B Statewide Quarterly Report Template Tab 1: Ex Ante Results Final Draff (updated 4-26-18)

Background: *Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1. #Southores have been added where clarifying information may be helpful. *See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.

Instructions:

Instructions: "Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-1038 and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-1038(g)(4). "If a utility offers Demand Response, information should be listed separately in this table as a separate program. "If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly

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Reports: If a requirement for Annual Reports. Reports: If a requirement for Annual Reports. "For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. "Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the

Act.

Program Administrators are encouraged to report public sector savings at the program-level, where available. "Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-1038/8-104 (EEPS) Programs Fourth Quarter 2019 (January 1, 2019 - December 31, 2019)

Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (MWh or therms)	2018 Original Plan Savings Goal (MWh or therms)****	Approved Net Energy Savings Goal (MWh or therms)***	Implementation Plan Savings Goal (MWh or therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2019 Approved Budgeł**	% of Costs YTD Compared to Approved Budget
Commercial & Industrial Programs											
Business Energy Efficiency Rebate	4,640,981	2,859,285	2,862,428	2,862,428	162.1%	\$ 2,828,340	\$ 1,121,612	\$ 1,706,728	\$ 2,775,245	\$ 2,775,245	101.9%
Custom Incentives	12,664,153	3,517,892	3,517,892	3,517,892	360.0%	\$ 5,909,859	\$ 3,457,726	\$ 2,452,133	\$ 4,296,307	\$ 4,296,307	137.6%
Small Business	1,126,091	486,827	487,328	487,328	231.1%	\$ 1,583,529	\$ 580,625	\$ 1,002,904	\$ 1,832,432	\$ 1,832,432	86.4%
Business New Construction	35,020	314,272	314,242	314,242	11.1%	\$ 319,203	\$ 46,327	\$ 272,876	\$ 776,126	\$ 776,126	41.1%
Strategic Energy Management	2,981,742	965,804	965,804	965,804	308.7%	\$ 1,329,520	\$ 1,015,144	\$ 314,376	\$ 1,123,045	\$ 1,123,045	118.4%
C&I Programs Subtotal	21,447,988	8,144,080	8.147.724	8.147.724	263.2%	\$ 11.970.451	\$ 6,221,434	\$ 5,749,017	\$ 10,803,155	\$ 10,803,155	110.8%
C&I Programs - Private Sector Total	20.097.615	n.a.	-//	-,,		\$ 8.060.523	\$ 4,277,950	\$ 3,782,573	n.a.	n.a.	n.g.
C&I Programs - Public Sector Total	1,350,373	n.a.				\$ 3,909,928	\$ 1,943,484	\$ 1,966,444	n.a.	n.a.	n.a.
Residential Programs	,										
Home Energy Efficiency Rebate	2,552,207	3.706.226	3.582.999	3.582.999	71.2%	\$ 4.570.292	\$ 2,376,586	\$ 2,193,706	\$ 6,160,730	\$ 6,160,730	74.2%
Home Energy Savings	583,601	537,661	506,317	506,317	115.3%			\$ 1,556,541	\$ 3,079,554	\$ 3,079,554	95.4%
Multi Family	376,812	573.562	564,602	564.602	66.7%	\$ 1.539.572			\$ 1.428,102	\$ 1,428,102	107.8%
Residential New Construction	146,084	162,338	162,338	162,338	90.0%	\$ 788,693	\$ 348,626	\$ 440,067	\$ 827,662	\$ 827,662	95.3%
Energy Education and Outreach	1,329,386	1,569,325	1,609,226	1,609,226	82.6%	\$ 2,924,320	\$ 1,868,631	\$ 1,055,689	\$ 2,260,105	\$ 2,260,105	129.4%
Residential Programs Subtotal	4,988,089	6,549,112	6,425,482	6.425.482	77.6%	\$ 12 760 605	\$ 6,632,445	\$ 6,128,160	\$ 13,756,153	\$ 13756153	92.8%
Income Qualified Programs	4,700,007	0,047,112	0,420,402	0,420,402	//.0/0	ų 12,700,000	¢ 0,002,440	ų 0,120,100	¥ 10,700,100	¢ 10,700,100	/2.0/0
Income Qualified Energy Efficiency	681,912	1,816,459	1,833,725	1,833,725	37.2%	\$ 10,325,153	\$ 7,629,802	\$ 2,695,351	\$ 8,075,021	\$ 8,075,021	127.9%
Income Qualified Programs Subtotal Third Party Programs (Section 8-103B - Beg	681,912	1,816,459	1,833,725	1,833,725	37.2%	\$10,325,153	\$ 7,629,802	\$ 2,695,351	\$ 8,075,021	\$ 8,075,021	127.9%
mild rany riograms (section o-1038 - beg	inning in 2017)										
Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal	0	0	0	0	-	ş -	s -	s -	ş -	\$-	
Demonstration of Breakthrough Equipment and Devices											
Emerging Technology Program	0	0	0	0	•	\$ 1,036,558	n.a.	\$ 1,036,558	\$ 1,204,210	\$ 1,204,210	86.1%
Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	0	-	\$ 1,036,558	ş -	\$ 1,036,558	\$ 1,204,210	\$ 1,204,210	86.1%
Overall Total Nicor Gas Section 8-103B/8- 104 (EEPS) Programs	FALSE	16,509,651	16,406,931	16,406,931	0.0%	\$ 36,092,767	\$ 20,483,681	\$ 15,609,086	\$ 13,371,199	\$ 33,838,539	106.7%

