Statewide Quarterly Report Template Tab 1: Ex Ante Results Final Draft (updated 4-26-18)

Background:

\*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.

\*Footnotes have been added where clarifying information may be helpful.

\*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.

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6 7 8 9 10 11 12 Instructions:

"Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-1038 and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-1038(g)[4].

"If a utility offers Demand Response, information should be listed separately in this table as a separate program.

"If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly

Reports, it is a requirement for Annual Reports.

For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program (as a socialed with.)

Frogram Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Program Year through the end of the applicable quarter, regardless of what Year through the end of the program Year through the end of the applicable quarter, regardless of what Year through the end of the Program Year through through the Program

\*Program Administrators are encouraged to report public sector savings at the program-level, where available \*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-1038/8-104 (EEPS) Programs Third Quarter 2021 (January 1, 2021 - September 30, 2021)

Section 8-1038/8-104 (EEPS) Program	Net Energy Savings Achieved (MWh or therms)	2018 Original Plan Savings Goal (MWh or therms)****	Approved Net Energy Savings Goal (MWh or therms)***	Implementation Plan Savings Goal (MWh or therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Pro	gram Costs YTD	Incentive Costs YTD		on-Incentive Costs YTD	20	018 Original Plan Budget*		2019 Approved Budget**	% of Costs YTD Compared to Approved Budget
Commercial & Industrial Programs	·														
Business Energy Efficiency Rebate	1,328,908	2,859,285	3,390,453	3,390,453	39.2%	\$	2,634,265	\$ 1,205,226	\$	1,429,039	\$	2,775,245	\$	2,775,245	94.9%
Custom Incentives	678,737	3,517,892	3,517,892	3,517,892	19.3%	\$	2,833,472	\$ 1,399,287	\$	1,434,185	\$	4,296,307	\$	4,296,307	66.0%
Small Business	106,345	486,827	571,712	571,712	18.6%	\$	992,689	\$ 262,239	\$	730,450	\$	1,832,432	\$	1,832,432	54.2%
Business New Construction	150,595	314,272	314,272	314,272	47.9%	\$	368,049	\$ 203,891	\$	164,158	\$	776,126	\$	776,126	47.4%
Strategic Energy Management	157,892	965,804	965,804	965,804	16.3%	\$	607,882	\$ 459,101	\$	148,781	\$	1,123,045	\$	1,123,045	54.1%
C&I Programs Subtotal	2.422.478	8.144.080	8,760,133	8,760,133	27.7%	S	7.436.357	\$ 3,529,744	S	3,906,613	S	10.803.155	S	10.803.155	68.8%
C&I Programs - Private Sector Total	1,501,878		0,: 00,:00	3,130,133	,-	\$	3,789,438	\$ 2.030.791	\$	1.758.647	_	n.a.	Ť	n.a.	n.a.
C&I Programs - Public Sector Total	920,600	n.a.				\$	3,646,919	\$ 1,498,953	\$	2.147.966		n.a.		n.a.	n.a.
Residential Programs	. 23,000			•		т.	.,,,	, .,,,,,	17	.,,	_		_		
Home Energy Efficiency Rebate	2.448.920	3.706.226	3.868.774	3.868.774	63.3%	ŝ	4.369.193	\$ 2.680.295	8	1.688.898	ŝ	6,160,730	8	6,160,730	70.9%
Home Energy Savings	440,854	537,661	519,035	519,035	84.9%	\$	2,265,880	\$ 1,197,542		1.068.338	\$	3.079.554	\$	3.079.554	73.6%
Multi Family	300,988	573,562	584,786	584,786	51.5%	ŝ	1,437,722	\$ 472,580		965,142	\$	1,428,102	8	1,428,102	100.7%
Residential New Construction	503,749	162.338	162.338	162.338	310.3%	ŝ	940,601	\$ 717.075		223.526	\$	827.662	8	827.662	113.6%
Energy Education and Outreach	952,293	1,569,325	1,609,226	1,609,226	59.2%	ŝ	2,202,478	\$ 1.382.596		819.883	\$	2,260,105	8	2.260.105	97.5%
Residential Programs Subtotal	4,646,803	6,549,112	6,744,159	6,744,159	68.9%	\$	11,215,874	\$ 6,450,088	\$	4,765,787	\$	13,756,153	\$	13,756,153	81.5%
Income Qualified Programs															
Income Qualified Energy Efficiency	977,932	1,816,459	1,869,194	1,869,194	52.3%	\$	9,068,298	\$ 7,051,098	\$	2,017,200	\$	8,075,021	\$	8,075,021	112.3%
Income Qualified Programs Subtotal Third Party Programs (Section 8-103B - Beg	977,932 ainning in 2019)	1,816,459	1,869,194	1,869,194	52.3%	\$	9,068,298	\$ 7,051,098	\$	2,017,200	\$	8,075,021	\$	8,075,021	112.3%
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Third Party Programs (Section 8-103B -	0	0	0	0	_	\$		s -	s	_	s		\$		
Beginning in 2019) Subtotal  Demonstration of Breakthrough						Ť			_		_				
Equipment and Devices Emerging Technology Program	0	0	0	0	-	\$	1,102,902		3	1,102,902	\$	1,204,210	\$	1,204,210	91.6%
									L				L		
Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	0		\$	1,102,902	\$ -	\$	1,102,902	\$	1,204,210	\$	1,204,210	91.6%
Overall Total Nicor Gas Section 8-103B/8- 104 (EEPS) Programs	8 047 213	16 509 651	17 373 486	17.373.486	46.3%	s	28 823 431	S 17 030 930	s	11.792.502	s	13 371 199	s	33 838 539	85.2%

