B Statewide Quarterly Report Template	С	D	E	F	G	н	1	J	К	L	
ab 1: Ex Ante Results											
inal Draft (updated 4-26-18)											
ackground: Definitions used within this template co	orrespond to IL E	nerav Efficiency	Policy Manual Ve	ersion 1.1.							
Footnotes have been added where cl	larifying informa	tion may be help	oful.								
See Section 6.5 of IL Energy Efficiency F	Policy Manual V	'ersion 1.1 for a fu	III list of requireme	ents for Program /	Administrator Quar	erly Reports.					
nstructions:	e e e e e e e e e e e e e e e e e e e	d in duckrint Droom		antian 0 1020 an	d 0 104 and Third I	art - France - F		lamantation Dr		atta Caatian O	1020/
"Sector-level" refers to residential and o If a utility offers Demand Response, info	ormation should	d be listed separa	itely in this table	as a separate pro	a 8-104, ana mira-i ogram.	-any energy c	inciency impi	lementation Fr	ogram poisoa	ni lo secilori o	IUSB(
If Program Administrators want to inclu		end information,	they can do so. I	CC Staff appreci	ates this informatio	n. However, p	oviding histo	rical spend da	ta is not a req	uirement for Qu	arterl
Reports; it is a requirement for Annual R For Program Costs Year to Date (YTD),		Administrator sho	uld include actu	al costs incurred f	rom the beginning	of the Progra	m Year throug	ah the end of t	he applicable	auarter, reaar	dless
Program Year the costs are associated	with.										
Program Administrators will also report	information on	low income, pub	lic sector, public	housing, and ma	rket transformation	consistent wi	h Program de	elivery requirer	nents of Sectio	ons 8-103B and	8-104
Program Administrators are encourage											
Program Administrators should add a f	footnote specify	ving if there are n	on-rider energy e	fficiency costs the	at are not reported	I in the Quarte	rly Reports.				
Northern Illinois Gas Company dba Nic	or Gas Compar	ny Ex Ante Result	s - Section 8-103	3/8-104 (EEPS) Pro	ograms Third Quarte	er 2020 (Janua	iry 1, 2020 - S	eptember 30, 2	2020)		
	Not Enormy										-
Section 8-103B/8-104	Savings	2018 Original Plan Savings Goal	Approved Net Energy Savings	Implementation Plan Savings	% Savings Achieved Compared to	Program	Incentive	Non-Incentive	2018 Original	2019	% of C Com
(EEPS) Program	Achieved (MWh or	(MWh or	Goal (MWh or	Goal	Implementation Plan	Costs YTD	Costs YTD	Costs YTD	Plan Budget*	Approved Budget**	App
	therms)	therms)****	therms)***	(MWh or therms)	Savings Goal						Bu
Commercial & Industrial Programs Jusiness Energy Efficiency Rebate	1,379,545	2,859,285	2,890,190	2,890,190	47.7%	\$ 2,005,691	\$ 708,605	\$ 1,297,086	\$ 2,775,245	\$ 2,775,245	7
Custom Incentives	532,472	3,517,892	3,517,892	3,517,892	15.1%	\$ 2,322,305	\$ 651,215	\$ 1,671,090	\$ 4,296,307	\$ 4,296,307	5
mall Business Jusiness New Construction	631,953 206,983	486,827 314,272	508,716 314,272	508,716 314,272	124.2% 65.9%	\$ 1,092,980 \$ 502,966	\$ 380,430 \$ 314,554		\$ 1,832,432 \$ 776,126		5
trategic Energy Management	249,188	965,804	965,804	965,804	25.8%	\$ 673,713			\$ 1,123,045		6
C&I Programs Subtotal C&I Programs - Private Sector Total	3,000,140	8,144,080	8,196,874	8,196,874	36.6%		\$ 2,503,896		\$ 10,803,155		6
C&I Programs - Public Sector Total	2,213,383 786,757	n.a.				\$ 3,868,217 \$ 2,729,438	\$ 1,535,235 \$ 968,661		n.a.	n.a.	
