Statewide Quarterly Report Template Tab 1: Ex Ante Results

Final Draft (updated 4-26-18)

Background:

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*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.

*Footnotes have been added where clarifying information may be helpful.

"See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.

Instructions:

"Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4). *If a utility offers Demand Response, information should be listed separately in this table as a separate program.

*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.

*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.

*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.

*Program Administrators are encouraged to report public sector savings at the program-level, where available.
*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs Third Quarter 2019 (January 1, 2019 - September 30, 2019)

20	Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (MWh or therms)	2018 Original Plan Savings Goal (MWh or therms)****	Approved Net Energy Savings Goal (MWh or therms)***	Implementation Plan Savings Goal (MWh or therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2019 Approved Budget**	% of Costs YTD Compared to Approved Budget
21	Commercial & Industrial Programs											
22	Business Energy Efficiency Rebate	1,507,140	2,859,285	2,862,428	2,862,428	52.7%	\$ 2,055,749	\$ 769,935	\$ 1,285,814	\$ 2,775,245	\$ 2,775,245	74.1%
23	Custom Incentives	588,347	3,517,892	3,517,892	3,517,892	16.7%	\$ 3,230,630	\$ 1,746,337	\$ 1,484,293	\$ 4,296,307	\$ 4,296,307	75.2%
24	Small Business	903,991	486,827	487,328	487,328	185.5%	\$ 1,196,872	\$ 442,762	\$ 754,110	\$ 1,832,432	\$ 1,832,432	65.3%
25	Business New Construction	29,058	314,272	314,242	314,242	9.2%	\$ 245,010	\$ 38,362	\$ 206,648	\$ 776,126	\$ 776,126	31.6%
26	Strategic Energy Management	0	965,804	965,804	965,804	0.0%	\$ 783,474	\$ 547,120	\$ 236,354	\$ 1,123,045	\$ 1,123,045	69.8%
27												
28												
29												
30	C&I Programs Subtotal	3,028,536	8,144,080	8,147,724	8,147,724	37.2%	\$ 7,511,735	\$ 3,544,516	\$ 3,967,219	\$ 10,803,155	\$ 10,803,155	69.5%
31	C&I Programs - Private Sector Total	2,384,415	n.a.				\$ 4,550,374	\$ 2,035,560	\$ 2,514,814	n.a.	n.a.	n.a.
32	C&I Programs - Public Sector Total	644,120	n.a.				\$ 2,961,361	\$ 1,508,956	\$ 1,452,405	n.a.	n.a.	n.a.
33	Residential Programs											
34	Home Energy Efficiency Rebate	1,221,077	3,706,226	3,582,999	3,582,999	34.1%	\$ 3,139,534	\$ 1,462,111	\$ 1,677,422	\$ 6,160,730	\$ 6,160,730	51.0%
35	Home Energy Savings	384,122	537,661	506,317	506,317	75.9%	\$ 2,041,425	\$ 874,611	\$ 1,166,814	\$ 3,079,554	\$ 3,079,554	66.3%
36	Multi Family	155,815	573,562	564,602	564,602	27.6%	\$ 1,010,658	\$ 356,052	\$ 654,606	\$ 1,428,102	\$ 1,428,102	70.8%
37	Residential New Construction	98,828	162,338	162,338	162,338	60.9%	\$ 530,006	\$ 235,738	\$ 294,268	\$ 827,662	\$ 827,662	64.0%
38	Energy Education and Outreach	296,942	1,569,325	1,609,226	1,609,226	18.5%	\$ 1,520,314	\$ 716,762	\$ 803,553	\$ 2,260,105	\$ 2,260,105	67.3%
39 40 41												
42												
44	Residential Programs Subtotal	2,156,783	6,549,112	6,425,482	6,425,482	33.6%	\$ 8,241,937	\$ 3,645,274	\$ 4,596,663	\$ 13,756,153	\$ 13,756,153	59.9%
45	Income Qualified Programs											
46 47	Income Qualified Energy Efficiency	270,951	1,816,459	1,833,725	1,833,725	14.8%	\$ 5,791,551	\$ 3,804,107	\$ 1,987,444	\$ 8,075,021	\$ 8,075,021	71.7%
48 49 50												
51	Income Qualified Programs Subtotal	270,951	1,816,459	1,833,725	1,833,725	14.8%	\$ 5,791,551	\$ 3,804,107	\$ 1,987,444	\$ 8,075,021	\$ 8,075,021	71.7%
52	Third Party Programs (Section 8-103B - Beg	inning in 2019)										
53	, j											
54												
55												
56												
57												
58	Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal	0	0	0	0		s -	s -	s -	s -	s -	
59	Demonstration of Breakthrough Equipment and Devices											
60 61	Emerging Technology Program	0	0	0	0	-	\$ 735,605	n.a.	\$ 735,605	\$ 1,204,210	\$ 1,204,210	61.1%
62												
63	Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	0	-	\$ 735,605	\$ -	\$ 735,605	\$ 1,204,210	\$ 1,204,210	61.1%
64	Overall Total Nicor Gas Section 8-103B/8- 104 (EEPS) Programs	5,456,270	16,509,651	16,406,931	16,406,931	33.3%	\$ 22,280,828	\$ 10,993,897	\$ 11,286,931	\$ 13,371,199	\$ 33,838,539	65.8%