tnotes

reamates: Original Plan duget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan. **Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in fight of the flexibility policy. This may also be the implementation Plan Budget. **The Approved Net Energy Savings Goal refers to the ensult updated portfolic-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal remptate. ***Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

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	Statewide Quarterly Report Template		-						1		-
	Tab 2: Costs										
	Final Draft (updated 4-26-18)										
	Instructions:										
	*For Program and Portfolio-Level Costs, each Program Administ	rator sho	uld include actu	al costs incu	rred from						
	the beginning of the Program Year through the end of the app										
	Year the costs are associated with.				0						
	*Program Administrators should add a footnote specifying if the	ere are no	on-rider energy e	fficiency co	sts that						
	are not reported in the Quarterly Reports.										
	Northern Illinois Gas Company dba Nicor Gas Company Section	on 8-103E	8/8-104 (EEPS) Co	osts Fourth G	uarter 2019	(Janua	iry 1, 2019	- Decem	ber 31, 2	019)	
			2019								
	Section 8-103B/8-104 (EEPS) Cost Category	Act	ual Costs YTD								
	Program Costs by Sector										
	C&I Programs (Private Sector)	\$	8,060,523								
	Public Sector Programs	\$	3,909,927								
	Residential Programs	\$	12,760,605								
	Income Qualified Programs	\$	10,325,153								
	Market Transformation Programs	\$	1,493,851								
	Third Party Programs (Beginning in 2019)										
	Total Nicor Gas Program Costs	\$	36,550,059								
	Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104	EEPS)									
	Demonstration of Breakthrough										
	Equipment and Devices Costs	\$	1,036,558								
	Evaluation Costs	\$	1,566,559								
	Marketing Costs (including Education and Outreach)	\$	803,275								
	Portfolio Administrative Costs	\$	820,996								
	Total Nicor Gas Portfolio-Level Costs	\$	4,227,388								
	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	ş	40,777,447								
	Northern Illinois Gas Company dba Nicor Gas Company Section	on 8-103	3/8-104 (FFPS) C	osts Fourth G	uarter (Jan	uary 1	2019 - De	cember 3	1 2019)		
	Overall Total Costs		2019 ual Costs YTD						,		
	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$	40,777,447								