esidential Programs											
Iome Energy Efficiency Rebate Iome Energy Savings	2,057,485 208.246	3,706,226 537,661	3,582,999 506,317	3,582,999 506,317	57.4% 41.1%	\$ 4,145,943 \$ 1,726,359			\$ 6,160,730 \$ 3,079,554		6
Aulti Family	288,109	573,562	571,667	571,667	50.4%	\$ 1,704,994			\$ 1,428,102		1
Residential New Construction	117,595	162,338	162,338	162,338	72.4% 94.9%	\$ 473,721 \$ 2,831,148	\$ 186,875 \$ 1,888,373				5
neigy Edecalori and Obiredcin	1,520,507	1,569,325	1,609,226	1,609,226	/4.//0	\$ 2,831,148	\$ 1,888,373	\$ 942,775	\$ 2,260,105	\$ 2,260,105	12
Residential Programs Subtotal		6,549,112	6,432,547	6,432,547	65.3%						7
ncome Qualified Programs	4,198,024	6,549,112	6,432,547	6,432,547	65.3%	\$ 10,882,165	\$ 5,844,389	\$ 5,037,777	\$ 13,756,153	\$ 13,756,153	
ncome Qualified Energy Efficiency	386,785	1,816,459	1,839,354	1,839,354	21.0%	\$ 7,018,388	\$ 3,287,121	\$ 3,731,267	\$ 8,075,021	\$ 8,075,021	8
									¢ 0.075.001	\$ 8,075,021	8
ncome Qualified Programs Subtotal	20/ 705	1 01/ 450			01.0%	C 7 010 000					0
	386,785 inning in 2019)	1,816,459	1,839,354	1,839,354	21.0%	\$ 7,018,388	\$ 3,287,121	\$ 3,/31,26/	\$ 0,070,021	+ -//	
		1,816,459	1,839,354	1,839,354	21.0%	\$ 7,018,388	\$ 3,287,121	\$ 3,731,267	¢ 0,070,021	+ -/	
		1,816,459	1,839,354	1,839,354	21.0%	\$ 7,018,388	\$ 3,287,121	\$ 3,731,267	¢ 0,070,021		
		1,816,459	1,839,354	1,839,354	21.0%	\$ 7,018,388	\$ 3,287,121	\$ 3,/31,26/			
hird Party Programs (Section 8-1038 - Begi		1,816,459	1,839,354	1,839,354	21.0%	\$ 7,018,388	\$ 3,287,121	\$ 3,/31,26/			
hird Party Programs (Section 8-1038 - Begi		1,816,459	1,839,354	1,839,354	21.0%	\$ 7,018,388	\$ 3,287,121 \$	\$ 3,731,267	\$	s -	
hird Party Programs (Section 8-1038 - Begi hird Party Programs (Section 8-1038 - eginning in 2019) Subtolal Permonstration of Breakthrough		1,816,459	1,839,354	1,839,354	21.0%	\$ 7,018,388	\$ 3,287,121 \$ -	\$ -	\$ -	\$ -	
hird Party Programs (Section 8-1038 - Begi hird Party Programs (Section 8-1038 - eginning in 2019) Subtotal ermonstration of Breakthrough quipment and Devices		0	0	0	21.0%	\$ -	ş -	\$ -	\$ -	\$ -	7
hird Party Programs (Section 8-1038 - Begi hird Party Programs (Section 8-1038 - eginning in 2019) Subtotal ermonstration of Breakthrough quipment and Devices		1,816,459	1,839,354	1,839,354	21.0%	\$ 7,018,388 \$ - \$ 878,302	ş -	\$ -	\$ -	\$ - \$ 1,204,210	7
hird Party Programs (Section 8-1038 - Begi hird Party Programs (Section 8-1038 - eginning in 2019) Subtolat permonstration of Breakthrough quipment and Devices merging Technology Program		1,816,459	0	0	-	\$ -	ş -	\$ -	\$ -	\$ -	7
hird Party Programs (Section 8-1038 - Begi hird Party Programs (Section 8-1038 - eginning in 2019) Subtolal Demonstration of Breakthrough quipment and Devices merging Technology Program Demonstration of Breakthrough		0	1.839.354	0		\$ - \$ 878,302	ş -	\$ - \$ 878.302	\$ - \$ 1,204,210	\$ - \$ 1,204,210	