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*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.

*Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.

*The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the rogram Administrator's updated Adjustable Savings Goal Template.

**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template

	АВВ			С	D	E	F	G	Н	I	J	K
1	Statewide Quarterly Report Template					•						•
2	Tab 2: Costs											
3												
4												
	Instructions:											
5	*For Program and Portfolio-Level Costs, each Progr	ram Administra	tor should i	include actu	al costs incu	rred from						
	the beginning of the Program Year through the en	nd of the applic	able quart	ter, regardles	s of what Pro	ogram						
	Year the costs are associated with.											
6	Trogram varimismators stroom and a room ore sp	ecifying if there	e are non-ri	ider energy e	efficiency co	sts that						
7												
8												
9	Northern Illinois Gas Company dba Nicor Gas Con	mpany Section 8	8-103B/8-1	04 (EEPS) Co	sts Third Quo	ırter 2019 (J	anuary 1	, 2019 - Se	eptember	30, 2019)		
10												
	C - 1 - 0 1020 (0 104 (FFDC) C - 1 C - 1 - 0		2	2019								
11	Section 8-103B/8-104 (EEPS) Cost Catego	ory	Actual	Costs YTD								
12	Program Costs by Sector											
13			\$	4,550,374								
14			\$	2,961,362								
15	Residential Programs		\$	8,241,937								
16	Income Qualified Programs		\$	5,791,551								
17	Market Transformation Programs		\$	1,103,527								
18	Third Party Programs (Beginning in 2019)											
19	Total Nicor Gas Program Costs		\$	22,648,751								
20	Portfolio-Level Costs by Portfolio Cost Category (Section	n 8-103B/8-104 EE	EPS)									
20	Demonstration of Breakthrough		I									
21	=		\$	735,605								
22			\$	1,104,061								
23			\$	657,747								
24			\$	573,777								
25	Total Nicor Gas Portfolio-Level Costs		\$	3,071,190								
23	Total Nicor Gas Program and Portfolio-Level Section 8-1	103B/8-104										
26		,	\$	25,719,941								
27												
28												
		manu Caallan I	0 1020/0 1	04 (EEDS) C-	ala Third O	ukau (laua · · ·	m. 1 2014) Camban	-b 20 0	010)		
29	Northern Illinois Gas Company dba Nicor Gas Con	прапу зестой		04 (EEPS) CO	sis inira WUC	mei (Janua	iy i, 2011	- septen	iber 30, 20	017)		
30	Overall Total Costs			Costs YTD								
31		103B/8-104	\$	25,719,941								
32	2											

Statewide Quarterly Report Template Tab 3: Historical Energy Saved Final Draft (updated 4-26-18)

Instructions:

*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.

*Program Administrators are encouraged to provide source references for greater transparency.

