	ne 1, 2016 to	December 31,	2017.					

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t		Statewid	e Quarterly Report Template		•				· _ · _ · _ · _ · _ · _ ·				
			PAS Progress										
1		Final Dra	ft (updated 4-26-18)										
_		r											
		Instructio											
			ctric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG										
		Progress	Ex Ante Results table in Quarterly Reports.										
		Color Co	oded Key:										
		Reported	d items										
		<b>Statutory</b>	and/or approved plan inputs										
1		Calculat	ions										
2													
3		Northern	Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante	e Results - Sec	tion 8-103B Portfolio First Quarter	r 2020 (Januar	( 2020 (January 1, 2020 -	(2020 (January 1, 2020 - March 31,	( 2020 (January 1, 2020 - March 31, 2020)	( 2020 (January 1, 2020 - March 31, 2020)	( 2020 (January 1, 2020 - March 31, 2020)	( 2020 (January 1, 2020 - March 31, 2020)	( 2020 (January 1, 2020 - March 31, 2020)
14													

		nulative Persisting Annual Savings (CPAS) Goal Progress (First Quarter 2020)		
		Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)		ICC approved plan compliance filing
	-	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)		ICC approved plan compliance filing
	-	Current Year CPAS Goal (MWh)	-	= a * b
	d	CPAS Achieved at End of Previous Year (MWh)		verification report for previous year
		Savings Expiring in Current Year		
	е	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)		statute
	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)		statute
	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)	0.00%	= f - e
	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)	-	= g * b
	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)		verification report for previous year
	j	Total Savings Expiring in Current Year (MWh)	-	= h + i
	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	-	= c - d + j
		New Annual Savings this Quarter (MWh)		utility report
	m	New Annual Savings this YTD (MWh)		sum of utility reports for all quarters to date
	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal	#DIV/0!	= m / k
	Арр	licable Annual Incremental Goal (AAIG) Progress		
	0	Previous Year's CPAS Goal (% of Sales)		ICC approved plan compliance filing
Γ	р	Previous Year's CPAS Goal (MWh)	-	= o * b
	q	Current Year Applicable Annual Incremental Goal (MWh)	-	= c - p
	r	New Savings Required to Meet AAIG (MWh)	-	= q + j
	S	New Savings Achieved YTD (MWh)	-	same as "m"
	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)	-	= j
-	U	Progress towards AAIG (after offsetting expiring savings) - MWh YTD	-	= s - t

				-	-	<u> </u>		
1	Statewide Quarterly	Report Templato	D	E	F	G	Н	I
2	Tab 6: Historical Cos							
3	Final (updated 10-1)							
4		,						
5	Instructions:			500 · · · · · ·				
6					ble for Quarterly Reports.			
7					the beginning of the Pro-			
8	costs.	raiess of what Prog	gram rear me cosis	are associated with. C	osts include both Program	i ana Portiolio-Leve	el Cosis as well as Ol	1-bill Financing
		ntors should add a	footnote specifying	if there are non-rider e	energy efficiency costs the	it are not reported	in the Quarterly Rer	orts
9	r rogrann / tarninishe		iconiolo specifying		norgy officioney costs inc			
10								
11	[Nicor Gas] Service	Territory Historical	Energy Efficiency Co	osts as of [First Quarter 2	2020]			
12								
						Total Actual EEPS		Total Actual EEPS
	Program Year	Rider 30 Costs	Rider 31 Costs	Actual [Nicor] EEPS	Actual DCEO EEPS Costs	Costs (Nicor) +	Actual Section 16-	+ Section 16-
13	, and the second s			Costs		DCEO)	111.5B Costs	111.5B Costs
13	EPY1-6/1/08-							
14	5/31/09							
14	EPY2- 6/1/09-							
15	5/31/10							
	EPY3- 6/1/10-		İ	1	İ			
16	5/31/11							
	Electric Plan 1							
17	Total							
	EPY4/GPY1-							
18	6/1/11-5/31/12	\$15,764,635	\$496,083	\$16,260,718	\$4,847,996	\$21,108,714		
	EPY5/GPY2-							
19	6/1/12-5/31/13	\$35,225,813	\$18,124	\$35,243,937	\$6,063,459	41,307,396		
	EPY6/GPY3-							
20	6/1/13-5/31/14	\$68,756,819	\$362,304	\$69,119,123	\$10,141,607	79,260,730		
	Electric Plan							
24	2/Gas Plan 1 Total	6110 747 0/7	607/ 511	6100 (00 770	601.052.070	141 /7/ 040		
21		\$119,747,267	\$876,511	\$120,623,778	\$21,053,062	141,676,840		
22	EPY7/GPY4-	¢00 7/0 007	\$409,326	¢20 170 412	¢7.512.240	¢27 (01 7/0		
22	6/1/14-5/31/15 EPY8/GPY5-	\$29,769,087	\$409,326	\$30,178,413	\$7,513,349	\$37,691,762		
23	6/1/15-5/31/16	\$27,586,481	\$395,036	\$27,981,517	\$1,717,001	\$29,698,518		
23	EPY9/GPY6-	ψ <i>21</i> ,000, <del>4</del> 01	ψ070,000	ψ27,701,017	ψι,/ ι/ ,υυΙ	ψ27,070,010		
24	6/1/16-12/31/17	\$48,525,611	\$469,597	\$48,995,208	\$13,899,138	\$62,894,346		
		ų 10/020/011	ų 107,077	ų 10,770,200	ų. 6,677,100	402,074,040		
	Electric Plan 3/Gas Plan 2 Total							
25	3/Gus Fian 2 Ional	\$105,881,179	\$1,273,959	\$107,155,138	\$23,129,488	\$130,284,626		
				Actual [Nicor] EEPS	Approved [Nicor] EEPS	% of Costs YTD		
26	Program Year	Rider 30 Costs	Rider 31 Costs	Costs YTD	Budget	Compared to Approved Budget		
26 27	2018	\$28,803,622	\$249,681	\$29,053,303	\$40,139,000	72.38%		
27	2018	\$40,777,447	\$359,548	\$29,055,505	\$40,139,000	102.49%	4	
29	2017	\$9,769,790	\$104,243	\$9,874,033	\$40,137,000	24.60%	1	
30	2020	\$0	φιστ/2πο	\$0	\$40,139,000	0.00%	1	
		<b>4</b> 0		40	ų ie, ie, ie, jece	0.0070	1	
	2018-2021 Plan Total							
31	τοται	\$79,350,859	\$713,472	\$80,064,331	\$160,556,000	49.87%		
32			Source: YE					
33 34			Reconciliations					
J4			and PeopleSoft					
35			Queries					
36			2019 - Thru 2019.12					
50			2015 1110 2015.12					