hird Party Programs (Section 8-1038 - Begi hird Party Programs (Section 8-1038 - leginning in 2019) Subtolal bemonstration of Breakthrough quipment and Devices merging Technology Program bemonstration of Breakthrough quipment and Devices Subtolal		0	0	0	21.0%	\$ -	ş -	\$ -	\$ -	\$ - \$ 1,204,210	
hird Party Programs (Section 8-1038 - Begi hird Party Programs (Section 8-1038 - teginning in 2019) Subolati Demonstration of Breakthrough quipment and Devices Emerging Technology Program Demonstration of Breakthrough quipment and Devices Subolati Dveroll Total Nicor Cas Section 8-1038/8-	0 0 0	0 0 0	0 0	0 0	•	\$ - \$ 878,302 \$ 878,302	\$ - 0 \$ -	\$ - \$ 878,302 \$ 878,302	\$ - \$ 1.204.210 \$ 1.204,210	\$ - \$ 1,204,210 \$ 1,204,210	7
hird Party Programs (Section 8-1038 - Begi hird Party Programs (Section 8-1038 - teginning in 2019) Subolati Demonstration of Breakthrough quipment and Devices Emerging Technology Program Demonstration of Breakthrough quipment and Devices Subolati Dveroll Total Nicor Cas Section 8-1038/8-		1,816,459 0 0 16,509,651	0	0	21.0%	\$ - \$ 878,302 \$ 878,302	ş -	\$ - \$ 878.302	\$ - \$ 1,204,210	\$ - \$ 1,204,210	7
hird Party Programs (Section 8-1038 - Begi hird Party Programs (Section 8-1038 - teginning in 2019) Subolati Demonstration of Breakthrough gaujoment and Devices Emerging Technology Program Demonstration of Breakthrough gaujoment on Breakthrough gaujoment and Devices Subtatal Overall Total Nicor Ges Section 8-1038/8- 04 (EEPS) Programs	0 0 0	0 0 0	0 0	0 0	•	\$ - \$ 878,302 \$ 878,302	\$ - 0 \$ -	\$ - \$ 878,302 \$ 878,302	\$ - \$ 1.204.210 \$ 1.204,210	\$ - \$ 1,204,210 \$ 1,204,210	7
hird Party Programs (Section 8-1038 - Begi hird Party Programs (Section 8-1038 - teginning in 2019) Subtotal Pernonstration of Breakthrough quipment and Devices merging Technology Program Demonstration of Breakthrough quipment and Devices Subtotal Overall Total Nicor Ges Section 8-1038/8- IO4 (EPS) Program	0 0 0 7,584,949	0 0 0 16,509,651	0	0	- - 46.1%	\$ 878.302 \$ 878.302 \$ 25,376,510	\$ - 0 \$ -	\$ - \$ 878,302 \$ 878,302	\$ - \$ 1.204.210 \$ 1.204,210	\$ - \$ 1,204,210 \$ 1,204,210	7
ncome Qualified Programs Sublotal Third Party Programs (Section 8-1038 - Begi Third Party Program (Section 8-1038 - Begi Third Party Part	0 0 7,584,949	0 0 0 16,507,651 approved EE Plan,	0 0 0 16,468,775 which could be It	0 0 0 16.468,775 e original filed EE P	46.1%	\$	\$ - 0 \$ - \$ 11,635,406	\$ \$ 878,302 \$ 878,302 \$ 13,741,105	\$	\$	777777777777777777777777777777777777777

	A B		С	D	E	F	G	Н			
1	Statewide Quarterly Report Template										
2	Tab 2: Costs										
3	Final Draft (updated 4-26-18)										
4						_					
	Instructions:										
-	*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.										
