	Α	В	С	D	E	F	G	Н	I	J	K	L	M
	1 Statewi	de Quarterly Report Template											
	2 Tab 1: E	x Ante Results											
- 3	3 Final Dr	aft (updated 4-26-18)											

Background:

"Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.

*Footnotes have been added where clarifying information may be helpful.

*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.

""Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)[4].

"If a utility offers Demand Response, information should be listed separately in this table as a separate program.
"If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.

*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.

*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the

6 7 8 9 10 11 12 13 14 Act.

*Program Administrators are encouraged to report public sector savings at the program-level, where available.
*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-1038/8-104 (EEPS) Programs First Quarter 2019 (January 1, 2019 - March 31, 2019)

	Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (MWh or therms)	2018 Original Plan Savings Goal (MWh or therms)****	Approved Net Energy Savings Goal (MWh or therms)***	Implementation Plan Savings Goal (MWh or therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2019 Approved Budget**	% of Costs YID Compared to Approved Budget
	Commercial & Industrial Programs										•	
E	Business Energy Efficiency Rebate	307,223	2,859,285	2,862,428	2,862,428	10.7%	\$ 816,398	\$ 345,992	\$ 470,406	\$ 2,775,245	\$ 2,775,245	
	Custom Incentives	0	3,517,892	3,517,892	3,517,892	0.0%	\$ 773,662	\$ 287,167	\$ 486,495	\$ 4,296,307	\$ 4,296,307	
S	imall Business	173,796	486,827	487,328	487,328	35.7%	\$ 381,172	\$ 113,820	\$ 267,352	\$ 1,832,432	\$ 1,832,432	
E	Business New Construction	11,240	314,272	314,242	314,242	3.6%	\$ 92,656	\$ 15,140	\$ 77,516	\$ 776,126	\$ 776,126	
S	Strategic Energy Management	0	965,804	965,804	965,804	0.0%	\$ 275,592	\$ 187,481	\$ 88,111	\$ 1,123,045	\$ 1,123,045	
İΓ	2 2.											
Ī												
(C&I Programs Subtotal	492,259	8,144,080	8,147,724	8,147,724	6.0%	\$ 2,339,480	\$ 949,600		,,	\$ 10,803,155	21.7%
L	C&I Programs - Private Sector Total	457,331	n.a.				\$ 1,548,900	\$ 655,222	\$ 893,678	n.a.	n.a.	n.a.
L	C&I Programs - Public Sector Total	34,928	n.a.				\$ 790,580	\$ 294,378	\$ 496,202	n.a.	n.a.	n.a.
	Residential Programs											,
	Home Energy Efficiency Rebate	498,704	3,706,226	3,582,999	3,582,999	13.9%	\$ 1,253,505			\$ 6,160,730	\$ 6,160,730	
	Home Energy Savings	86,574	537,661	506,317	506,317	17.1%	\$ 778,431	\$ 344,513	\$ 433,918	\$ 3,079,554	\$ 3,079,554	
	Multi Family	75,555	573,562	564,602	564,602	13.4%	\$ 429,330		\$ 235,250	\$ 1,428,102	\$ 1,428,102	
	Residential New Construction	16,561	162,338	162,338	162,338	10.2%	\$ 167,156	\$ 62,581	\$ 104,574	\$ 827,662	\$ 827,662	
E	Energy Education and Outreach	72,624	1,569,325	1,609,226	1,609,226	4.5%	\$ 361,163	\$ 80,006	\$ 281,157	\$ 2,260,105	\$ 2,260,105	
F	Residential Programs Subtotal	750,018	6,549,112	6,425,482	6,425,482	11.7%	\$ 2,989,585	\$ 1,290,954	\$ 1,698,630	\$ 13,756,153	\$ 13,756,153	21.7%
ī	ncome Qualified Programs										•	
I	ncome Qualified Energy Efficiency	79,215	1,816,459	1,833,725	1,833,725	4.3%	\$ 2,016,800	\$ 1,392,596	\$ 624,204	\$ 8,075,021	\$ 8,075,021	
·												
·												
Г												
Ī												
Ī	ncome Qualified Programs Subtotal	79,215	1,816,459	1,833,725	1,833,725	4.3%	\$ 2,016,800	\$ 1,392,596	\$ 624,204	\$ 8,075,021	\$ 8,075,021	25.0%
T	hird Party Programs (Section 8-103B - Beg	inning in 2019)	'								•	
L												
L												
L												
L												
T	hird Party Programs (Section 8-103B -											
E	Beginning in 2019) Subtotal	0	o	0	0		s -	s -	s -	s -	s -	
ī	Demonstration of Breakthrough											
E	equipment and Devices											
	Emerging Technology Program	0	0	0	0		\$ 245,210	n.a.	\$ 245,210	\$ 1,204,210	\$ 1,204,210	
· [
·												
	Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	0		\$ 245,210	\$ -	\$ 245,210	\$ 1,204,210	\$ 1,204,210	20.4%
	Overall Total Nicor Gas Section 8-103B/8-											
	104 (EEPS) Programs	1,321,492	16,509,651	16,406,931	16,406,931	8.1%	\$ 7,591,075	\$ 3,633,150	\$ 3,957,924	\$ 13,371,199	\$ 33,838,539	22.4%