Northern Illinois Gas Company Section 8-1038/8-104 (EEPS) Energy Saved (therms) as of Second Quarter 2019 (January 1, 2019 - September 30, 2019)

Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energ Savings Goal Achieved
EPY1- 6/1/08- 5/31/09					
EPY2- 6/1/09- 5/31/10					
EPY3- 6/1/10- 5/31/11					
Electric Plan 1 Total					
EPY4/GPY1- 6/1/11- 5/31/12	ICC Approved	4,591,713	6,836,163	6,681,815	68.7%
EPY5/GPY2- 6/1/12- 5/31/13	ICC Approved	11,538,129	13,652,726	13,363,630	86.3%
EPY6/GPY3- 6/1/13- 5/31/14	ICC Approved	33,088,417	20,466,080	20,021,823	165.3%
Electric Plan 2/Gas Plan 1 Total		49,218,260	40,954,969	40,067,268	122.8%
EPY7/GPY4- 6/1/14- 5/31/15	Verified	12,393,008	9,742,796	9,742,796	127.2%
EPY8/GPY5- 6/1/15- 5/31/16	Verified	12,847,602	9,213,439	9,213,439	139.4%
EPY9/GPY6- 6/1/16- 12/31/17	Ex Ante	18,279,802	8,538,383	13,884,559	131.7%
Electric Plan 3/Gas Plan 2 Total		43,520,412	27,494,619	32,840,795	132.5%
2018	Ex Ante	10,809,555	16,509,650	16,509,651	65.5%
2019	Ex Ante	5,414,404	16,509,650	16,406,931	33.0%
2020	-	-	16,509,650	16,509,650	-
2021	-	-	16,509,650	16,509,650	-
2018-2021 Plan Total		16,223,959	66,038,601	65,935,882	24.6%

Footnotes:

"Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.

**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of savings verification' in the IL-TRM Policy Document.

IL Department of Commerce and Economic Opportunity Energy Saved (therms)

Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*
Net Savings Achieved (MWh or therms)				1,157,810	1,836,138	2,220,590	824,815	167,681	3,930,748
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Approved	ICC Approved	ICC Approved	Verified	Verified	Verified
Source				Docket 14-0594	Docket 14-0595	Docket 15-0296	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3.	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3.

*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.

Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

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A	A B	С	D	E	F	G	Н	I	J	K	L	М	N	0	
	Statewide Quarterly Report Template														
	Tab 4: Historical Other - Environmental an	d Economic Imp	acts												
	Final Draft (updated 4-26-18)														
	Instructions:														
	*Each Program Administrator should com	plete the Environ	mental and	Economic Ir	npacts table	e for Quarter	y Reports.								
	*Each Program Administrator should inclu	de a footnote to	explain hov	v performan	ce metrics ai	re derived (f	or example:	the calculati	on for "Direct	Portfolio					
	1 1 10														
	Jobs.")														
	Jobs.")														
		the Northern Illin	ois Gas Con	mpanv dba N	licor Gas Co	ompany Serv	ice Territory (as of Second	Quarter 2019	(January 1.	2019 - Septe	ember 30. 20	19)		
	Environmental and Economic Impacts for	the Northern Illin	ois Gas Con	npany dba N	licor Gas Co	empany Serv	ice Territory (as of Second	Quarter 2019	(January 1,	2019 - Septe	ember 30, 20	19)		
	Environmental and Economic Impacts for												19)		
		the Northern Illin	ois Gas Con	mpany dba N EPY3	EPY4/	EPY5/	EPY6/	EPY7/	EPY8/	EPY9/	2019 - Septo	ember 30, 20 2019	19)		
	Environmental and Economic Impacts for				EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018	2019			
	Environmental and Economic Impacts for	EPY1 Not applicable	EPY2 Not applicable	EPY3 Not applicable	EPY4/	EPY5/ GPY2	EPY6/	EPY7/	EPY8/ GPY5	EPY9/ GPY6****	2018	2019			
	Environmental and Economic Impacts for Performance Metrics (Equivalents)* Net Energy Savings Achieved (therms)**	EPY1 Not applicable Not	EPY2 Not applicable Not	EPY3 Not applicable Not	EPY4/ GPY1 5,749,523	EPY5/ GPY2 13,374,267	EPY6/ GPY3 35,309,007	EPY7/ GPY4 12,393,008	EPY8/ GPY5 12,847,602	EPY9/ GPY6**** 18,279,802	2018	2019 5,456,270			
	Environmental and Economic Impacts for Performance Metrics (Equivalents)*	EPY1 Not applicable Not applicable	EPY2 Not applicable Not applicable	EPY3 Not applicable Not applicable	EPY4/ GPY1	EPY5/ GPY2 13,374,267	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5 12,847,602	EPY9/ GPY6**** 18,279,802	2018	2019 5,456,270			
	Environmental and Economic Impacts for Performance Metrics (Equivalents)* Net Energy Savings Achieved (therms)** Carbon reduction (tons)	EPY1 Not applicable Not applicable Not	EPY2 Not applicable Not applicable Not	EPY3 Not applicable Not applicable Not	EPY4/ GPY1 5,749,523	EPY5/ GPY2 13,374,267 78,165	EPY6/ GPY3 35,309,007	EPY7/ GPY4 12,393,008	EPY8/ GPY5 12,847,602 75,087	EPY9/ GPY6**** 18,279,802 106,835	2018	2019 5,456,270 31,644			
	Environmental and Economic Impacts for Performance Metrics (Equivalents)* Net Energy Savings Achieved (therms)**	EPY1 Not applicable Not applicable Not applicable	EPY2 Not applicable Not applicable Not applicable	EPY3 Not applicable Not applicable Not applicable	EPY4/ GPY1 5,749,523 33,603 6,472	EPY5/ GPY2 13,374,267 78,165 15,055	EPY6/ GPY3 35,309,007 206,362 39,747	EPY7/ GPY4 12,393,008 72,430 13,951	EPY8/ GPY5 12,847,602 75,087 14,462	EPY9/ GPY6**** 18,279,802 106,835 20,577	2018 10,809,555 63,176 12,168	2019 5,456,270 31,644 6,095			
	Environmental and Economic Impacts for Performance Metrics (Equivalents)* Net Energy Savings Achieved (therms)** Carbon reduction (tons) Cars removed from the road*	EPY1 Not applicable Not applicable Not applicable Not applicable Not	EPY2 Not applicable Not applicable Not applicable Not Applicable Not	EPY3 Not applicable Not applicable Not applicable Not applicable Not	EPY4/ GPY1 5,749,523 33,603	EPY5/ GPY2 13,374,267 78,165 15,055	EPY6/ GPY3 35,309,007 206,362	EPY7/ GPY4 12,393,008 72,430	EPY8/ GPY5 12,847,602 75,087 14,462	EPY9/ GPY6**** 18,279,802 106,835 20,577	2018 10,809,555 63,176	2019 5,456,270 31,644 6,095			
	Environmental and Economic Impacts for Performance Metrics (Equivalents)* Net Energy Savings Achieved (therms)** Carbon reduction (tons)	EPY1 Not applicable Not applicable Not applicable	EPY2 Not applicable Not applicable Not applicable Not Applicable Not	EPY3 Not applicable Not applicable Not applicable	EPY4/ GPY1 5,749,523 33,603 6,472 35,877	EPY5/ GPY2 13,374,267 78,165 15,055 83,456	EPY6/ GPY3 35,309,007 206,362 39,747 220,505	EPY7/ GPY4 12,393,008 72,430 13,951 77,333	EPY8/ GPY5 12,847,602 75,087 14,462 80,170	EPY9/ GPY6**** 18,279,802 106,835 20,577 114,067	2018 10,809,555 63,176 12,168 67,452	2019 5,456,270 31,644 6,095 33,786			
	Environmental and Economic Impacts for Performance Metrics (Equivalents)* Net Energy Savings Achieved (therms)** Carbon reduction (tons) Cars removed from the road*	EPY1 Not applicable Not applicable Not applicable Not applicable Not applicable	EPY2 Not applicable Not applicable Not applicable Not applicable Not Applicable Not	EPY3 Not applicable Not applicable Not applicable Not applicable	EPY4/ GPY1 5,749,523 33,603 6,472	EPY5/ GPY2 13,374,267 78,165 15,055 83,456	EPY6/ GPY3 35,309,007 206,362 39,747	EPY7/ GPY4 12,393,008 72,430 13,951	EPY8/ GPY5 12,847,602 75,087 14,462 80,170	EPY9/ GPY6**** 18,279,802 106,835 20,577 114,067	2018 10,809,555 63,176 12,168	2019 5,456,270 31,644 6,095			
	Environmental and Economic Impacts for Performance Metrics (Equivalents)* Net Energy Savings Achieved (therms)** Carbon reduction (tons) Cars removed from the road* Acres of trees planted*	EPY1 Not applicable Not applicable Not applicable Not applicable Not Applicable Not	EPY2 Not applicable Not applicable Not applicable Not applicable Not Applicable Not	EPY3 Not applicable Not applicable Not applicable Not applicable Not Applicable Not	EPY4/ GPY1 5,749,523 33,603 6,472 35,877	EPY5/ GPY2 13,374,267 78,165 15,055 83,456	EPY6/ GPY3 35,309,007 206,362 39,747 220,505	EPY7/ GPY4 12,393,008 72,430 13,951 77,333	EPY8/ GPY5 12,847,602 75,087 14,462 80,170	EPY9/ GPY6**** 18,279,802 106,835 20,577 114,067	2018 10,809,555 63,176 12,168 67,452	2019 5,456,270 31,644 6,095 33,786			