65 66 67 68 69 70 71

Foolinal Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.

"\*\*Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.

"\*\*The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.

"\*\*\*\*Original Plan Savings Goal Terefers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

	Α	В	C		D	E	F	G	Н	_	J	K
1		Statewide Quarterly Report Template										
2		Tab 2: Costs										
3		Final Draff (updated 4-26-18)										
4												
		Instructions:										
5		*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from										
-		the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year										
		the costs are associated with.										
6		*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are										
7	not reported in the Quarterly Reports.											
8	-											
9		Northern Illinois Gas Company dba Nicor Gas Company Section 8	3-103B/8-104 (EEP	S) Co	sts Third Quar	er 2021 (Jo	anuary 1,	2021 - Se	ptember :	30, 2021)		
10												
	ı		2021									
11		Section 8-103B/8-104 (EEPS) Cost Category	Actual Costs Y1	D								
12	Program Costs by Sector											
13		C&I Programs (Private Sector)	\$ 3,789	2.438								
14		Public Sector Programs	\$ 3,646									
15		Residential Programs	\$ 11,215									
15 16		Income Qualified Programs	\$ 9,068	3,298								
17		Market Transformation Programs	\$ 1,745	,275								
18		Third Party Programs (Beginning in 2019)										
19		Total Nicor Gas Program Costs	\$ 29,465	,804								
		Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEP	(2)									
20		· · · · · · · · · · · · · · · · · · ·	-,									
24		Demonstration of Breakthrough										
21 22		Equipment and Devices Costs Evaluation Costs	\$ 1,102 \$ 869	2,902								
23		Marketing Costs (including Education and Outreach)		,954								
24		Portfolio Administrative Costs		5,199								
	l t		•									
25		Total Nicor Gas Portfolio-Level Costs	\$ 3,113	3,350								
		Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS)	\$ 32,579	2.154								
26 27		Costs	* ==,==	,								
28												
29		Northern Illinois Gas Company dba Nicor Gas Company Section 8	3-103B/8-104 (EEP	S) Co	sts Third Quar	er (Januar	y 1, 2021	- Septem	ber 30, 20	21)		
		Overall Total Costs	2021									
30		Overall Total Costs	Actual Costs Y1	D								
		Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS)	S 32.579	154								
31		Costs	\$ 32,579	,154								
-												