63

*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.

**Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.
***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Program Administrator's updated Adjustable Savings Goal Template. ***Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the ompleted Adjustable Savings Goal Template.

А	В		С	D	E	F	G	Н	I
1	Statewide Quarterly Report Template	L							
2	Tab 2: Costs								
3	Final Draft (updated 4-26-18)								
4									
-	Instructions:								
	*For Program and Portfolio-Level Costs, each Program Administrate	or should	l include actua	Il costs incurre	ed from				
5	the beginning of the Program Year through the end of the applica								
	the costs are associated with.	abio qua	iroi, rogaraioss	or what riog	Idili I'ddi				
6	*Program Administrators should add a footnote specifying if there	are non-	rider enerav ef	ficiency costs	that are				
7	not reported in the Quarterly Reports.			,					
8	The state of the s								
9	Northern Illinois Gas Company dba Nicor Gas Company Section 8	-103B/8-	104 (EEPS) Cos	ts First Quarte	r 2019 (Jar	nuary 1. 2	2019 - Mar	ch 31, 201	9)
10	, and a company and a company according to		(==,		(, ., _		o o ., _o .	• /
10			0010						
11	Section 8-103B/8-104 (EEPS) Cost Category	Actu	2019 al Costs YTD						
12	Program Costs by Sector								
13	C&I Programs (Private Sector)	\$	1,548,900						
.4	Public Sector Programs	\$	790,580						
.5	Residential Programs	\$	2,989,584						
L6	Income Qualified Programs	\$	2,016,800						
17	Market Transformation Programs	\$	274,729						
18	Third Party Programs (Beginning in 2019)	Ψ	2/ 4,/2/						
19	Total Nicor Gas Program Costs	\$	7,620,593						
13	-) C)							
20	Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEP	' S)							
	Demonstration of Breakthrough								
21	Equipment and Devices Costs	\$	245,210						
22	Evaluation Costs	\$	376,944						
23	Marketing Costs (including Education and Outreach)	\$	161,262						
24	Portfolio Administrative Costs	\$	183,531						
25	Total Nicor Gas Portfolio-Level Costs	\$	966,947						
	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS)	S	0 507 540						
26	Costs	,	8,587,540						
27		•							
28									
29	Northern Illinois Gas Company dba Nicor Gas Company Section 8	-103B/8-	104 (EEPS) Cos	ts First Quarte	er (January	1, 2019 -	March 31	. 2019)	
			2018		(50.1001)	-,		,,	
30	Overall Total Costs	Actu	al Costs YTD						
	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS)		0.507.540						
31	Costs	\$	8,587,540						

B C
Statewide Quarterly Report Template

Tab 3: Historical Energy Saved Final Draft (updated 4-26-18)

Instructions:

"Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.

"Program Administrators are encouraged to provide source references for greater transparency.

Northern Illinois Gas Company Section 8-103B/8-104 (EEPS) Energy Saved (therms) as of First Quarter 2019 (January 1, 2019 -