5											
6	*Program Administrators should add a footnote specifying if the	ere are n	on-rider energy	efficiency	costs that						
7	are not reported in the Quarterly Reports.			,							
8											
9	Northern Illinois Gas Company dba Nicor Gas Company Section	on 8-103P	3/8-104 (FEPS) C	osts Third G	uarter 2020	(January	1 2020 .	Sentem	ber 30	20201	
10			,0 104 (110) 0			(sunsury	1, 2020	ocpicini		2020)	
			0000	l							
	Section 8-103B/8-104 (EEPS) Cost Category	0.04	2020 ual Costs YTD								
11		ACI									
12	Program Costs by Sector										
13	C&I Programs (Private Sector)	\$	3,868,217								
14	Public Sector Programs	\$	2,729,438								
15	Residential Programs	\$	10,882,166								
16	Income Qualified Programs	\$	7,018,388								
17	Market Transformation Programs	\$	722,752								
18	Third Party Programs (Beginning in 2019)										
19	Total Nicor Gas Program Costs	\$	25,220,961								
	Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-10	4 EEPS)									
20											
	Demonstration of Breakthrough										
21	Equipment and Devices Costs	\$	878,302								
22	Evaluation Costs	\$	1,159,293								
23	Marketing Costs (including Education and Outreach)	\$	611,935								
24	Portfolio Administrative Costs	\$	682,811								
25	Total Nicor Gas Portfolio-Level Costs	\$	3,332,341								
	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104	s	28,553,302								
26	(EEPS) Costs		10,000,002								
27											
28											
29	Northern Illinois Gas Company dba Nicor Gas Company Section	on 8-103P	3/8-104 (EEPS) C	osts Third G)uarter (Jan	uary 1, 20	20 - Sept	ember 30). 2020)		
29 Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Third Quarter (January 1, 2020 - September 30, 2020) 2020 2020											
30 Overall Total Costs Actual Costs YTD											
_	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104	s	28,553,302								
	(EEPS) Costs										

A	В	с	D	E	F	G	н	J	K	L	м	N	0	P	Q	R
	tatewide Quarterly															
	ab 3: Historical Ene inal Draft (updated															
4	indi bran (opudied															
5	nstructions:															
		ministrator will fill out t	he historical "Energy Sav	ed" table for Quarte	erly Reports. The 'IL	Department of										
			e may also be added to													
9	Program Administr	rators are encouraged	to provide source refer	ences for greater tro	ansparency.											
10																
11	Normern Illinois Ga	as Company Section 8-	-1038/8-104 (EEPS) Energy September 30	/ savea (merms) as (or Inira Quarter 202	u (January 1, 2020 -	IL Department of Commerce an	d Economic	Opportunity F	neray Saved	(therms)					
12			september of	, 1010)							(
		Evaluation Status	Net Energy Savings	Original Plan	Net Energy	% of Net Energy					800141	-	500/1 I	This is	Phila (ENVA (
	Program Year	(Ex Ante, Verified***,	Achieved	Savings Goal**	Savings Goal*	Savings Goal	Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*
13		or ICC Approved)	(Therms)	(Therms)	(Therms)	Achieved										
14	EPY1-6/1/08- 5/31/09		1	1	1	1	Net Savings Achieved (MWh or therms)	1			1,157,810	1.836.138	2.220.590	824.815	167.681	3.930.748
HH H	EPY 2- 6/1/09-						Evaluation Status (Ex Ante,							Verified	Verified	Verified
15	5/31/10						Verified**, or ICC Approved)				ICC Approved	ICC Approved	ICC Approved	Ventied	Ventied	Ventied
16	EPY3- 6/1/10-		1	1	1	1	Source				Docket 14-0594	Docket 14-0595	Docket 15-0296	EPY7/GPY4 DCEO Cost Effectiveness Summary Report. p. 7.	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3.	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3.
17	5/31/11						provincio.	1			r	L	1		I	
E	PY4/GPY1-6/1/11	ICC Approved					Footnotes:									
18	5/31/12	псс Арргоуеа	4,591,713	6,836,163	6,681,815	68.7%	Toolioles.	N93.								