A		C	D	E	F	G	H I	J	K	L	M	N	0	P	Q	R
1		ly Report Template	•												•	•
2	Tab 3: Historical Er															
3 4	Final Draft (update	ed 4-26-18)														
4							1									
6	Instructions:															
7			he historical "Energy Sav			Department of										
8			le may also be added to													
9	*Program Adminis	strators are encouraged	d to provide source refer	ences for greater tro	ansparency.											
10							•									
	Northern Illinois G	Gas Company Section 8	-1038/8-104 (EEPS) Energy	Saved (therms) as	of Third Quarter 202	l (January 1, 2021 -										
11			September 30	, 2021)			IL Department of Commerce and E	conomic O	pportunity I	Energy Saved	(therms)					
12																
		Evaluation Status	Net Energy Savings	Original Plan	Net Energy	% of Net Energy					EPY4/	EPY5/	EPY6/	EPY7/	EPY8/	EPY9/
	Program Year	(Ex Ante, Verified***,	Achieved	Savings Goal**	Savings Goal*	Savings Goal	Department	EPY1	EPY2	EPY3	GPY1	GPY2	GPY3	GPY4	GPY5	GPY6*
13		or ICC Approved)	(Therms)	(Therms)	(Therms)	Achieved										
	EPY 1- 6/1/08-						Net Savings Achieved (MWh or									
14	5/31/09						Evaluation Status (Ex Ante,	-+			1,157,81	0 1,836,13	8 2,220,59	0 824,815	167,681	3,930,748
1	EPY 2- 6/1/09-	1		1		l	Verified**, or ICC Approved)				ICC Approved	ICC Approved	ICC Approved	Verified	Verified	Verified
15	5/31/10	1	ļ	l	<b>-</b>	l	veilled", of ICC Approved)			$\vdash$		- ''	- ''			
2.5	EPY3- 6/1/10-	1		1		l	Source				Docket 14-0594	Docket 14-0595	Docket 15-0296	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3.	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3.
16	5/31/11 Electric Plan 1						source									
17	Total															
	EPY4/GPY1-															
18	6/1/11-5/31/12	ICC Approved	4.591.713	6.836.163	6.681.815	68.7%	Footnotes:									
Н	EPY5/GPY2-							Electric Program Year 9 (EPY9) and Gai Program Year 6 (GPY4) covers energy efficiency programs aftered from June 1, 2014 to May 31, 2017.								
19	6/1/12-5/31/13	ICC Approved	11.538.129	13.652.726	13.363.630	86.3%	*Electric Program Year 9 (EPY9) and G	ias Program	Year 6 (GPY	(6) covers energ	y efficiency prog	rams offered from Ju	ne 1, 2016 to May 31,	2017.		
-	EPY6/GPY3-		,	10,000,000	10,000,000	0410,0										
	6/1/13-5/31/14	ICC Approved	33.088.417	20.466.080	20.021.823	165.3%	**Verified savings refer to evaluator es	timated say	vings that are	e intended to co	ount toward com	oliance with a Progra	m Administrator's en	ergy savings goal. Verified savings generally utilize deemed net-to-gross rat	ios and IL-TRM algorithms, where applicable. See also the definit	on of 'savings verification' in the IL-TRM Policy Document.
20			33,088,417	20,466,080	20,021,823	160.3%										
	Electric Plan															
21	2/Gas Plan 1 Total	1	49.218.260	40.954.969	40.067.268	122.8%										
П	EPY7/GPY4-															
22	6/1/14-5/31/15	ICC Approved	12,393,009	9,742,796	9,742,796	127.2%										
П	EPY8/GPY5-	100 1														
23	6/1/15-5/31/16	ICC Approved	12,902,023	9,213,439	9,213,439	140.0%										
	EPY9/GPY6-	ICC Approved														
24	6/1/16-12/31/17	ICC Approved	18,153,889	8,538,383	13,884,559	130.7%										
- 17	Electric Plan															
35	3/Gas Plan 2 Total	1	43.448.921	27.494.619	32.840.795	132.3%										
25	2018	Ex Ante	43,448,921 10.809.555	16.509.650	32,840,795	132.3%	1									
	2019	Ex Ante	27.117.989	16,509,650	16,509,651	165.3%	1									
27 28	2019	Ex Ante	15.576.299	16,509,650	16,406,931	94.6%	1									
28	2020	Ex Ante	8.047.213	16,509,650	16,468,773	94.6% 48.7%	1									
29		EX Ante	0,047,213	10,307,630	10,307,630	40./76	1									
1 1	2018-2021 Plan															
30	Total		61,551,057	66,038,601	65,895,007	93.4%										
31																
32	Footnotes:						1									
	*Net Energy Saving:	s Goal refers to the most u	updated portfolio-level savi gy Savings Goal contained i	ngs goal. In the case	of Section 8-104 progr	rams, the values in										
22	Template.	murch me Adjusted Energ	y suvings oual contained	n ine riogram Admir	isiruiui s upaatea Aa	justicute suvings Goal										
33		nas Goal refers to the orio	inal savings goal approved	in the Commission's	Final Order approving	the FF Plan For										
1 1	Section 8-104 progra	ams, this value should ma	rtch the Plan Energy Saving	Goal set forth in the	completed Adjustabl	le Savings Goal										
34	Template.															
- 17	***Verified savings r	refer to evaluator estimat	ed savings that are intende	d to count toward co	impliance with a Prog	ram Administrator's										
35	energy savings goa	<ol> <li>Verified savings general verification in the IL-TRM</li> </ol>	lly utilize deemed net-to-gr	oss ratios and IL-TRM (	algorithms, where ap	plicable. See also the										
35	penntion of savings	versication in the IL-TRM	ruscy Document.				l									

