PEOPLES GAS AND NORTH SHORE GAS 2020 EVALUATION PLANS

PRESENTATION TO THE ILLINOIS SAG

November 13, 2019



Purpose: To provide SAG participants with an overview of the draft Peoples Gas (PGL) and North Shore Gas (NSG) evaluation work plan for 2020

1. Introduction to 2020 Evaluation Activities and Timeline

2. Program-Level Research

- Impact, Net-to-Gross (NTG), Process
- Pilots, Market Transformation
- Income Qualified
- 3. Portfolio-Level Research
 - □ IL-TRM, Non-Energy Impacts (NEI), Effective Useful Life (EUL)
- 4. Evaluation Methods
- 5. Budget
- 6. Coordination
- 7. Q&A and Stakeholder Feedback



INTRODUCTION

OCompleting GPY4 through GPY6 evaluation reporting

O2018 – Currently working on summary reporting and TRC

O2019 – Currently working on impact verification, NTG, process, and other research

- O2020 Evaluation Plans
 - Given Straft 11/22/2019
 - Policy manual:
 - O First Draft by 12/15/2019
 - O Comments 1/15/2020
 - O Revised draft 1/30/2020
 - O Comments 2/12/2020
 - O Final 2/28/2020



2020 EVALUATION SUMMARY TIMELINE

OImpacts

- □ Waves of 2019 impact research in 2019
- □ Final 2019 data available January 30th 2020
- □ Final 2019 Impact Reports due (Best Efforts) April 30th 2020
 - Final reports by June 2020
- 2019 TRC report produced in Q3 2020
- 2020 interim impact reviews begin mid-2020

ONet-To-Gross (NTG)

- □ Memos as soon as research is done, before July 1, 2020
- Draft recommendations September 1, 2020
- □ Final values October 1, 2020

OProcess results presented near time of research

OTRM, NEI, EUL, and other research studies are ongoing



2020 EVALUATION OVERVIEW

Program Offering	Impact	NTG	Process	Notes on NTG and Process
RESIDENTIAL				
Home Energy Rebate	\checkmark	\checkmark	\checkmark	2019 participants
Home Energy Jumpstart	\checkmark	\checkmark	\checkmark	2020 participants
Elementary Energy Education	\checkmark		\checkmark	2020 participants
Multi-Family Direct Install and Retrofits	\checkmark			
Home Energy Reports	\checkmark			
Income Qualified				
Single Family Retrofits	\checkmark		\checkmark	2019 IHWAP participants
Multi-Family Retrofits	\checkmark		\checkmark	2019 IEMS Property Owners/Managers
Weatherization Kits	\checkmark		\checkmark	2019 participants (kit recipients)
Public Housing	\checkmark			
Affordable New Construction	\checkmark			
Business and Public Sector				
Prescriptive Rebates	\checkmark	\checkmark	\checkmark	2019 participants
Custom Rebates	\checkmark	\checkmark	\checkmark	2020 Public Sector participants
Gas Optimization	\checkmark	\checkmark	\checkmark	2020 participants (from redesigned program)
Retro-Commissioning	\checkmark	\checkmark	\checkmark	2019 participants
Strategic Energy Management	\checkmark			
Non-Residential New Construction	\checkmark	\checkmark	\checkmark	2019 and 2020 participants
Small Business Direct Install and Retrofits	\checkmark	\checkmark	\checkmark	2020 participants
Market Transformation	\checkmark			



2020 EVALUATION ACTIVITIES AND TIMELINE – VERIFIED IMPACTS

Activity	Task	2020				2021			
Activity		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Annual Impact Evaluation and	2019 Program-Level Impacts		*						
Reporting	2019 Portfolio Summary, TRC								
2020 Interim	TRM-Based Programs								
Impact Reporting	Custom Projects			Wave 1	Wave 2				
Annual Impact Evaluation and	2020 Program-Level Impacts						\star		
Reporting	2020 Portfolio Summary, TRC								

Annual Impact Reporting

- Provide draft reports by March 15.
- Report estimated impacts by March 15 if draft reports are not available.



 Best efforts are made to complete gas utility impact reports by April 30.

- After reports are final, complete portfolio summary reporting, including TRC analysis.
- Verify adjustments to energy savings goals have been performed accurately in Q4.