10	PY5/GPY2-6/1/12 5/31/13	ICC Approved	11.538.129	13.652.726	13.363.630	86.3%	*Electric Program Year 9 (EPY9) an	tric Program Year 9 [EPY9] and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.								
12			11,330,127	13,632,728	13,363,630	66.3/6	-									
5	PY6/GPY3-6/1/13 5/31/14	ICC Approved					**Verified savings refer to evaluate	rifled savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-grass ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.								
20			33,088,417	20,466,080	20,021,823	165.3%										
	Electric Plan															
41	2/Gas Plan 1 Total		49,218,260	40,954,969	40,067,268	122.8%										
E	PY7/GPY4-6/1/14 5/31/15	ICC Approved	12.393.009	9.742.796	9.742.796	127.2%										
22	5/31/15 PY8/GPY5- 6/1/15		12,393,009	9,/42,/96	9,/42,/96	127.2%										
23	5/31/16	ICC Approved	12,902,023	9,213,439	9,213,439	140.0%										
E	PY9/GPY6-6/1/16	ICC Approved	18.153.889	8.538.383	13.884.559	130.7%										
24	12/31/17		10,153,889	0,338,383	13,004,539	130.7%										
	Electric Plan															
40	3/Gas Plan 2 Total		43,448,921	27,494,619	32,840,795	132.3%										
26	2018 2019	Ex Ante Ex Ante	10,809,555 27,117,989	16,509,650	16,509,651 16,406,931	65.5% 165.3%										
27	2019	Ex Ante	7,584,949	16,509,650	16,468,775	46.1%										
29	2021			16,509,650	16,509,650											
	2018-2021 Plan															
30	Total		45,512,493	66,038,601	65,895,007	69.1%										
31																
	ootnotes:															
	Net Energy Savings C his column should m	Goal refers to the most u latch the Adjusted Foera	pdated portfolio-level sav y Savings Goal contained	ings goal. In the case in the Program Admin	of Section 8-104 prog strator's updated Ad	rams, the values in lustable Savinas Goal										
	emplate.		, sarrays and contained	,												
	*Original Plan Saving	gs Goal refers to the origi	inal savings goal approved	in the Commission's P	Final Order approving	the EE Plan. For										
	ection 8-104 program emplate.	ms, this value should ma	tch the Plan Energy Saving	s Goal set forth in the	completed Adjustab	le Savings Goal										
		fer to evaluator estimate	ed savings that are intende	d to count toward co	moliance with a Pro-	nom Administratory										
	energy savings goal."	plicable. See also the														
35 0	definition of 'savings v	verification' in the IL-TRM	Policy Document.													

	А	В	С	D	E	F	G	Н	1	J	К	L	М	Ν
1		Statewide Quarterly Report Template												
2		Tab 4: Historical Other - Environmental and Ec	onomic Imp	acts										
3		Final Draft (updated 4-26-18)												
4														
5		Instructions:												
		*Each Program Administrator should complet	e the Enviro	nmental and	d Economic	Impacts tab	le for Quarte	erly Reports.						
6		*Each Program Administrator should include a	a footnote to	o explain ho	w performa	nce metrics (are derived	(for example	e: the calculo	ation for "Dire	ct Portfolio			