Not

Available

Not

Available

Not

Available

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Available

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Available

Available

Footnotes:

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Income qualified homes served***

*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, homes powered and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator

Not

Available

**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.

Not

applicable applicable

***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.

****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.

Not

Not

applicable

	Α	В	С	D	E	F	G	Н	I	J	K
1				e Quarterly Report Template							
2				AS Progress							
3		Final	l Draf	it (updated 4-26-18)							
4	_										
5		Instru	uctio	ns:							
		*The	elec	tric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG							
6		Prog	ress E	Ex Ante Results table in Quarterly Reports.							
7											
	Ī	Colo	v Co	ded Key:							
8				·							
9		Repo	orted	items							
10		Statu	utory	and/or approved plan inputs							
11		Calc	ulati	ons							
12	,										
		Norti	horn	Illinois Cas Company dba Nicor Cas Company CBAS and AAIC Browness Ev. And	o Bosulta C	tion 9 1038 Portfolio Third Overlar 2019 (I	n/ 1 2010	Santamb	or 30, 201	0)	
13		NOITI	nern	Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Anto	e kesulis - Sec	iion o-1036 romolio inira Quarter 2019 (Janua	iy i, ∠∪iy ·	· sepiemb	ei 30, 201	7)	
14	١.										
15				ve Persisting Annual Savings (CPAS) Goal Progress (Utility to Add Year and Quar	ter]						
16				rent Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)		ICC approved plan compliance filing					
17				eline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)		ICC approved plan compliance filing					
18				rent Year CPAS Goal (MWh)	-	= a * b					
19		d	CPA	S Achieved at End of Previous Year (MWh)		verification report for previous year					
20			Savi	ings Expiring in Current Year							
21		е		2012-2017 Legacy Savings Persisting in Current Year (% of Sales)		statute					
22 23		f		2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)		statute					
23		g		2012-2017 Legacy Savings Expiring in Current Year (% of Sales)	0.00%	= f - e					
24		h		2012-2017 Legacy Savings Expiring in Current Year (MWh)	-	= g * b					
25		i		Savings from Measures Installed post-2017 Expiring in Current Year (MWh)		verification report for previous year					
26		j		l Savings Expiring in Current Year (MWh)	-	= h + i					
27		k		Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	-	= c - d + j					
28		- 1		/ Annual Savings this Quarter (MWh)		utility report					
29		m	New	Annual Savings this YTD (MWh)		sum of utility reports for all quarters to date					
30		n	New	Annual Savings YTD as % Needed to Meet Current Year CPAS Goal	#DIV/0!	= m / k					
31				ole Annual Incremental Goal (AAIG) Progress							
32		0		rious Year's CPAS Goal (% of Sales)		ICC approved plan compliance filing					
33		р		rious Year's CPAS Goal (MWh)	-	= o * b					
34		_		ent Year Applicable Annual Incremental Goal (MWh)	-	= c - p					
35		r		/ Savings Required to Meet AAIG (MWh)	-	= q + j					
36		S		/ Savings Achieved YTD (MWh)	-	same as "m"					
37		t	Expi (MW	ring savings that have to be offset before counting progress towards AAIG /h)	-	= j					
38		U	•	gress towards AAIG (after offsetting expiring savings) - MWh YTD	-	= s - t					
39		٧	Prog	gress towards AAIG (after offsetting expiring savings) - % YTD	#DIV/0!	= u / q					
40	L		•								