Α	В	С	D	E	F	G	Н	_	J	K	L	М	N	0
	Statewide Quarterly Report Template	•		•	•	•								
	Tab 4: Historical Other - Environmental and	Economic Imp	acts											
	Final Draft (updated 4-26-18)	•												
	Instructions:										1			
	*Each Program Administrator should compl	lete the Environ	mental and	Economic Ir	nnacts table	for Quarter	v Reports							
	*Each Program Administrator should include							he calculatio	n for "Direct F	Portfolio				
	Jobs.")	c a loomoic lo	CAPIGITTION	periorinari	co mones a	c delived (ic	i cadifipic.	ne careorane	TITOL DICCIT	OITIONO				
	JOD3: J										ļ			
	F	L - N	-1- 0 0		" C C -	6	T					20 0001)		
	Environmental and Economic Impacts for the	ne Normern IIIIn	iois Gas Con	трапу ава г	licor Gas Co	mpany servi	ce remory c	is of Inira Qu	arrer 2021 (Jo	inuary 1, 202	ı - septemb	er 30, 2021)		
	Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/	EPY5/	EPY6/	EPY7/	EPY8/	EPY9/	2018	2019	2020	2021
	renormance memos (Equivalents)				GPY1	GPY2	GPY3	GPY4	GPY5	GPY6****	2010	2017	2020	2021
	No. 1 Francis Co. 1 and Audit and Allinous New	Not	Not	Not	5,749,523	13,374,267	35,309,007	12,393,008	12,847,602	18,279,802	10,809,555	27,117,989	15,576,299	8,047,213
ŀ	Net Energy Savings Achieved (therms)**	applicable Not	applicable Not	applicable Not	7/ 11/5=5	,		12,010,000	, ,	,,	,,	,,	,,	-,,
l,	Carbon reduction (tons)	applicable		applicable	33,603	78,165	206,362	72,430	75,087	106,835	63,176	158,161	90,846	46,934
	edisorriedection (toris)	Not	Not Not	Not Not										
	Cars removed from the road*	applicable	applicable	applicable	6,472	15,055	39,747	13,951	14,462	20,577	12,168	30,463	17,805	9,260
		Not	Not	Not	35,877	83,456	000 505	77 222	80,170	114,067	67,452	187,380	107.629	52,165
	Acres of trees planted*	applicable		applicable	35,877	83,456	220,505	77,333	80,170	114,067	67,452	187,380	107,629	52,165
		Not	Not	Not	3,650	8.491	22,417	7.868	8.157	11.606	6.863	16.557	13.953	7,734
ļ	Number of homes powered for 1 year*	applicable Not	applicable Not	applicable Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	Not.
	Direct Portfolio Jobs		applicable	1101		Available	Available	NOI Available	NOI Available	Available	Available	Available	Available	Available
		applicable Not	Not	Not	Available Not	Not	Avaliable Not	Avaliable Not	Avaliable Not	Not	Available Not	Avaliable Not	Avaliable Not	Avaliable Not
	Income qualified homes served***		applicable			Available	Available	Available	Available	Available	Available	Available	Available	Available
		гаррисари	Гаррисавис	гаррисавис	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, // Gildbio	717 dil dibio	7 (7 G) (G) (G)	7 (1 Gil Gibio	7114114111	, / (randolo	7 ( T G) ( G) ( G)	711 dil dibio	7114114111
	Footnotes:													
	*Unless otherwise noted, performance metrics	for carbon reduc	tion cars rem	noved from th	ne road home	es powered a	nd acres of tre	es planted ar	e derived from	n the IIS FPA				
	Greenhouse Gas Equivalencies Calculator: htt									2101 2171				
										.41				
		d 16-111.5B savin	as achieved.	In addition.	this includes II	linois Departn	nent of Comm	ierce ana Eco	nomic Ubbori	unitv broaran	n savinas			
	**This includes Sections 8-103, 8-103B, 8-104, and achieved through May 31, 2017.	d 16-111.5B savin	ıgs achieved.	In addition,	this includes II	linois Departm	ent of Comm	ierce ana Eco	nomic Oppori	unity program	n savings			

Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.

\*\*\*\*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.

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1		ewide Quarterly Report Template	-	'	J		<u> </u>	, ,	
2		5: CPAS Progress							
3	Final	Draft (updated 4-26-18)							
4		• • • • • • • • • • • • • • • • • • • •							
	Instru	uctions:							
5		electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG							
6	Prog	ress Ex Ante Results table in Quarterly Reports.							
7			J.						
8	Colo	or Coded Key:							
9		orted items							
10	Statu	utory and/or approved plan inputs							
11	Calc	ulations							
12			1						
-	Norti	hern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante I	Posulte s	action 9 1039 Portfolio Third Ougrter 2021 (Jan-	iany 1 202	1 Sontar	shor 30 2	1211	
13	Nom	nern illinois Gas Company and Nicor Gas Company Cras and AAIG Progress Ex Ante i	kesuits - 3	ection 8-1038 Portfolio Inira Quarter 2021 (Janu	Jary 1, 202	ı -septen	1Der 30, 2	J21)	
14									
15		ulative Persisting Annual Savings (CPAS) Goal Progress (Utility to Add Year and Quarter							
16		Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)		ICC approved plan compliance filing					
17		Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)		ICC approved plan compliance filing					
18		Current Year CPAS Goal (MWh)	-	= a * b					
19		CPAS Achieved at End of Previous Year (MWh)		verification report for previous year					
20	_	Savings Expiring in Current Year							
21	е	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)		statute					
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)		statute					
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)		= f - e					
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)	-	= g * b					
25 26	1	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)  Total Savings Expiring in Current Year (MWh)	-	verification report for previous year					
27		New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)		= h + i = c - d + j					
28	K.	New Annual Savings Needed to Meet Cottent Teat CFAS Goat (MWH)	-	utility report					
29	m	New Annual Savings this YTD (MWh)		sum of utility reports for all quarters to date					
25		. ,	#DIV/0!						
30		New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal	#DIV/U!	= m / k					
31		licable Annual Incremental Goal (AAIG) Progress							
32		Previous Year's CPAS Goal (% of Sales)		ICC approved plan compliance filing					
33		Previous Year's CPAS Goal (MWh)		= 0 * b					
34		Current Year Applicable Annual Incremental Goal (MWh)		= c - p					
35		New Savings Required to Meet AAIG (MWh)		= q + j					
36		New Savings Achieved YTD (MWh)	-	same as "m"					
37	Ť	Expiring savings that have to be offset before counting progress towards AAIG (MWh)	1	= j					
38	U	Progress towards AAIG (after offsetting expiring savings) - MWh YTD	-	= s - t					
39	٧	Progress towards AAIG (after offsetting expiring savings) - % YTD	#DIV/0!	= u / q					