7		Jobs.")												
8												1		
9		Environmental and Economic Impacts for the	Northern Illi	nois Gas Co	mpany dba	Nicor Gas C	ompany Sei	vice Territory	y as of Third (Quarter 2020	(January 1, 2	2020 - Septe	mber 30, 202	20)
10														
11		Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018	2019	2020
			Not	Not	Not									
12		Net Energy Savings Achieved (therms)**	applicable	applicable	applicable	5,749,523	13,374,267	35,309,007	12,393,008	12,847,602	18,279,802	10,809,555	27,117,989	7,584,949
			Not	Not	Not	33,603	78,165	206,362	72,430	75,087	106,835	63,176	158,161	44,238
13		Carbon reduction (tons)				33,803	76,165	206,362	72,430	75,087	108,835	63,176	150,101	44,236
14		Cars removed from the road*	Not	Not	Not	6,472	15,055	39,747	13,951	14,462	20,577	12,168	30,463	8,670
14		Cars removed from the roda*	applicable Not	applicable Not	applicable Not		-,					,		-,
15		Acres of trees planted*		applicable		35,877	83,456	220,505	77,333	80,170	114,067	67,452	187,380	52,410
			Not	Not	Not									
16		Number of homes powered for 1 year*	applicable	applicable	applicable	3,650	8,491	22,417	7,868	8,157	11,606	6,863	16,557	4,631
			Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	Not
17		Direct Portfolio Jobs		applicable		Available	Available	Available	Available	Available	Available	Available	Available	Available
10		Income qualified homes served***	Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	Not
18 19			applicable	applicable	applicable	Available	Available	Available	Available	Available	Available	Available	Available	Available
20		Footnotes:												
20		*Unless otherwise noted, performance metrics for	ogrhop rodu	tion care re-	noved from t	he read have	oc poworc d	and goroe of t	roos plantad	are derived for	m the U.S. FR	٨	l I	
21		Greenhouse Gas Equivalencies Calculator: https:/							rees planiea	ure derived fro	on me u.s. EP.	~		
		**This includes Sections 8-103, 8-103B, 8-104, and 1-	6-111.5B savin	gs achieved.	In addition,	this includes II	linois Departn	nent of Comn	nerce and Ec	onomic Oppo	tunity progra	m savings		
22		achieved through May 31, 2017.												
		***To the extent the portfolio offers a low income	orogram and	tracks partic	ipation. Low i	ncome custor	mers were pre	eviously serve	d by the IL De	partment of C	ommerce an	d Economic		
23														
24		****Electric Program Year 9 (EPY9) and Gas Progra	ım Year 6 (GF	Y6) covers er	nerav efficien	cy programs	offered from	lune 1, 2016 to	o December :	31, 2017.				
24		License regram reary (Erry) and Castrogra				e, pregrams.			0 200011001 (51, 20171				

A	A B C D	E	F	G	Н	I
1	Statewide Quarterly Report Template					
2	Tab 5: CPAS Progress					
3	Final Draft (updated 4-26-18)					
4						
5	Instructions:					
-	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG					
6	Progress Ex Ante Results table in Quarterly Reports.					
7						
8	Color Coded Key:					
9	Reported items					
10	Statutory and/or approved plan inputs					
11	Calculations					
12						
13	Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex A	nte Results - Secti	on 8-103B Portfolio Third Quarter 2020 (Janua	ary 1, 2020 -Sept	tember	30, 2020)

13 14	Nort	hern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante	Results - Section	on 8-103B Portfolio Third Quarter 2020 (January
15	Cun	nulative Persisting Annual Savings (CPAS) Goal Progress [Utility to Add Year and Quarte	er]	
16	а	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)		ICC approved plan compliance filing
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)		ICC approved plan compliance filing
8	С	Current Year CPAS Goal (MWh)	-	= a * b
9	d	CPAS Achieved at End of Previous Year (MWh)		verification report for previous year
0		Savings Expiring in Current Year		
1	е	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)		statute
2	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)		statute
3	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)		= f - e
4	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)	-	= g * b
5	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)		verification report for previous year
6	j	Total Savings Expiring in Current Year (MWh)	-	= h + i
7	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	-	= c - d + j
8	Ι	New Annual Savings this Quarter (MWh)		utility report
9	m	New Annual Savings this YTD (MWh)		sum of utility reports for all quarters to date
)	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal	#DIV/0!	= m / k
	Арр	licable Annual Incremental Goal (AAIG) Progress		
2	0	Previous Year's CPAS Goal (% of Sales)		ICC approved plan compliance filing
3	р	Previous Year's CPAS Goal (MWh)	-	= 0 * b
1	q	Current Year Applicable Annual Incremental Goal (MWh)	-	= c - p
5	r	New Savings Required to Meet AAIG (MWh)	-	= q + j
5	S	New Savings Achieved YTD (MWh)	-	same as "m"
,	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)	-	= j
8	U	Progress towards AAIG (after offsetting expiring savings) - MWh YTD	-	= s - t
9		Progress towards AAIG (after offsetting expiring savings) - % YTD	#DIV/0!	= u / q

_													
	А	В	C	D	E	F	G	Н	_				
1	Statewide Quarterly Report Template												
2	Tab 6: Historical Costs												
3	Final (updated 10-18-18)												
4													
5 6 7 8		*For Costs, each Pro Program Year, rego	ogram Administrator ardless of what Progr	should include acture am Year the costs a	re associated with. Cost	tor Quarterly Reports. The beginning of the Progra ts include both Program a ergy efficiency costs that (nd Portfolio-Level C	osts as well as On-Bi	I Financing costs.				