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3: Historical Ener I Draft (updated	rgy Saved													
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uctions:														
		e historical "Energy Sav may also be added to			epartment of									
		to provide source refer												
rthern Illinois Gas	Company Section 8-1	03B/8-104 (EEPS) Energ	y Saved (therms) as	of Fourth Quarter 20	019 (January 1, 2019 -									
		December 3	1, 2019)			IL Department of Commerce and	economic op	portoniny crierg	y savea (menns)					
	Evaluation Status	Net Energy Savings	Original Plan	Net Energy	% of Net Energy				EPY4/	EPY5/	EPY6/	EPY7/	EPY8/	EPY9/
Program Year	(Ex Ante, Verified***, or ICC Approved)	Achieved (Therms)	Savings Goal** (Therms)	Savings Goal* (Therms)	Savings Goal Achieved	Department	EPY1	EPY2 E	PY3 GPY1	GPY2	GPY3	GPY4	GPY5	GPY6*
EPY1-6/1/08-						Net Savings Achieved (MWh or								
5/31/09						therms) Evaluation Status (Ex Ante,			1,1	7,810 1,83	138 2,220,59	2,086,709	167,681	3,930,
EPY2- 6/1/09- 5/31/10						Verified**, or ICC Approved)			ICC Approv	ed ICC Approve	d ICC Approved	ICC Approved	Verified	Verif
EPY3-6/1/10-									Docket 14-0	594 Docket 14-03	5 Docket 15-0296	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3.	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p.
5/31/11 Electric Plan 1						Source			DUCKET144	574 BOCKET 14-00	5 555261150278	and of the baco cost ancesteries sominary kepon, p. 7.	er to er to or to occo Navigant Evaluation Report, p. 3.	er to er to yer to de to bezo navigant evaluation keport, p.
Total														
PY4/GPY1-6/1/11-	ICC Approved					Footnotes:								
5/31/12 PY5/GPY2- 6/1/12-		4,591,713	6,836,163	6,681,815	68.7%									
5/31/13	ICC Approved	11,538,129	13,652,726	13,363,630	86.3%	*Bectric Program Year 9 (EPY9) and G	ias Program Ye	ar 6 (GPY6) cove	s energy efficiency pro	grams offered from Jur	1, 2016 to May 31, 2017			
PY6/GPY3- 6/1/13-	ICC Approved					**/verified rowings refer to evolution	rtimated ravia	or that are intend	and to count toward or	moliance with a Progr	m Administrator's energy	savings goal. Verified savings generally utilize deemed net-to-grass ratios of	and II. JPM algorithms where applicable. See also the definition of 'sa	vince verification' in the IL-TRM Policy Document
5/31/14	ice approved	33,088,417	20,466,080	20,021,823	165.3%			0						
Electric Plan														
/Gas Plan 1 Total		49,218,260	40,954,969	40,067,268	122.8%									
PY7/GPY4- 6/1/14- 5/31/15	Verified	12.393.008	9,742,796	9,742,796	127.2%									
PY8/GPY5- 6/1/15	Verified	12,070,000	7,742,770	7,742,770	127.270									
5/31/16	venied	12,847,602	9,213,439	9,213,439	139.4%									
PY9/GPY6- 6/1/16- 12/31/17	Ex Ante	18,279,802	8,538,383	13,884,559	131.7%									
		10,257,002	0,000,000	10,004,007	101.770									
Electric Plan /Gas Plan 2 Total		43.520.412	27.494.619	32.840.795	132.5%									
2018	Ex Ante	10,809,555	16,509,650	16,509,651	65.5%									
2019	Ex Ante	27,117,989	16,509,650	16,406,931	165.3%									
2020 2021	-	-	16,509,650	16,509,650	-									
2021 2018-2021 Plan		•	16,307,630	16,307,630	-									
2018-2021 Plan Total		37.927.544	66.038.601	65,935,882	57.5%									
		UV , / Z/ , UNN	00,000,001	00,700,002	57.5/6									
otnotes:														
olumn should match	oal reters to the most up the Adjusted Energy Sav	dated portfolio-level savir ings Goal contained in the	gs goal. In the case of Program Administrate	Section 8-104 program or's updated Adjustabl	ns, the values in this le Savings Goal									
emplate.					-									
Original Plan Saving: 104 programs, this vo	s Goal refers to the origin alue should match the PI	al savings goal approved an Energy Savings Goal se	in the Commission's Fir forth in the complete	nal Order approving fl ed Adjustable Savings (he EE Plan. For Section Goal Template.									
nerav savinas acal. V	erified say inas generally	I savings that are intender utilize deemed net-to-gro	d to count toward com iss ratios and IL-TRM al;	pliance with a Progra gorithms, where applic	m Administrator's cable. See also the									
stinition of 'savings v	erification' in the IL-TRM	Policy Document.												

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Tab 4: Historical Other - Environmental and Economic Impacts

Final Draft (updated 4-26-18)

Instructions:

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*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.

*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")

Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as of Second Quarter 2019 (January 1, 2019 - September 30, 2019)

Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018	2019
Net Energy Savings Achieved (therms)**	Not	Not applicable	Not applicable	5,749,523	13,374,267	35,309,007	14,479,717	13,015,283	22,210,550	10,809,555	27,117,9
Carbon reduction (tons)	Not	Not applicable	Not	33,603	78,165	206,362	84,450	75,909	129,539	63,176	158,
Cars removed from the road*	Not	Not applicable	Not	6,472	15,055	39,747	16,266	14,621	24,950	12,168	30,4
Acres of trees planted*	Not	Not applicable	Not	35,877	83,456	220,505	100,052	89,933	153,470	67,452	187,
Number of homes powered for 1 year*	Not	Not applicable	Not	3,650	8,491	22,417	8,841	7,946	13,561	6,863	16,
Direct Portfolio Jobs	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available	Not Availabl
Income qualified homes served***	Not	Not	Not applicable	Not	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available	Not Availab
Footnotes:											
*Unless otherwise noted, performance metric Greenhouse Gas Equivalencies Calculator: h					•		rees planted o	are derived fro	om the U.S. EP	A	
**This includes Sections 8-103, 8-103B, 8-104, c achieved through May 31, 2017.	nd 16-111.5B savir	ngs achieved	. In addition,	this includes I	llinois Depart	ment of Com	merce and Ec	onomic Oppo	ortunity progra	am savings	