2			March 31, 2	019)		
3	Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved
4	EPY1- 6/1/08- 5/31/09					
5	EPY2- 6/1/09- 5/31/10					
6	EPY3- 6/1/10- 5/31/11					
7	Electric Plan 1 Total					
8	EPY4/GPY1- 6/1/11- 5/31/12	ICC Approved	4,591,713	6,836,163	6,681,815	68.7%
9	EPY5/GPY2- 6/1/12- 5/31/13	ICC Approved	11,538,129	13,652,726	13,363,630	86.3%
0	EPY6/GPY3- 6/1/13- 5/31/14	ICC Approved	33,088,417	20,466,080	20,021,823	165.3%
1	Electric Plan 2/Gas Plan 1 Total		49,218,260	40,954,969	40,067,268	122.8%
2	EPY7/GPY4- 6/1/14- 5/31/15	Verified	12,393,008	9,742,796	9,742,796	127.2%
3	EPY8/GPY5- 6/1/15- 5/31/16	Verified	12,847,602	9,213,439	9,213,439	139.4%
4	EPY9/GPY6- 6/1/16- 12/31/17	Ex Ante	18,279,802	8,538,383	13,884,559	131.7%
5	Electric Plan 3/Gas Plan 2 Total		43,520,412	27,494,619	32,840,795	132.5%
6	2018	Ex Ante	3,917,524	16,509,650	16,509,651	23.7%
7	2019			16,509,650	16,509,650	-
8	2020			16,509,650	16,509,650	-
9	2021	-	-	16,509,650	16,509,650	-
0	2018-2021 Plan Total		3,917,524	66,038,601	66,038,601	5.9%

Foolnoles:

"Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should motch the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Energible.

"Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal set forth in the complete Adjustable Savin

Securio 1 to 19 pagarus, in New York (Pagarus 1 to 19 pagarus
IL Department of Commerce and Economic Opportunity Energy Saved (therms)

Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*
Net Savings Achieved (MWh or therms)				1,157,810	1,836,138	2,220,590	824,815		
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Approved	ICC Approved	ICC Approved	Verified		
Source				Docket 14-0594	Docket 14-0595	Docket 15-0296	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.		

*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.

"Verified savings refer to evaluator estimated sovings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

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A	B B	С	D	E	F	G	Н	I	J	K	L	M
1	Statewide Quarterly Report Template	F										
2	Tab 4: Historical Other - Environmental and	Economic imp	acts									
3	Final Draft (updated 4-26-18)											
4	[1	
5	Instructions:	– .										
6	*Each Program Administrator should comp											
	*Each Program Administrator should include	le a tootnote to	explain hov	v performano	ce metrics ar	e derived (fo	or example:	the calculati	on for "Direct	Porttolio		
7	Jobs.")											
8												
9	Environmental and Economic Impacts for t	he Northern Illin	ois Gas Con	npany dba N	licor Gas Co	mpany Servi	ce Territory o	as of First Qu	arter 2019 (Ja	inuary 1, 201	9 - March 31	, 2019)
10												
	Doubours and Adams (Facility of a min)*	EPY1	EPY2	FDV2	EPY4/	EPY5/	EPY6/	EPY7/	EPY8/	EPY9/	2018	2010
11	Performance Metrics (Equivalents)*	EPTI	EPY2	EPY3	GPY1	GPY2	GPY3	GPY4	GPY5	GPY6****	2018	2019
		Not	Not	Not	5,749,523	13.374.267	35,309,007	Not	Not	Not	10.809.555	1.321.492
12	Net Energy Savings Achieved (therms)**	applicable			3,747,323	13,374,207	33,307,007	Available	Available	Available	10,007,555	1,321,472
13	Carbon reduction (tons)	Not	Not	Not	30,484	70,910	187,208	Not	Not	Not Available	63,176	7,723
13	Carbott redoction (toris)	applicable Not	applicable Not	applicable Not				Available Not	Available Not	Not		
14	Cars removed from the road*	applicable			6,528	15,184	40,087	Available	Available	Available	12,168	1,488
		Not	Not	Not	35,906	83.522	220,505	Not	Not	Not	67,452	8,246
15	Acres of trees planted*	applicable			35,706	63,522	220,505	Available	Available	Available	67,452	0,240
1.0	Number of homeon payared for 1 years	Not	Not	Not	3,292	7,657	20,215	Not	Not	Not	9,994	839
16	Number of homes powered for 1 year*	applicable Not	applicable Not	applicable Not	Not	Not	Not	Available Not	Available Not	Available Not	Not	Not
17	Direct Portfolio Jobs	applicable	7.01		Available	Available	Available	Available	Available	Available	Available	Available
		Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	Not
18	Income qualified homes served***	applicable	applicable	applicable	Available	Available	Available	Available	Available	Available	Available	Available
19		·	•		•							
20	Footnotes:											
	*Unless otherwise noted, performance metrics	for carbon reduc	tion, cars ren	noved from th	e road, home	es powered ar	nd acres of tre	ees planted o	re derived fror	n the U.S. EPA	Greenhouse	
21	Gas Equivalencies Calculator: https://www.ep											
	**This includes Sections 8-103, 8-103B, 8-104, ar	ıd 16-111.5B savin	gs achieved.	. In addition, t	this includes III	inois Departm	ent of Comm	erce and Eco	onomic Oppor	tunity progran	n savings	
22	achieved through May 31, 2017.											
	***To the extent the portfolio offers a low incor	me program and	tracks partici	pation. Low in	come custon	ners were prev	viously served	by the IL Dep	partment of Co	mmerce and	Economic	
23	Opportunity until May 31, 2017. Utilities began	serving both low i	ncome and p	oublic sector (customers on	June 1, 2017.						
24	****Electric Program Year 9 (EPY9) and Gas Pro	aram Year 6 (GP	Y6) covers er	nerav efficiena	cv programs c	ffered from I	une 1, 2016 to	December 3	31. 2017.			
24	Liectine Hogiain Feat 7 (Li 17) and Gas Fie	giaili ieui o (Gr	10, COVEIS EI	ierdy enicient	sy programs c	merea month a	UIIC 1, 2010 IC	, pecember 3	71, Z U1/.			