10													
10			•										
11		[NICOL Gas] Service	ierritory Historical Er	nergy Efficiency Cos	ts as of [Third Quarter 20	120]							
12	Ι.												
13		Program Year	Rider 30 Costs	Rider 31 Costs	Actual [Utility] EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs ([Utility] + DCEO)	Actual Section 16- 111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs				

13				0313		DCEO)	111.50 CO313	Costs
	EPY1-6/1/08-							
14	5/31/09							
	EPY2- 6/1/09-							
15	5/31/10							
	EPY3- 6/1/10-							
16	5/31/11							
17	Electric Plan 1 Total							
	EPY4/GPY1-6/1/11-							
18	5/31/12	\$15,764,635	\$496,083	\$16,260,718	\$4,847,996	\$21,108,714		
	EPY5/GPY2- 6/1/12-							
19	5/31/13	\$35,225,813	\$18,124	\$35,243,937	\$6,063,459	41,307,396		
	EPY6/GPY3- 6/1/13-							
20	5/31/14	¢ / 0 7 5 / 010	¢2(0,204	¢(0.110.100	¢10141707	70.0/0.720		
20	-,,	\$68,756,819	\$362,304	\$69,119,123	\$10,141,607	79,260,730		
	Electric Plan 2/Gas							
21	Plan 1 Total	\$119,747,267	\$876,511	\$120,623,778	\$21,053,062	141,676,840		
	EPY7/GPY4- 6/1/14-	<i>+•••</i> ,•••, <i>=•</i> •	40.0,011	<i>4</i> //	+= :/== :/===	,		
22	5/31/15	\$29,769,087	\$409,326	\$30,178,413	\$7,513,349	\$37,691,762		
	EPY8/GPY5- 6/1/15-							
23	5/31/16	\$27,586,481	\$395,036	\$27,981,517	\$1,717,001	\$29,698,518		
	EPY9/GPY6- 6/1/16-							
24	12/31/17	\$48,525,611	\$469,597	\$48,995,208	\$13,899,138	\$62,894,346		
	Electric Plan 3/Gas							
25	Plan 2 Total	\$105,881,179	\$1,273,959	\$107,155,138	\$23,129,488	\$130,284,626		
25		\$105,001,177	\$1,273,757	\$107,155,136	323,127,400			
	Program Year	Rider 30 Costs	Rider 31 Costs	Actual [Utility] EEPS Costs YTD	Approved [Utility] EEPS Budget	% of Costs YTD Compared to Approved Budget		
26	0010	¢00.002.(00	\$240.791	¢00.052.202	\$40,139,000	72.38%		
27 28	2018 2019	\$28,803,622 \$40,777,447	\$249,681 \$359,548	\$29,053,303 \$41,136,995	\$40,139,000	102.49%		
20	2019	\$28,553,302	\$335,379	\$28,888,681	\$40,139,000	71.97%		
30	2020	\$0	4000,077	\$0	\$40,139,000	0.00%		
		T-		T-	T			
	2018-2021 Plan							
31	Total	\$98,134,371	\$944,608	\$99,078,979	\$160,556,000	61.71%		
32			Source: YE					
33			Reconciliations					
34			and PeopleSoft					
32 33 34 35 36			Queries					
36			2019 - Thru 2019.12					