Interim Impact Reporting

- Begin interim analysis and reporting for TRM-based programs when data is ready – June/July to September
- Conduct custom project sampling and verification when there is a sufficient number of completed projects
 - Our preference is to sample projects prior to end of year
 - Core C&I and PS custom programs generally sampled Q3, Q4
 - Some programs sampled quarterly (RCx) or as a census when projects are complete (Small Bus custom, MF custom)



2020 EVALUATION ACTIVITIES AND TIMELINE – NTG AND PROCESS

Activity	Task	2019	2020				
Activity	I dSK	Q4	Q1	Q2	Q3	Q4	
	Home Energy Rebate						
Net-to-Gross with	C&I and Public Sector Prescriptive						
Process, 2019 Participants	Joint Non-Res NC						
	Retro-Commissioning						
Process-Only, 2019	SF IHWAP Participants						
Participants	nts IEMS Property Owner/Mgrs.						
Impact and Process, 2019 Participants	Weatherization Kits						
	Home Energy Jumpstart						
Net-to-Gross with	Small Business						
Process, 2020	Gas Optimization Participants						
Participants	Participants Joint Non-Res NC						
	Public Sector Custom						
Process-Only, 2020 Participants	Elem Energy Ed Teachers				TBD		

Net-to-Gross and Process					
Survey Design and Sample Prep					
Fielding					
NTG Analysis and Reporting					
Process Analysis and Reporting					



Pilots and Market Transformation

 We evaluate pilot and market transformation efforts when proposed or launched by PGL or NSG if savings will be claimed

□ These may include new offerings within existing programs or customer segments

- Weatherization kits as mailers or leave behinds
- Income Eligible MF rebates

O Evaluation activities may include impact, process, or NTG research

- □ (Complete) Weatherization kit measures Impacts and In-Service Rates
- (Active) Food Service Secondary research on NTGs, review baseline development, impact evaluation



2020 EVALUATION ACTIVITIES AND TIMELINE – INCOME QUALIFIED

Income Qualified Programs

- O Gross impact evaluation
 - □ All programs
 - o Interim
 - End-of-year
- O Process evaluation
 - □ (Complete) Affordable Housing New Construction developer survey
 - Complete) Single Family Chicago Bungalow Association Participating Customer Survey, Energy Efficiency Service Provider Interviews
 - □ (Complete) Single Family IHWAP Community Action Agency focus groups and interviews
 - □ (Active) Single Family IHWAP participant survey
 - □ (Active) IEMS property owner/manager survey



PORTFOLIO RESEARCH ACTIVITIES

Activity	Status	2018	2019	2020	2021
Business	s and Public Secto	or Research			
Steam Traps – Background Research on Viability of Impact Study	Completed	2Q-4Q	1Q		
Steam Traps – Support TRM Agorithm Update for Condensate Recovery	Active		4Q	1Q	
Commercial EMS Billing Analysis	Active		4Q	1Q	
Non-Residential Pipe Insulation – Thermal Regain Factors	Active	4Q	1Q-4Q	1Q-2Q	
Small Business Thermostats – Savings Benchmarking	Active	4Q	1Q-4Q		
Space heating boiler tune-ups and process boiler tune-	Under				
up default savings	Consideration				
Furnace and RTU tune-up project default savings	Under				
	Consideration				
Building Automation Systems (BAS) Improvements	Under				
TRM Measure	Consideration				



PORTFOLIO RESEARCH ACTIVITIES

Activity	Status	2018	2019	2020	2021
Residentia	al and Income Elig	ible Research	n		
Kits In-Service Rate and Satisfaction Survey	Active				
Desidential Advanced Thermestet Dilling Analysia	Under				
Residential Advanced Thermostat Billing Analysis	Consideration				

Activity	Status	2018	2019	2020	2021
	Other Research	ı			
Participate in IL-TRM TAC Update Process	Active	Ongoing	Ongoing	Ongoing	Ongoing
Non-Energy Impacts (NEIs) Jobs Impact	Under		4Q	1Q-2Q	
Non-Energy impacts (NEIS) JODS impact	Consideration		40	10-20	
Non-Energy Impacts (NEIs) Participate in Primary and	Under	Conducted on a case-by-case basis as opportunities			portunities for
Secondary Research Consideration coordination with ComEd arise			e		



Gross Impact Evaluation Overview

O Estimate verified gross impacts annually on every program

O Four main gross impact methodologies:

- 1. TRM-based measure verification
- 2. Custom project engineering review and on-site verification
- 3. Billing usage regression analysis
 - Randomized Control Trial (RCT) can be considered if the program or pilot was set up as a randomized control trial
 - Quasi-Experimental Design (QED) can be considered for research studies to update TRM impacts
- 4. Calibrated simulation (calibrated to billing usage)



GROSS IMPACT METHODOLOGIES

Program Offering	TRM	Custom	RCT/QED	Notes
RESIDENTIAL				
Home Energy Rebate	\checkmark			
Home Energy Jumpstart	\checkmark			
Elementary Energy Education	\checkmark			Survey data used for some TRM inputs
Multi-Family Direct Install and Retrofits	\checkmark	\checkmark		Custom verification for non-TRM measures
Home Energy Reports			\checkmark	
Income Qualified				
Single Family Retrofits	\checkmark			
Multi-Family Retrofits	\checkmark	\checkmark		Custom verification for non-TRM measures
Weatherization Kits	\checkmark			
Public Housing	\checkmark	\checkmark		Custom verification for non-TRM measures
Affordable New Construction	\checkmark	\checkmark		Custom verification for non-TRM measures
Business and Public Sector				
Prescriptive Rebates	\checkmark			
Custom Rebates, including CHP		\checkmark		
Gas Optimization		\checkmark		
Retro-Commissioning		\checkmark		
Strategic Energy Management		\checkmark		
Non-Residential New Construction		\checkmark		
Small Business Direct Install and Retrofits	\checkmark	\checkmark		Custom verification for non-TRM measures
Market Transformation	\checkmark	\checkmark		Custom verification for non-TRM measures



Net-to-Gross Research

O Conduct research once per four-year planning cycle

□ Mature programs, stable markets, large samples

O Conduct annual or biannually

- Small annual population of custom projects
- Market or program is changing

O Follow the TRM NTG protocols

- Billing regression may provide net savings
- Conduct free ridership and spillover research, although research may be done separately





Prioritizing Resources

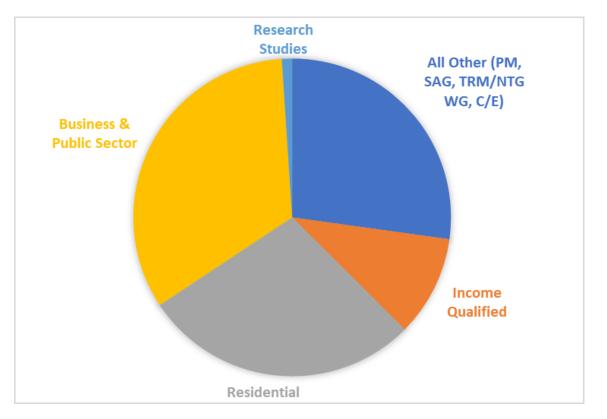
- Meet Requirements for Savings Verification and Reporting
- Program Contribution to Portfolio Net Savings
- Program Spending within Portfolio
- Program Maturity
- Program/Implementer Needs and Effectiveness
- SAG Input and ICC Orders
- High Impact Measures
- Savings Uncertainty

Budget for TRM Requests and Additional Research

- □ We participate in TRM TAC and conduct workpaper review
- □ We conduct secondary research and engineering analysis for TRM
- Primary TRM measure research will be considered, but funding is limited
- Can we leverage joint studies?



TO DATE, EVALUATION EXPENDITURES



Diverse spend 3% to date => Budget 8% for 2019



COORDINATION ACROSS UTILITIES

Navigant coordinates with the other utilities and their evaluation teams on an ongoing basis - this includes Ameren, ComEd, and Nicor Gas

Coordination beyond specific programs occurs as follows:

- □ SAG meetings on specific topics and issue management
- Via e-mail on Illinois-wide key issues or issues that are program specific and may impact multiple utility programs
- Illinois NTG Framework and Protocol Working Group
- Illinois TRM Technical Advisory Committee
- Coordination calls (monthly)

Gas/Electric Joint Program Evaluations (with ComEd evaluation team)

- Some evaluations are being done jointly (Non-Res NC, RCx, SEM, EEE, Income Qualified)
- □ Joint programs can be evaluated separately in some cases

Support Coordination on Research Studies

TRM measure research considered on a case-by-case basis



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