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1	Statewide Quarterly	Report Template	U	E	r	G	н	ı
2	Tab 6: Historical Cos							
3	Final (updated 10-1							
4	rinar (opaaica 10 1	0 10)						
Ħ								
5	Instructions:							
6					ole for Quarterly Reports.			
7					the beginning of the Pro			
8		rdless of what Prog	ram Year the costs	are associated with. Co	osts include both Program	and Portfolio-Leve	el Costs as well as O	n-Bill Financing
	costs.							
9	*Program Administra	ators should add a	tootnote specitying	it there are non-rider e	nergy efficiency costs the	t are not reported	in the Quarterly Rep	orts.
10								
11	[Nicor Gas] Service	Territory Historical F	neray Efficiency Co	ets as of IThird Quarter	January 1, 2021 - Septem	her 30, 20211		
12	[MCOI Gus] Service	remory maiorical i	inergy Emclericy Co	as as or trilla doubler	Julioury 1, 2021 - Septem	Del 30, 2021]		
12						Total Actual EEPS		Total Actual EEPS
	Program Year	Rider 30 Costs	Rider 31 Costs	Actual [Utility] EEPS	Actual DCEO EEPS Costs	Costs ([Utility] +	<b>Actual Section 16-</b>	+ Section 16-
13	riogialli real	Kidel 30 Cosis	Ridei 31 Cosis	Costs	ACIOUI DCEO EEF3 COSIS	DCEO)	111.5B Costs	111.5B Costs
13	EPY1-6/1/08-					5010,		
14	5/31/09							
H	EPY2- 6/1/09-							
15	5/31/10							
	EPY3- 6/1/10-							
16	5/31/11							
-	Electric Plan 1							
17	Total							
	EPY4/GPY1-							
18	6/1/11-5/31/12	\$15,764,635	\$496,083	\$16,260,718	\$4,847,996	\$21,108,714		
	EPY5/GPY2-							
19	6/1/12-5/31/13	\$35,225,813	\$18,124	\$35,243,937	\$6,063,459	41,307,396		
	EPY6/GPY3-							
20	6/1/13-5/31/14	\$68,756,819	\$362,304	\$69,119,123	\$10,141,607	79,260,730		
	EL 11 BI	1	1	1.27	1			
	Electric Plan 2/Gas Plan 1 Total							
21	-	\$119,747,267	\$876,511	\$120,623,778	\$21,053,062	141,676,840		
	EPY7/GPY4-							
22	6/1/14-5/31/15	\$29,769,087	\$409,326	\$30,178,413	\$7,513,349	\$37,691,762		
	EPY8/GPY5-							
23	6/1/15-5/31/16	\$27,586,481	\$395,036	\$27,981,517	\$1,717,001	\$29,698,518		
	EPY9/GPY6-	* 10 505 11		410.005.005	*******	******		
24	6/1/16-12/31/17	\$48,525,611	\$469,597	\$48,995,208	\$13,899,138	\$62,894,346		
	Electric Plan							
25	3/Gas Plan 2 Total	\$105,881,179	\$1,273,959	\$107,155,138	\$23,129,488	\$130,284,626		
$\Box$						% of Costs YTD		
	Program Year	Rider 30 Costs	Rider 31 Costs	Actual (Utility) EEPS	Approved [Utility] EEPS	Compared to		
26				Costs YTD	Budget	Approved Budget		
27	2018	\$28,803,622	\$249,681	\$29,053,303	\$40,139,000	72.38%		
28	2019	\$40,777,447	\$359,548	\$41,136,995	\$40,139,000	102.49%		
29	2020	\$43,320,578	\$459,081	\$43,779,659	\$40,139,000	109.07%		
30	2021	\$32,579,154	\$347,774	\$32,926,928	\$40,139,000	82.03%	[	
	2018-2021 Plan							
31	Total	\$145,480,801	\$1,416,084	\$146,896,885	\$160,556,000	91.49%		
32		şc, .co,co i	Source: YE	Ţ,J. 0,000	Ţ. 33,300,000	, 7 / 0	J	
33			Reconciliations					
34			and PeopleSoft					
35			Queries					
36			2019 - Thru 2019.12					