Α	В	С	D	E	F	G	Н	I
1	Statewide Quarterly							
2	Tab 6: Historical Cos Final (updated 10-1							
3	ai (opadied 10-1	J .0,						
5	Instructions:							
7					ole for Quarterly Reports.			
8					n the beginning of the Prog			
					osts include both Program energy efficiency costs tha			
9	1 Togram / tarminism	a1013 3110 014 444 4	roomero speemyning	, ii iiioro aro nominaor c	morgy omolorio, costs ma	. are non rependen	ir irio quarron, nop	,01101
10								
11	[Nicor Gas] Service	Territory Historical	Energy Efficiency Co	osts as of [Third Quarter	2019]			
12								
				Actual [Utility] EEPS		Total Actual EEPS	Actual Section 16-	Total Actual EEPS
12	Program Year	Rider 30 Costs	Rider 31 Costs	Costs	Actual DCEO EEPS Costs	Costs ([Utility] + DCEO)	111.5B Costs	+ Section 16-
13	EPY1- 6/1/08-					— DCEO)		111.5B Costs
14	5/31/09							
	EPY2- 6/1/09-							
15	5/31/10							
	EPY3- 6/1/10-							
16	5/31/11 Electric Plan 1							
17	Total							
	EPY4/GPY1-6/1/11-							
18	5/31/12	\$15,764,635	\$496,083	\$16,260,718	\$4,847,996	\$21,108,714		
19	EPY5/GPY2- 6/1/12- 5/31/13	\$35,225,813	\$18,124	\$35,243,937	\$6,063,459	41,307,396		
19	5/31/13 EPY6/GPY3- 6/1/13-	φυυ,220,010	\$10,124	φυυ,240,707	φ0,003,437	41,307,376		
20	5/31/14	¢/0.75/.010	\$2/Q 2Q4	f (0 110 100	¢10.141.707	70.070.720		
20		\$68,756,819	\$362,304	\$69,119,123	\$10,141,607	79,260,730		
	Electric Plan 2/Gas Plan 1 Total							
21	-	\$119,747,267	\$876,511	\$120,623,778	\$21,053,062	141,676,840		
22	EPY7/GPY4- 6/1/14- 5/31/15	\$29,769,087	\$409,326	\$30,178,413	\$7,513,349	\$37,691,762		
22	EPY8/GPY5- 6/1/15-	\$27,707,007	\$407,320	φου,170,415	φ/,313,34/	φ37,071,702		
23	5/31/16	\$27,586,481	\$395,036	\$27,981,517	\$1,717,001	\$29,698,518		
7	EPY9/GPY6- 6/1/16-							
24	12/31/17	\$48,525,611	\$469,597	\$48,995,208	\$13,899,138	\$62,894,346		
	Electric Plan							
25	3/Gas Plan 2 Total	\$105,881,179	\$1,273,959	\$107,155,138	\$23,129,488	\$130,284,626		
						% of Costs YTD		
	Program Year	Rider 30 Costs	Rider 31 Costs	Actual [Utility] EEPS Costs YTD	Approved [Utility] EEPS Budget	Compared to		
26 27	2010	\$28,803,622	\$249,681	\$29,053,303	\$40,139,000	Approved Budget 72.38%		
28	2018 2019	\$25,719,941	\$249,661	\$25,993,088	\$40,139,000	64.76%		
29	2020	\$0	Ψ2/0,14/	\$0	\$40,139,000	0.00%		
30	2021	\$0		\$0	\$40,139,000	0.00%		
	2018-2021 Plan							
31	Total	\$54,523,563	\$522,828	\$55,046,391	\$160,556,000	34.28%		
32		,	Source: YE	, , ,	, , ,		ı	
33			Reconciliations					
34			and PeopleSoft Queries					
33 34 35 36			2019 - Thru 2019.03					
37								