****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.

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	ewide Quarterly Report Template								
	5: CPAS Progress								
Fina	al Draft (updated 4-26-18)								
	ructions:								
	e electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG								
ΡΙΟ	gress Ex Ante Results table in Quarterly Reports.								
Cole	or Coded Key:								
Rep	ported items								
Stat	utory and/or approved plan inputs								
	culations								
Cal	culations								
Nor	thern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante	- Results - Sec	tion 8-1038 Portfolio Fourth Quarter 2019 (Janu	ary 1 2019	- Decem	ber 31 - 2	019)		
NOI	inem lillinois Gas Company and Nicol Gas Company CFAS and AAIG Flogress EX Ania	e Results - sec	cion 8-1038 Foniolio Fourin Quarter 2017 (Janu	lary 1, 2017	- Decen	ibel 31, 2	017)		
	mulative Persisting Annual Savings (CPAS) Goal Progress [Utility to Add Year and Quart	er]							
α	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)		ICC approved plan compliance filing						
b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)		ICC approved plan compliance filing						
С	Current Year CPAS Goal (MWh)	-	= a * b						
d			verification report for previous year						
	Savings Expiring in Current Year								
е			statute						
f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)		statute						
g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)	0.00%	= f - e						
h	2012-2017 Legacy Savings Expiring in Current Year (MWh)	-	= g * b						
i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)		verification report for previous year						
j	Total Savings Expiring in Current Year (MWh)	-	= h + i						
k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	-	= c - d + j						
-	New Annual Savings this Quarter (MWh)		utility report						
m	New Annual Savings this YTD (MWh)		sum of utility reports for all quarters to date						
n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal	#DIV/0!	= m / k						
App	plicable Annual Incremental Goal (AAIG) Progress								
0			ICC approved plan compliance filing						
р	Previous Year's CPAS Goal (MWh)	-	= 0 * b						
a	Current Year Applicable Annual Incremental Goal (MWh)	-	= c - p						
r	New Savings Required to Meet AAIG (MWh)	-	= q + j						
-	New Savings Achieved YTD (MWh)	-	same as "m"	1					
s	Expiring savings that have to be offset before counting progress towards AAIG								
s	(MWh)	-	= j						
s t				1					
t U	Progress towards AAIG (after offsetting expiring savings) - MWh YTD	-	= s - t						
t	Progress towards AAIG (after offsetting expiring savings) - MWh YTD Progress towards AAIG (after offsetting expiring savings) - % YTD	- #DIV/0!	= u / q	1					

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Table 3: Elisobic 10 Colds Instruction: "Scach Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports. Tor Cash, each Ragram Administrator shall include actual costs includes from the beginning of the Program Year Brough The end of the applicable quarter of Program Year Brough The end of the applicable quarter of the gram Year Brough The end of the applicable quarter of the gram Year Brough The end of the applicable quarter of the gram Year Brough The end of the applicable quarter of the grant Year Brough The end of the applicable quarter of the applicable actual costs in Cash Red Weill Costs include State of the applicable actual costs in Cash Red Weill Costs include State of the applicable actual costs in Cash Red Weill Costs include State of the applicable actual costs			6	D	E	F	G	Н		
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*Each Program Administrator will ill out the "littorical Greacy Efficiency: Costs' toble for Quartery Reparts. *ProC Costs, each Program Administrations' hold include costal costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs. *Program Year. regardless of what Program Sear Horogam Year Horogam Administrators should add a foothole specifying If there are non-rider energy efficiency: costs that are not reparted in the Quarterly Reports. Transmittantian Rider 30 Costs Rider 31 Cost Actual Difference Cell Actual DECD EFFS Costs Costs Costs Costs Costs Total Actual EFFS Actual Section 10: horogam Total Actual EFFS Actual EFFS Actual Section 10: horogam Total Actual EFFS A		Final (updated 10-1	8-18)							
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Program Administrators should add a foolhole specifying if there are non-idde energy efficiency costs that are not reported in the Quarterly Reports. Program Year Rider 30 Costs Rider 31 Costs Actual Micro Costs Actual DCEO EEPS Costs Costs (Actual Section 14- 111.58 Costs) + Social (100- 5731/10)										
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