	А В	C	E	F
1	Stat	tewide Quarterly Report Template		•
2	Tab	5: CPAS Progress		
3	Finc	al Draft (updated 4-26-18)		
4				
5	Inst	ructions:		
	*The	e electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG		
6	Prog	gress Ex Ante Results table in Quarterly Reports.		
7				
8	Col	lor Coded Key:		
9	Rep	ported items		
10	Stat	tutory and/or approved plan inputs		
11	Cal	Iculations		
12	Ou.			
13		rthern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante 2019 - December 31, 2019)	Results - Section	on 8-103B Portfolio First Quarter 2019 (January
15	Cur	mulative Persisting Annual Savings (CPAS) Goal Progress (Utility to Add Year and Quarte	rl	
16	а		4	ICC approved plan compliance filing
17	b			ICC approved plan compliance filing
18	С		-	= a * b
19	d			verification report for previous year
20		Savings Expiring in Current Year		, , , , , , , , , , , , , , , , , , , ,
21	е	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)		statute
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)		statute
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)	0.00%	= f - e
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)	-	= g * b
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)		verification report for previous year
26	j	Total Savings Expiring in Current Year (MWh)	-	= h + i
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	-	= c - d + j
28	1	New Annual Savings this Quarter (MWh)		utility report
29	m	New Annual Savings this YTD (MWh)		sum of utility reports for all quarters to date
	n		#BD//01	/ 1-
30	j j	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal	#DIV/0!	= m / k
30	Арр	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal plicable Annual Incremental Goal (AAIG) Progress	#DIV/0!	= m / k
	App	plicable Annual Incremental Goal (AAIG) Progress	#DIV/0!	EM / K ICC approved plan compliance filing
31		plicable Annual Incremental Goal (AAIG) Progress Previous Year's CPAS Goal (% of Sales)	#DIV/0!	
31 32	0	Previous Year's CPAS Goal (MWh) Previous Year's CPAS Goal (MWh)		ICC approved plan compliance filing
31 32 33	о р	Previous Year's CPAS Goal (MWh) Current Year Applicable Annual Incremental Goal (MWh)		ICC approved plan compliance filing = 0 * b
31 32 33 34	о р q	Previous Year's CPAS Goal (MWh) Current Year Applicable Annual Incremental Goal (MWh) New Savings Required to Meet AAIG (MWh)	- -	ICC approved plan compliance filing = o * b = c - p
31 32 33 34 35	о р q r	Previous Year's CPAS Goal (MWh) Current Year Applicable Annual Incremental Goal (MWh) New Savings Required to Meet AAIG (MWh)	-	ICC approved plan compliance filing = o * b = c - p = q + j same as "m"
31 32 33 34 35 36	о р q r	Previous Year's CPAS Goal (% of Sales) Previous Year's CPAS Goal (% of Sales) Previous Year's CPAS Goal (MWh) Current Year Applicable Annual Incremental Goal (MWh) New Savings Required to Meet AAIG (MWh) New Savings Achieved YTD (MWh) Expiring savings that have to be offset before counting progress towards AAIG (MWh)	- - -	ICC approved plan compliance filing = o * b = c - p = q + j
31 32 33 34 35 36	о р q r	Previous Year's CPAS Goal (% of Sales) Previous Year's CPAS Goal (MWh) Current Year Applicable Annual Incremental Goal (MWh) New Savings Required to Meet AAIG (MWh) New Savings Achieved YTD (MWh) Expiring savings that have to be offset before counting progress towards AAIG (MWh)	-	ICC approved plan compliance filing = o * b = c - p = q + j same as "m"